

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030  
 Name: Vess Oil Corporation  
 Address: 1700 Waterfront Parkway, Bldg. 500  
 City/State/Zip: Wichita, KS 67206  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: W.R. Horgan  
 Phone: ( 316 ) 682-1537 X103  
 Contractor: Name: Murfin Drilling Co., Inc.  
 License: \_\_\_\_\_  
 Wellsite Geologist: Kim B. Shoemaker  
 Designate Type of Completion:  
 \_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 \_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
 \_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
 \_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>2/2/07</u>	<u>2/16/07</u>	<u>2/16/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

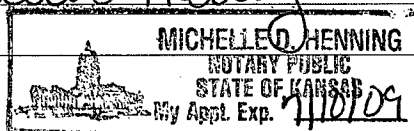
API No. 15 - 109-20771-00-00  
 County: Logan  
 \_\_\_\_\_ SW \_\_\_\_\_ NW \_\_\_\_\_ NE \_\_\_\_\_ Sec. 1 \_\_\_\_\_ Twp. 11 \_\_\_\_\_ S. \_\_\_\_\_ R. 34  East  West  
1140' feet from S / N (circle one) Line of Section  
2210' feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Anderson V Well #: 2-1  
 Field Name: Monument North  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 3173 Kelly Bushing: 3183  
 Total Depth: 4759 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 272 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA Alt II NH 7-8 08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. \_\_\_\_\_ R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jenny Butner  
 Title: Operations Engineer Date: 4/12/07  
 Subscribed and sworn to before me this 12<sup>th</sup> day of April  
20 07  
 Notary Public: Michelle Henning  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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 KANSAS CORPORATION COMMISSION

APR 19 2007

Operator Name: Vess Oil Corporation Lease Name: Anderson V Well #: 2-1  
 Sec. 1 Twp. 11 S. R. 34  East  West County: Logan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density-Neutron, Dual Induction</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  <b>SEE ATTACHED</b>
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface-used	12-1/4"	8-5/8"	28#	272	common	180	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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**CONSERVATION DIVISION**  
**WICHITA KS**

ATTACHMENT TO ACO-1

Anderson V #2-1  
 SW NW NE  
 Sec. 1-11S-34W  
 Logan County, KS

**DST #1** 4281' - 4313' **Zone:** LKC 'I'  
**Times:** 30-45-45-60  
**1<sup>st</sup> open:** wk ¼" blow increasing to 1"  
**2<sup>nd</sup> open:** wk surface blow died in 15 min  
**Rec:** 10' drilling mud  
**IFP:** 8-9 **FFP:** 11-12  
**ISIP:** 22 **FSIP:** 22  
**Hyd:** 1983 **TEMP:** 109° F

**DST #2** 4311 - 4338 **Zone:** LKC 'J'  
**Times:** 30-45-45-60  
**1<sup>st</sup> open:** weak ¼" blow increasing to ¾" - decreasing in 22 min - weak ½" @ end  
**2<sup>nd</sup> open:** no blow  
**Rec:** 3' drilling mud  
**IFP:** 2-8 **FFP:** 8-10  
**ISIP:** 18 **FSIP:** 17  
**Hyd:** 2003 **TEMP:** 108° F

**DST #3** 4332 - 4363 **Zone:** LKC 'K'  
**Times:** 30-45-45-60  
**1<sup>st</sup> open:** ¼" BEGIN ½" END  
**2<sup>nd</sup> open:** NO BLOW  
**Rec:** 15' drilling mud  
**IFP:** 36-39 **FFP:** 43-47  
**ISIP:** 187 **FSIP:** 160  
**Hyd:** 2004 **TEMP:** 107° F

**DST #4** 4638 - 4690 **Zone:** Johnson  
**Times:** 30-45-45-60  
**1<sup>st</sup> open:** Good 1" blow increasing to bottom of bucket in 6 min.  
**2<sup>nd</sup> open:** Good 1" blow increasing to bottom of bucket in 10 min.  
**Rec:** 205' WM 10% Wtr, 90% mud - with scum of oil  
 285' MW 39% mud, 61% Wtr  
 558' SW 100% Wtr  
**IFP:** 48-329 **FFP:** 337-484  
**ISIP:** 973 **FSIP:** 934  
**Hyd:** 2155 **TEMP:** 127° F

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 WICHITA, KS

**SAMPLE TOPS****LOGS TOPS**

Anhy	2662	(+521)	2662	(+521)
B/Any	2691	(+492)	2690	(+493)
Stotler	3712	(-529)	3714	(-531)
Heebner	4068	(-885)	4069	(-886)
Lansing	4110	(-927)	4112	(-929)
Muncie Crk	4251	(-1068)	4255	(-1072)
Stark	4334	(-1151)	4338	(-1155)
Hushpuckny	4374	(-1191)	4376	(-1193)
BKC	4402	(-1219)	4404	(-1221)
Marm	4425	(-1242)	4428	(-1245)
Pawnee	4534	(-1351)	4538	(-1355)
Upper Cher	4584	(-1401)	4586	(-1403)
Ft Scott	4590	(-1407)	4592	(-1409)
Cherokee	4618	(-1435)	4620	(-1437)
Johnson	4660	(-1477)	4664	(-1481)
Mississippi	4739	(-1556)	4740	(-1557)

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CONSERVATION DIVISION  
WICHITA, KS



# ALLIED CEMENTING CO., INC.

25119

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oathey KS

DATE <u>2-16-07</u>	SEC. <u>1</u>	TWP <u>11S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Anderson</u>	WELL # <u>2-1</u>	LOCATION <u>Monument 1w-13/4W</u>			COUNTY <u>Logan</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>win</u>			

CONTRACTOR MURKIN #14

TYPE OF JOB PTA

HOLE SIZE 7718 T.D.

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 2675'

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER SAME

CEMENT

AMOUNT ORDERED 200 60/40

60/20 gel 114# 20-sal

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzu

# 102 HELPER Jarrod

BULK TRUCK

# 377 DRIVER Lonnie

BULK TRUCK

# DRIVER

COMMON	<u>180</u>	@	<u>12.20</u>	<u>1464.00</u>
POZMIX	<u>80</u>	@	<u>6.10</u>	<u>488.00</u>
GEL	<u>10</u>	@	<u>16.65</u>	<u>166.50</u>
CHLORIDE		@		
ASC		@		
<u>20-sal 50#</u>		@	<u>2.00</u>	<u>100.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>212</u>	@	<u>1.90</u>	<u>402.80</u>
MILEAGE	<u>109.5</u>	@	<u>2.20</u>	<u>240.90</u>
	<u>minimum</u>			
TOTAL				<u>2861.30</u>

REMARKS:

25SKS @ 2675'

100SKS @ 1570'

40SKS @ 422'

10SKS @ 40'

10SKS not

15SKS RH

Job complete @

Thanks Fuzzu + crew

SERVICE

DEPTH OF JOB	<u>2675'</u>		
PUMP TRUCK CHARGE			<u>955.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>10</u>	@	<u>6.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1015.00</u>

CHARGE TO: Vess Oil Corp

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL			

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Greg Unruh

SIGNATURE Greg Unruh

PRINTED NAME \_\_\_\_\_

RECEIVED \_\_\_\_\_