

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5552  
Name: Gore Oil Company  
Address: P.O. Box 2757  
City/State/Zip: Wichita, KS 67201-2757  
Purchaser: NCRA  
Operator Contact Person: Larry M. Jack  
Phone: (316) 263-3535  
Contractor: Name: Beredco, Inc.  
License: 5147  
Wellsite Geologist: Don V. Rider

Designate Type of Completion:  
 New Well      Re-Entry       Workover  
 Oil      SWD      SLOW      Temp. Abd.  
 Gas      ENHR      SIGW  
 Dry      Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD \_\_\_\_\_  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

12-6-06	12-14-06	1-19-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23,571-0000  
County: Rooks  
SE SW NE Sec. 14 Twp. 9 S. R. 19  East  West  
2970 feet from S / N (circle one) Line of Section  
1650 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Ruder Well #: 11  
 Field Name: Chandler  
 Producing Formation: Arbuckle  
 Elevation: Ground: 2056' Kelly Bushing: 2066'  
 Total Depth: 3514' Plug Back Total Depth: 3499'  
 Amount of Surface Pipe Set and Cemented at 336 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 1463 Feet  
 If Alternate II completion, cement circulated from 336' feet depth to surface w/ 175 sx cmt.

**Drilling Fluid Management Plan** AH II NH 7-808  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used not closed due to weather  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Larry M. Jack*  
 Title: Operations Manager Date: 5-18-07  
 Subscribed and sworn to before me this 18<sup>th</sup> day of May  
 20 07  
 Notary Public: *Rebecca K. Crawford*

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution KANSAS CORPORATION COMMISSION

DATE OF COMMISSION EXPIRES  
**REBECCA K. CRAWFORD**  
 State of Kansas  
 My Appt. Exp. 3-20-11

MAY 22 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Gore Oil Company Lease Name: Ruder Well #: 11  
 Sec. 14 Twp. 9 S. R. 19  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Dual Compensated Porosity,                  Microresistivity</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1438</td> <td>+628</td> </tr> <tr> <td>Topeka</td> <td>2988</td> <td>-922</td> </tr> <tr> <td>Heebner</td> <td>3195</td> <td>-1129</td> </tr> <tr> <td>Toronto</td> <td>3216</td> <td>-1150</td> </tr> <tr> <td>Lansing</td> <td>3236</td> <td>-1170</td> </tr> <tr> <td>B/KC</td> <td>3453</td> <td>-1387</td> </tr> <tr> <td>Arbuckle</td> <td>3476</td> <td>-1410</td> </tr> </table>	Name	Top	Datum	Anhydrite	1438	+628	Topeka	2988	-922	Heebner	3195	-1129	Toronto	3216	-1150	Lansing	3236	-1170	B/KC	3453	-1387	Arbuckle	3476	-1410
Name	Top	Datum																							
Anhydrite	1438	+628																							
Topeka	2988	-922																							
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Toronto	3216	-1150																							
Lansing	3236	-1170																							
B/KC	3453	-1387																							
Arbuckle	3476	-1410																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	336'	Common	175	3% cc, 2% gel
Production	7 7/8"	5 1/2"	15.5#	3512'	EA-2	100	18% NaCl, .5% CFR-2
Port Collar				1463'	SMD	175	1/4#sx floccle, 5% cal-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3479-81'	500 gal 15% MCA w/silt suspender	3479-81

TUBING RECORD	Size 2 7/8"	Set At 3440.33'	Packer At tbg anc 3426.83'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1-31-07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 23	Gas Mcf 0'	Water Bbls. 551	Gas-Oil Ratio 24.1

Disposition of Gas <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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**RECEIVED**  
KANSAS CORPORATION COMMISSION

**MAY 22 2007**

CONSERVATION DIVISION  
WICHITA, KS

Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665

\*\*\*\*\*  
\* \* \* \* \*  
\* I N V O I C E \*  
\* \* \* \* \*  
\*\*\*\*\*

Invoice Number: 105917

Invoice Date: 12/14/06

*0612  
ALLICE  
12-18  
106604  
102  
#11*

Sold Gore Oil Company  
To: P. O. Box 2757  
202 S. St. Francis St.  
Wichita, KS  
67201-2757

Cust I.D.....: Gore  
P.O. Number...: Ruder #11  
P.O. Date.....: 12/14/06

Due Date.: 01/13/07  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	175.00	SKS	10.6500	1863.75	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	6.00	SKS	46.6000	279.60	T
Handling	184.00	SKS	1.9000	349.60	E
Mileage	55.00	MILE	16.5600	910.80	E
184 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	55.00	MILE	6.0000	330.00	E
Wooden Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of 465.87  
ONLY if paid within 30 days from Invoice Date

Subtotal: 4658.70  
Tax.....: 119.42  
Payments: 0.00  
Total....: 4778.12

*-465.87*

*by daly  
exp*

*4312.25*

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 22 2007  
CONSERVATION DIVISION  
WICHITA, KS



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
12/13/2006	10800

BILL TO
Gore Oil Company 202 Karrer PO Box 878 McCook, NE 69001-0878

0612  
SWIFSE  
12-27  
106606  
206  
#11

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#11	Ruder	Rooks	Beredco, Inc. #10	Oil	Development	5-1/2" LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	4.00	160.00
578D-L	Pump Charge - Long String				1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	26.00	52.00T
280	Flocheck 21				330	Gallon(s)	2.75	907.50T
290	D-Air				1	Gallon(s)	32.00	32.00T
400-5	5 1/2" Guide Shoe				1	Each	140.00	140.00T
401-5	5 1/2" Insert Float With Auto Fill				1	Each	150.00	150.00T
402-5	5 1/2" Centralizer				8	Each	80.00	640.00T
403-5	5 1/2" Cement Basket				2	Each	280.00	560.00T
404-5	5 1/2" Port Collar				1	Each	2,300.00	2,300.00T
410-5	5 1/2" Top Plug				1	Each	100.00	100.00T
413-5	5 1/2" Roto Wall Scratcher				12	Each	35.00	420.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				125	Sacks	11.00	1,375.00T
276	Flocele				31	Lb(s)	1.25	38.75T
283	Salt				1,100	Lb(s)	0.20	220.00T
284	Calseal				6	Sack(s)	30.00	180.00T
285	CFR-1				59	Lb(s)	4.00	236.00T
581D	Service Charge Cement				125	Sacks	1.10	137.50
583D	Dravage				270.8	Top Miles	1.00	270.80
Subtotal								9,419.55
Sales Tax Rooks County							5.30%	402.87

*Comp 2/8*

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 22 2007  
CONSERVATION DIVISION  
WICHITA, KS

Thank You For Your Business &  
Best Wishes For A Wonderful Holiday Season!!

Total \$9,822.42

*OK*

# SWIFT



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300

## Invoice

DATE	INVOICE #
1/11/2007	11356

**BILL TO**

Gore Oil Company  
202 Karrer  
PO Box 878  
McCook, NE 69001-0878

0701  
SWIFSE  
1-23  
106606  
406  
#11

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#11	Ruder	Rooks	Murfin Drilling	Oil	Development	Cement Port Collar	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	4.00	160.00
578D-D	Pump Charge - Port Collar - 1463 Feet				1	Job	1,250.00	1,250.00
279	Bentonite Gel				2	Sack(s)	21.00	42.00T
330	Swift Multi-Density Standard (MIDCON II)				175	Sacks	14.00	2,450.00T
276	Flocele				44	Lb(s)	1.25	55.00T
278	Calcium Chloride				2	Sack(s)	40.00	80.00T
581D	Service Charge Cement				175	Sacks	1.10	192.50
583D	Drayage				344.64	Ton Miles	1.00	344.64
	Subtotal							4,574.14
	Sales Tax Rooks County						5.30%	139.23

*comp*

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 22 2007  
CONSERVATION DIVISION  
WICHITA, KS

Thank You For Your Business In 2006!  
We Look Forward To Serving You In 2007!

Total

\$4,713.37

*OK*