

KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Alan L. DeGood
Phone: (316) (316) 263-5785
Contractor: Name: Three River Exploration
License: 33217
Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: Cities Service

Well Name: Good B8
Original Comp. Date: 8/10/56 Original Total Depth: 2980'
 Deepening Re-perf. Conv. To Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 SWD Other (SWD or Enhr.?) Docket No. 28860
12/4/2006 1/29/07 2/1/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15 - 115-19119-00-01
County: Marion
NE SW - NW - Sec. 18 S. R. 21S-3 East West
1650 feet from S / (circle one) Line of Section
990 feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
Lease Name: Good Well #: B-8 SWD
Field Name: Unger
Producing Formation: Hunton
Elevation: Ground: 1446 Kelly Bushing: _____
Total Depth: 3288' Plug Back Total Depth: 3288'
Amount of Surface Pipe Set and Cemented at 8 5/8" set @ 105' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan SWD NH 7-8-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation and backfill surface pond
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec _____ Twp _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood
Title: Alan L. DeGood, President Date: 5/15/07
Subscribed and sworn to before me this 15th day of May,
2007
Notary Public: Melinda S. Wooten
Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/08

KCC Office Use ONLY
N Letter of Confidentiality Attached
If Denied, Yes No Date: _____
 Wireline Log Received
 UIC Distribution
RECEIVED
Copies UIC KANSAS CORPORATION COMMISSION

MELINDA S. WOOTEN
Notary Public • State of Kansas
My Appt. Expires 3-12-08

MAY 16 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: American Energies Corporation Lease Name: Good Well: B8 SWD

Sec. 18 Twp. 21 S. R. 3E West County: Marion

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run Yes No <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run: <p style="text-align: center;">None</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Datum Name Top <p style="text-align: center;">None</p>
-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	105'	60/40 poz	Unknown	2% gel, 3% CC
Production		5 1/2"	14.5#	2926.7'	60/40 poz/Thickset	300	6% gel, 1% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	968' to surface	60/40 poz	707	2% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		3600 gallons 20% NE acid	2997-3288

TUBING RECORD	Size Set At 3 1/2" stainless steel drill pipe 2974'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	--------------------------------------------------------	-----------	--------------------------------------------------------------------

Date of First, Resumed Production, SWD or Enhr. 4/9/07	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
-----------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity	8,000 BWPD
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Disposition of Gas <input type="checkbox"/> vented <input type="checkbox"/> <input type="checkbox"/>	METHOD OF COMPLETION <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Other Specify	Production Interval <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled
---------------------------------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------

(If vented, Sumit ACO-18.)

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MAY 16 2007

CONSERVATION DIVISION
WICHITA, KS

COMPLETION SUMMARY

GOOD B-8 SWD
NE SW NW Section 18-T21S-R3E
Marion County, Kansas

Docket #28,860

- 12/09/06 American Energies Corporation washed down the Good B-8 located at the C NE SW NW of Section 18-T21S-R3E, Marion County, Kansas. We ran used 5 ½" production casing to 2927' and cemented with 225 sx 60/40 poz mix. (Consolidated Oil Well Services, ticket #1).
- 12/14/06 AEC ran a Cement Bond log and determined that the top of the cement was at 1490'. AEC then perforated at 1465' with 4 shots per foot.
- 1/10/07 Rigged up Copeland Acid and Cement and pumped 325 sx of Class A Cement (Ticket #2). Cement circulated throughout (from 1465' to surface).
- 1/26/07 Copeland Acid and Cement (ticket #3) pumped 343 sacks of 60/40 poz mix (2% gel) down 1" at 968'. Cement did not circulate. Mixed 21 sacks store purchased cement and got cement to surface after 19 sacks fell back.
- 1/29/07 Ran 35' of 1" tubing. Cemented with 18 sacks of store purchased cement. Cement circulated and stayed in place. Mike Wilson of the KCC verified cement to surface on the 5 ½" casing.
- 2/1 - 2/5/07 Drilled cement and shoe. Cleaned open hole to 3288'
- 2/6/07 Acidized open hole from 2997 to TD @ 3288' with 3600 gallons of 20% NE acid. Ran MIT on casing with packer set @ 2967'. Pressure tested to 340# - held. Mike Wilson, KCC representative witnessed.
- 2/7/07 Pulled tubing and packer. Ran 3 ½" used stainless steel drill pipe and set @ 2974'.
- 3/1/07 Loaded backside with 40 barrels of condensate - held 49# pressure while injecting saltwater. Mike Wilson, KCC representative witnessed.

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MAY 16 2007

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER **16545**
LOCATION Eureka
FOREMAN Troy Strickler

**TREATMENT REPORT & FIELD TICKET
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-9-06		Good B #1	18	21	3	Marion
CUSTOMER American Energy Corp.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 155 N. Market St Ste 710			446	Cliff	KANSAS CORPORATION COMMISSION	
CITY STATE ZIP CODE Wichita Ks 67202			479	Kyle L	MAY 10 2007	
			502	Colin T		CONSERVATION DIVISION

JOB TYPE Longstring HOLE SIZE 7 7/8" HOLE DEPTH 3288' CASING SIZE & WEIGHT 5 WICHITA, KS
CASING DEPTH 2 DRILL PIPE _____ TUBING _____ OTHER 1
SLURRY WEIGHT 12.8" 13.4" SLURRY VOL 86 Bbl WATER gal/sk 7.8" CEMENT LEFT in CASING 0
DISPLACEMENT 7.5 Bbl DISPLACEMENT PSI 700 MIX PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting. Rig up to 5 1/2" casing set @ 2927 KB Set Packer shoe w/ 1400 PSI. Pump 10 Bbl water mixed 225 sks 60/40 Pozmix Cement w/ 67 Gal. 5" Kol-seal + 17 Cals @ 17.8" Pkts. Tail in w/ 75 sks Thick Set w/ 5" Kol-Seal @ 13.4" Pkts. Wash up on plug. Displace w/ 71.5 Bbl water. Final Pump Pressure - 700 PSI. Bump Plug to 1200 PSI. Wait 2 mins Release Pressure. Floater held. Had Good Circulation @ all time.
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	80	MILEAGE	3.25	252.00
1131	225 sks	60/40 Poz-Mix	9.35	2103.75
1118A	1160 #	Gel-67	1.40	1624.00
1110A	1125 #	Kol-Seal 5" Pkts	3.56	4005.00
1102	195 #	Cals 17	6.40	1248.00
1126A	75 sks	Thick Set Cement	14.65	1098.75
1110A	375 #	Kol-Seal 5" Pkts	3.56	1350.00
5407A	13.8 Ton	Ton-Mileage Bulk Truck	87.00	1199.60
4253	1	5 1/2" Packer shoe	1500.00	1500.00
4228	1	5 1/2" Flapper Type Joint	170.00	170.00
4104	1	5 1/2" Cement Basket	200.00	200.00
4130	6	5 1/2" Centralizers	42.00	252.00
4406	1	5 1/2" Top Rubber Plug	56.00	56.00
		Sub Total		8232.90
		Sales Tax		387.31
		ESTIMATED TOTAL		8620.21

AUTHORIZATION Alvin L... TITLE _____ DATE _____

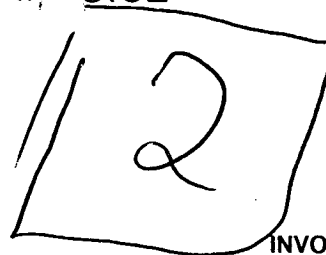
COPELAND

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Acid & Cement

BURRTON, KS GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE



INVOICE NUMBER:
 C031309-IN

ENT'D JAN 18 2007

BILL TO:
 AMERICAN ENERGIES CORP.
 155 N MARKET #710
 WICHITA, KS 67202

LEASE: GOOD B8

~~3014~~
 3014

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
1/11/2007	031309		1/10/2007		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	PUMP CHARGE F/SQUEEZE JOB			900.00	900.00
325.00	SAX	COMMON CEMENT			10.20	3,315.00
43.00	MI	PUMP TRUCK MILEAGE			3.00	129.00
325.00	EA	BULK CHARGE			1.25	406.25
656.82	MI	BULK TRUCK - TON MILES			1.10	722.50
1.00	EA	20% FUEL SURCHARGE			350.30	350.30
FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.						
REMIT TO:		COP-BUR		Net Invoice:		5,823.05
P.O. BOX 438 HAYSVILLE, KS 67060				Sales Tax:		56.70
RECEIVED BY _____		NET 30 DAYS		Invoice Total:		5,879.75

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 16 2007
 CONSERVATION DIVISION
 WICHITA, KS

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.



FIELD ORDER N° C 031309

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE Jan 10 2007

IS AUTHORIZED BY: American Energy
(NAME OF CUSTOMER)
Address _____ City _____ State _____
To Treat Well As Follows: Lease Good "B" Well No. 8 Customer Order No. _____
Sec. Twp. Range _____ County Marion State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED _____ By _____
Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
<u>4100</u>	<u>1</u>	<u>Pump truck for squeeze job</u>		<u>900⁰⁰</u>
<u>4100</u>	<u>325 sack</u>	<u>Class A Com Cement 10²⁰ sack.</u>		<u>3315⁰⁰</u>
<u>4100</u>	<u>43</u>	<u>Mileage 1 way @ 3⁰⁰/mike</u>		<u>129⁰⁰</u>
		<u>Fuel</u>		
<u>4100</u>	<u>325 sack</u>	<u>Bulk Charge</u>	<u>.25</u>	<u>406²⁵</u>
<u>4101</u>	<u>656.82</u>	<u>Bulk Truck Miles</u>	<u>.10</u>	<u>722⁸²</u>
		Process License Fee on _____ Gallons		
TOTAL BILLING				

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative Ray Ray

Station BURTON

Remarks Bull Head cement job

Well Owner, Operator or Agent **RECEIVED**
KANSAS CORPORATION COMMISSION

NET 30 DAYS

MAY 16 2007

CONSERVATION DIVISION
WICHITA, KS

COPELAND

INVOICE

1 ST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

3

Acid & Cement

BURRTON, KS ♦ GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
 C031314-IN

BILL TO:

AMERICAN ENERGIES CORP.
 155 N MARKET #710
 WICHITA, KS 67202

LEASE: GOOD B8

3014

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
1/30/2007	031314		1/26/2007		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	PUMP CHARGE TO SQUEEZE			900.00	900.00
43.00	MI	PUMP TRUCK MILEAGE			3.00	129.00
343.00	SAX	60-40 POZ MIX 2% GEL			8.05	2,761.15
343.00	EA	BULK CHARGE			1.25	428.75
641.57	MI	BULK TRUCK - TON MILES			1.10	705.73
1.00	EA	20% FUEL SURCHARGE			346.95	346.95
FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.						
EMIT TO:		COP-BUR		Net Invoice:		5,271.58
P.O. BOX 438 HAYSVILLE, KS 67060				Sales Tax:		56.70
RECEIVED BY		NET 30 DAYS		Invoice Total:		5,328.28

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 16 2007
 CONSERVATION DIVISION
 WICHITA, KS

ENT'D FEB - 6 2007

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service, Inc.

Gressel Oil Field Service, Inc. reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

Feb. 14 2007 09:51AM P1

FAX NO. : 6206284435

FROM: AM ENERGIES

Karon

4

18
 KROPF LUBRER INC.
 HESSTON, KANSAS 67862
 MWD 66817 98318
 01/26/07
 09:14:14
 PORTLAND CEMENT 94#(PC)
 50 EA B 8.190 491.40

WILL PICK UP THIS A.M.

SUB TOTAL 491.40
 TAX 35.88
 TOTAL 527.28

MASTER CARD
 CHANGE -527.28
 0.00

THANK YOU PLEASE COME AGAIN!

Account: \$ 491.40

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 16 2007
 CONSERVATION DIVISION
 WICHITA, KS

Notice to Owner: If you pay the contractor for work or equipment, material or supplies delivered witho having received from the contractor a waiver of lien by all subcontractors, or other evidence of payment to all subcontractors, a lien may be filed against your property by a subcontractor. You may request fro the contractor a list of all subcontractors. If you received notice of the filing of a lien statement by subcontractor, you may withhold from your contractor the amount claimed in subcontractor's statement pending resolution of the dispute.

SHIP TO
 AMERICAN ENERGIES

All returned goods must be in saleable condition.
 All invoices not paid within terms are subject to a late charge.

ITEMS	QUANTITY	ORDER DATE	SHIP DATE	ORDER DATE
SALE	66017	01/26/07	MWD	0 / / 0

DESCRIPTION	PRICE
PORTLAND CEMENT 94# PC [60001]	8.190 491.40

WILL PICK UP THIS A.M.

On Doug's
 credit card
 5081
 Good B#8 - \$184.55
 Inventory \$342.73
 122000

21 Sacks to
 Good B-8
 39 to Inventory
 Inventory to
 Billing

All claims and returned goods MUST be presented by the
 All returned goods must be in saleable condition.

JAN 26, 2007 8:28:17	OT:	FILED BY 17 0	CHECK BY	REMOVED	MERCHANDISE	491.40
RECEIVED BY:					OTHER	0.00
SHIP: 01/26/07					TAX 7.300%	35.88*
PAGE 1 OF 1					FREIGHT	0.00
					TOTAL	527.28

 * PICK LIST *

AMERICAN ENERGIES CORP.
 P.O BOX 516, 136 N MAIN
 CANTON, KS. 67428

PULLING UNIT #1

copy WF

PHONE: 620-628-4424 FAX: 620-628-4435

THE JOB STARTED 1-25-07
 SE: Good B
 COUNTY Marion

DATE JOB COMPLETED: 2-8-07
 WELL # 8 SWD

Acidizing _____ Frac Well _____ Perforating Well _____
 Squeeze Job _____ Workover

3078
 NOTE: Pipe Tally
 IN well file - KH

WORK PERFORMED:
 (Please circle appropriate job)

Repair Change:
 Rebuilt _____ Size of pump _____

Rod Part: Size & Type of Replacement _____
 Rod Break-Number of jts. Down _____ Kind of Break _____

Leak Failure:
 Leak-Number of Jts Down _____ Kind of Break _____
 Replaced with New _____ or Used _____

Size & Type of Replacement _____
 RECEIVED
 KANSAS CORPORATION COMMISSION

MAY 16 2007

Plugging Well: Please Complete Information

Number of Sacks cement at _____ feet
 Number of Sacks cement at _____ feet
 Number of Sacks cement at _____ feet
 Number of Sacks cement at _____ feet
 Total Number of Sacks of Cement _____

_____ feet
 _____ feet
 _____ feet
 _____ feet

Type of Cement used: _____
 Ticket number: _____ CONSERVATION DIVISION
 Cementing Company: _____ WICHITA, KS
 Date Plugging Completed: _____
 State Plugging Agent: _____

Description of Work Performed:

5-07) Rig up - Ran 36-1" joints + pump 49 sacks cement down backside & pull out & shut down
 16-07) Run 32-1" joints - Pump 37 1/2 sacks down hole & pull 1" out - shut down
 29-07) Run 30-1" joints - Pump 18 sacks of cement down backside - Put head on - tally pipe
 run in with bit - tag cement & pull up - shut down
 2-07) drill out 4 1/2" joints of cement & fell through - circulate clean & shut down
 2-07) Run tubing top plug - Help stack pipe - Run rest of tubing hit plug at 2927
 - swivel on & drill plug out - circulate clean & shut down
 2-07) Hoses froze up - took to shop & thaw
 2-07) drill on well - circulate mud out - swab on well - acidize - swab - shut down
 2-07) Pull pipe & bit - Run packer pipe set at 2901 - load backside & test to 350 psi -
 clean up
 2-07) Pull pipe & packer - change head & run 98 joints of 3"
 2-07) set slip pack off - clean up & rig down

Size	Quantity	Equipment	Size	Quantity
		Packer		
		Anchor		
		Polished Rod		
		Rods		
		Rods		
2'	4'	Rod Subs	2'	4'
		Pump		
2'	4'	Tubing	98	3"
		Tubing Subs	2'	4'
		Barrel		
		Mud Anchor		

Services Hours Per Hour Amount

Unit and Power Tools	73	\$150.00	\$ 10,950.00
Road Time - Per hour		\$150.00	\$
Supervisor time	73	\$30.00	2,190.00
Material Transfer	Toolsaver Tubber		14.03
Swab Cups	Shovel of 2 1/2 Kc		153.72
	25.62 Sales Tax		1000.00
	x.6 Total Due		125.00

Paul Potomak

Date: _____

AEC AEP AEGS
 MATERIAL AND EQUIPMENT TRANSFER

DATE 2/8/97

NO.

TRANSFERRED FROM

TRANSFERRED TO

Good B # 8

TO BE USED FOR

QUANTITY	DESCRIPTION	COST	CONDITION	AMOUNT
3001 64	Sacks cement	10.11		647.04
4016 98	JTS 3 1/2" ^{chromed} tubing - came from Brammer on Rigel Pipe Jally 2,974.1 Ft	3.34/Ft		9,933.49
			total	10,580.53

cc: M. Waters

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 16 2007
 CONSERVATION DIVISION
 WICHITA, KS

TRANSFER REQUESTED BY

APPROVED BY

MATERIAL OR EQUIPMENT RECEIVED BY

UNDER SUPSTPACK OFF - Clean up + rig down

Equipment	Quantity	Joint Feet Size	Pulled from Well:	Equipment	Quantity	Joint Feet Size