

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: ( 620 ) 431-9500  
Contractor: Name: TXD Services LP  
License: 33837  
Wellsite Geologist: Ken Recoy

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CONSERVATION DIVISION  
WICHITA, KS

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

12/20/06	12/22/06	12/27/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24168-00-90  
County: Labette  
\_\_\_\_\_ nw \_\_\_\_\_ ne \_\_\_\_\_ se \_\_\_\_\_ Sec. 24 Twp. 31 S. R. 18  East  West  
2310 feet from (S) N (circle one) Line of Section  
990 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Baker, Raymond Well #: 24-3

Field Name: Cherokee Basin CBM  
Producing Formation: Multiple  
Elevation: Ground: 970 Kelly Bushing: n/a  
Total Depth: 1072 Plug Back Total Depth: 1063.64  
Amount of Surface Pipe Set and Cemented at 21.5' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1063.64  
feet depth to surface w/ 122 sx cmt.

Drilling Fluid Management Plan AH II NH 7-8-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 4/26/07  
Subscribed and sworn to before me this 26<sup>th</sup> day of April,  
20 07.  
Notary Public: Verra Klauman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Baker, Raymond Well #: 24-3  
 Sec. 24 Twp. 31 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name See attached	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No		

List All E. Logs Run:

Compensated Density/Neutron Log  
 Dual Induction Log  
 Gamma Ray Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21.5	"A"	5	
Production	6-3/4	4-1/2	10.5	1063.64	"A"	122	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	941-943/917-919/887-889/880-882	300gal 15% HCL w/ 30 bbbls 2% kcl water, 566bbbls water w/ 2% KCL, Biocide 9300# 30/70 sand	941-943/917-919 887-889/880-882
4	646-648/618-620/615-617/585-587	400gal 15% HCL w/ 45 bbbls 2% kcl water, 816bbbls water w/ 2% KCL, Biocide 14400# 30/70 sand	646-648/618-620 615-617/585-587
4	505-509/483-487	300gal 15% HCL w/ 51 bbbls 2% kcl water, 641bbbls water w/ 2% KCL, Biocide 12600# 30/70 sand	505-509/483-487

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		962	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1/31/07		Producing Method		
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a	46.5mcf	106.1bbls	

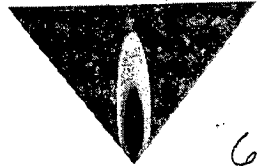
Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other *(Specify)*

Production Interval

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1968**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

619430

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
12-27-06	Baker Raymond 24-3		24	31	18	LB	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	10:45		903427		3.75	Joe B
Tim A	6:30	↓		903255		4.25	Tim A
Russell A	0645	↓		903206		4	Russell A
Maurice D	7:00	↓		903414	932170	3.75	Maurice D

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1071.50 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1063.64 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 16.96 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed Cement PAU 2 SKS gal & 10 bbl dye & 122 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe.

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2-hr wait on Silver creek 80 vac

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.75 hr	Foreman Pickup	
903255	4.25 hr	Cement Pump Truck	
903206	4 hr	Bulk Truck	
1104	115 SK	Portland Cement	
1124	2	50/50 POZ-Blend Cement Baffles 3 1/2 #3	
1126	1	OWE-Blend Cement- 4 1/2 wiper plug	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903414	3.75 hr	Transport Truck	
932170	3.75 hr	Transport Trailer	
		80 Vac	

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S. 24</b>	<b>T. 31</b>	<b>R. 18</b>	<b>TEST</b>	
<b>API #</b>	099-24168	<b>County:</b>	Labette		284'	no flow
<b>Elev:</b>	970'	<b>Location</b>	Kansas		410'	no flow
					598'	no flow
<b>Operator:</b>	Quest Cherokee, LLC				630'	no flow
<b>Address:</b>	9520 N. May Ave, Suite 300				657'	no flow
	Oklahoma City, OK 73120				692'	no flow
<b>Well #</b>	24-3	<b>Lease Name</b>	Baker, Raymond		755'	no flow
<b>Footage Location</b>	2310 ft from the		S Line		818'	no flow
	990 ft from the		E Line		849'	no flow
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>				912'	no flow
<b>Spud Date:</b>	12/20/2006	<b>Geologist:</b>			944'	no flow
<b>Date Comp:</b>	12/22/2006	<b>Total Depth:</b>	1075'		975'	4 - 1/2" 12.5
<b>Exact spot Location:</b>	NW NE SE				1075'	3 - 1/2" 10.9

<b>Surface</b>	12-1/4"	<b>Production</b>	6-3/4"
<b>Size Hole</b>	12-1/4"	<b>Size Casing</b>	8-5/8"
<b>Weight</b>	24#	<b>Setting Depth</b>	21.5'
<b>Type Cement</b>	portland	<b>Sacks</b>	

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	4	shale	510	585	coal	920	921
shale	4	25	coal	585	588	shale	921	923
lime	25	36	shale	588	603	sand	923	935
shale	36	180	coal	603	604	shale	935	944
lime	180	182	shale	604	656	coal	944	945
shale	182	210	coal	656	657	shale	945	951
lime	210	225	shale	657	665	coal	951	953
shale	225	243	coal	665	667	shale	953	955
lime	243	250	shale	667	743	lime	955	1075
shale	250	259	coal	743	745			
lime	259	265	shale	745	790			
shale	265	370	coal	790	791			
coal	370	371	shale	791	822			
lime	371	397	coal	822	823			
shale	397	401	shale	823	833			
b.shale	401	403	coal	833	834			
coal	403	404	shale	834	857			
shale	404	409	sand	857	867			
lime	409	419	shale	867	882			
shale	419	453	coal	882	883			
lime	453	484	shale	883	893			
b.shale	484	490	coal	893	894			
lime	490	510	shale	894	920			