

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33726
Name: Gator Energy LLC
Address: 5521 Greenville Ave. Ste. 104-439
City/State/Zip: Dallas, Texas 75206
Purchaser: CMT
Operator Contact Person Gator Energy LLC
Phone: (214) 821-6655
Contractor: Name: Gator Energy LLC
License: 33726
Wellsite Geologist: NONE
Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ X Dry ____ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: N/A
Well Name: N/A
Original Comp. Date: N/A Original Total Depth: N/A
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled ____ Docket No. ____
____ Dual Completion ____ Docket No. ____
____ Other (SWD or Enhr.?) ____ Docket No. ____
12-15-06 4-5-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-27091-00-00
County: Woodson
SW-SW-NE Sec. 4 Twp. 24 S. R. 15 XX East ☐ West
____ 2900 ____ feet from (S) / N (circle one) Line of Section
____ 2250 ____ feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW 367
Lease Name: Stockebrand Well #: 3670 4-2
Field Name: Unnamed
Producing Formation: Mississippi
Elevation: Ground: 1064' Kelly Bushing: 1068'
Total Depth: 1565' Plug Back Total Depth: ____
Amount of Surface Pipe Set and Cemented at 44.6 ____ Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set ____ N/A ____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to ____ w/ ____ sx cmt.

Drilling Fluid Management Plan PANH 7-8-08
(Data must be collected from the Reserve Pit)
____ N/A ____
Chloride content ____ ppm Fluid volume ____ bbls
Dewatering method used ____
Location of fluid disposal if hauled offsite: N/A
Operator Name: ____
Lease Name: ____ License No.: ____
Quarter ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West
County: ____ Docket No.: ____

RECEIVED
KANSAS CORPORATION COMMISSION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 182, 183, 184 and 185 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached to this form. TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 4/24/7

Subscribed and sworn to before me this 24 day of April

Notary Public: [Signature]

Date Commission Expires: 12-29-08



EUGENE AMEND
Notary Public
STATE OF TEXAS
Commission Expires 12/29/08

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes ☐ Date: ____

____ Wireline Log Received

____ Geologist Report Received

____ UIC Distribution

Operator Name: Gator Energy LLC Lease Name: Stockebrand Well #: 4-2
 Sec. 4 Twp. 24 S. R. 15 ☒ East ☐ West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run: N/A

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name Mississippi Top 1522' Datum

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		44.6'	Class A	25	2%GEL 3%Calz

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
N/A				
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
0				

Disposition of Gas ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____

Production Interval _____

W & W Production Company
1150 Highway 39
Chanute, Kansas 66720-5215
Mobile: 620-431-5970
Phone: Office/Home 620-431-4137

5491

PAID
4/20
COM/GE #1240

Invoice

DATE	INVOICE NO.
4/11/2007	40997

Gator Energy
5521 Greenville Ave.
Suite 104-439
Dallas, TX 75206

Plugged Well # 4-2

SERVICED	ITEM	DESCRIPTION	QTY	RATE	AMOUNT
4/5/2007	Pump Truck	Pump Charge	1	400.00	400.00
	Cement	For plugging	85	8.00	680.00
	Vacuum truck	Haul water	4	70.00	280.00
	Gel	8 sacks @ \$10.00	1	80.00	80.00
		Pumped 6 sacks gel at 1500' & spotted 20 sacks cement			
		Pulled up 1000' pump 2 sacks gel, pulled up to 700' & spot			
		20 sacks cement, Pulled 1" to 300' pumped cement to top			
		with 45 sacks, wash out pipe.			

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 26 2007
 CONSERVATION DIVISION
 WICHITA, KS

Total \$1,440.00

Fax #

Fed. I.D. 48-0843238

620-431-3183