

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6142
Name: Town Oil Company, Inc.
Address: 16205 W. 287th St.
City/State/Zip: Paola, Kansas 66071
Purchaser: CMT
Operator Contact Person: Lester Town
Phone: (913) 294-2125
Contractor: Name: Company Tools
License: _____
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12-28-06</u>	<u>1-3-07</u>	<u>1-15-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28333-0000
County: Miami
SW-SE-NE-SW Sec. 18 Twp. 16 S. R. 24 East West
1485 feet from S / N (circle one) Line of Section
3140 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Weaver Well #: 4

Field Name: Paola-Rantoul

Producing Formation: Squirrel

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: 718 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 21 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 21

feet depth to Surface w/ 3 sx cml.

Drilling Fluid Management Plan AH# NH7-808
(Data must be collected from the Reserve Pit)

Chloride content 1500-3000 ppm Fluid volume 80 bbls

Dewatering method used used on site

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

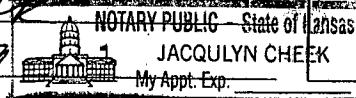
Signature: Roberta Town

Title: Agent Date: 2-21-07

Subscribed and sworn to before me this 21st day of February,
2007.

Notary Public: Jacquelyn Cheek

Date Commission Expires: 9-12-09



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: RECEIVED
KANSAS CORPORATION COMMISSION
 Wireline Log Received
 Geologist Report Received APR 18 2007
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Town Oil Company, Inc. Lease Name: Weaver Well #: 4
 Sec. 18 Twp. 16 S. R. 24 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		6 1/2		21	Portland	3	
Completion	6"	2 7/8"		701	Portland	134	50/50 Pos Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole 701-718		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ L.L.C.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08957
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-3-07	7823	Weaver #4	18	16	24	M1
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Terra Oil Co.			506	Fred Mader		
MAILING ADDRESS			164	Ric Arb		
16205 W. 287 th St.			122	Max Bee		
CITY	STATE	ZIP CODE				
Paola	KS	66071				

JOB TYPE Long string HOLE SIZE 6" HOLE DEPTH 715' CASING SIZE & WEIGHT 2 7/8 EVE
 CASING DEPTH 701' DRILL PIPE Open hole TUBING Set down Packer @ 701' OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL 701-718' WATER gal/sk _____ CEMENT LEFT in CASING 20' - washed out
 DISPLACEMENT 4.2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish Circulation Mix Pump 100# Premium Gel
Flush Mix & Pump 134 SKS 50/50 Por Mix Cement. 2% Gel
Cement to Surface. Displace casing clean w/ 4 BBL Fresh
Water. Set casing down on packer @ Top of core slot.
Run 1" tubing inside 2 7/8" casing & wash excess
Cement from core
Rig Supplied water.
 Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	164	840 ⁰⁰
5406	35 mi	MILEAGE Pump Trucks	164	115.50
5407	Minimum	Ton Mileage	122	285 ⁰⁰
1124	131 SKS	50/50 Por Mix Cement		1159 ³⁵
1118B	325*	Premium Gel.		48 ⁷⁰
Sub Total				2448 ⁶⁰
Tax @ 6.55%				79.13
RECEIVED				
KANSAS CORPORATION COMMISSION				
APR 18 2007				
CONSERVATION DIVISION				
SALES TAX				
WICHITA, KS				
ESTIMATED				
TOTAL				2527 ⁷³

AUTHORIZATION _____

TITLE WOT# 21A33

DATE _____

TOWN OIL COMPANY

"Drilling and Production"

913-294-2125

Paola, Kansas 66071

WELL: # 4

LEASE: Weaver

LEASE OWNER: Town Oil Company

WELL LOG

<u>Thickness of Strata</u>	<u>Formation</u>	<u>TOTAL Depth</u>
0-5	soil	5
3	sandy shale	8
4	lime	12
11	shale	23
17	lime	40
2	shale	42
3	red bed	45
12	shale	57
19	lime	76
71	shale	147
18	lime	165
10	shale	175
10	lime	185
7	shale	192
8	sandy shale	200
20	shale	220
4	lime	240
3	shale	227
1	slate	228
33	shale	261
12	lime	273
16	shale	289
26	lime	315
7	shale/slate	322
18	lime	340
5	shale/slate	345
2	lime	347
3	shale/slate	350
11	lime	361
2	shale	363
2	shale/shells	365
6	sandy shale	371
19	shale	390
98	sandy shale	488
7	sand	495
55	shale	550
5	lime	555
2	shale/slate	557
2	lime	559
6	shale/shells	565
3	slate	568
3	shale	571
10	lime	581
17	shale	598

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KANSAS CORPORATION COMMISSION

APR 18 2007

CONSERVATION DIVISION
WICHITA, KS

WELL: # 4
LEASE: Weaver

LEASE OWNER: Town Oil Company

WELL LOG (Con't)

Thickness of Strata	Formation	Total Depth
3	lime	601
2	shale/shells	603
4	shale/slate	607
5	lime/shells	612
9	shale/shells	621
8	lime	629
9	shale	638
1	lime	639
2	slate	641
5	shale	646
6	shale/shells	652
1	slate	653
10	shale	663
7	sandy lime	670
21	shale	691
2	lime	693
6	shale	699
2	sand	701
2	shale	703
4	sand	707
11	shale	718 TD

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CONSERVATION DIVISION
WICHITA, KS