KANSAS CORPORATION COMMISSION ORIGINAL Form ACC-1
OIL & GAS CONSERVATION DIVISION
Form Must Be Typed

WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Robert Chriestenson dba C & S Oil Address: PO Box 41 City/State/Zip: Neosho Falls, KS 66758 Compretor Contact Person: Robert Chriestenson Phone: (820) 385-0919 Contractor: Name: Nicholas L. Brown License: 32642 Wellate Geologist: none Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIGW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oid Well Inlo as follows: Operator:		API No. 15 - 207-27105-00-00	02	Operator: License # 30
Address: PO Box 41 City/State/Zip: Neosho Falls, KS 66758 Purchaser: CMT Transportation, Inc Operator Contact Person. Robert Chriestenson Phone: (£82) 365-0919 Contractor: Name: Nicholas L. Brown License: 32642 Wellstie Geologist: none Designate Type of Completion: V New Well Re-Entry Workover V New Well Re-Entry Workover V New Well Re-Entry Workover Wellstie Geologist: Dipy Other (Core, WSW, Ept., Cathodic, etc) Il Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Despensing Re-pert. Commingled Docket No. Outler (SWD or Enhr?) Doket No. Outler (SWD or Enhr?) Date Reached TD Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wickness of 2022, within 120 days of the spud date, recompletion, workover or conversion of a well. Flue 82-3-130, 82-3-106 and 82-3-107 as information of side two of this form whall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wickness of 57202, within 120 days of the spud date, recompletion, workover or conversion of a well. Flue 82-3-130, 82-3-106 and 82-3-107 as information of side two of this form whall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wickness of 57202, within 120 days of the spud date, recompletion, workover or conversion of a well. Flue 82-3-130, 82-3-106 and 82-3-107 as information of side two of this form with all pugged wells. Submit CP-1 form with a			nson dba C & S Oil	Name: Robert Chriest
Signature City/State/Zip. Neosho Falls, KS 66758 Spurchaser, CMT Transportation, Inc	st West	•		
Purchaser: CMT Transportation, Inc Operator Contact Person. Robert Chriestenson Phone: (620) 365-0919 Contractor: Name: Nicholas L. Brown Licenses 32642 Wellsite Geologist: nOne Designate Type of Completion: ✓ New Well Re-Entry Workover ✓ Oil SWD SIOW Temp. Abd. — Gas ENHR SiGW — Dry — Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as folicows: Operator: — Deepening Re-pert. Conv. to Enthr/SWD — Plug Back Plug Back Total Depth: — Commingled Docket No. — Dual Completion Docket No. — Outler Completion Docket No. — Outler Completion Date North of SwD or Enthr.?) Docket No. 2723/2007 3/2/2007 3/2/2007 Spud Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form will be held confidential for a period of 12 months it requested in writing and submitted with the form (see rule & 10 months it requested in writing and submitted with the form (see rule & 10 months) are complete and correct to the best of my knowledge. Signature: Wall Ama. Signature: Section Corner: (circle anne) NE SE NW SW Lease Name: Hospatical Flow of Well # 2 Flootages Calculated from Nearest Outside Section Corner: (circle anne) NE SE NW SW Lease Name: Flizpatrick Well Ame: Flizpatrick Footages Calculated from Nearest Outside Section Cornerison. Squirrel Elevation: Ground: 960' Kelly Bushing: None Flevation: Ground: 960' Kelly Bushing: None Flevation: Ground: 960' Kelly Bushing: None Flevation: Ground: 960' Kelly Bushing: None		-4	alls, KS 66758	City/State/Zip: Neosho
Operator Contact Person. Robert Chriestenson Phone: (620		F44F		
Phone: (620) 365-0919 Contractor: Name: Nicholas L. Brown License: 32642 Wellsite Geologist: none Designate Type of Completion: V New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oid Well Info as follows: Original Comp. Date: Original Total Depth: Commingled Docket No. Dual Completion Docket No. Oul Completion Docket No. Oul Completion Docket No. Other (SWD or Enhr.?) Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wick Kansas 67022, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 a information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 8 to 17 months). One copy of all wireline logs and geologist well proport shall be tastached with this form. All CEMENT TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Signature: Well stage Camenting Collar Used? If Alternate II completion, cement circulated from 930' If other depth to surface Pipe Set and Cemented at 32 Multiple Stage Cementing Collar Used? If Alternate II completion, cement circulated from 930' If other depth to surface Pipe Set and Cemented at 32 Multiple Stage Cementing Collar Used? If Alternate II completion form 930' If Alternate II completion form 930' If other depth to surface Pipe Set and Cemented at 32 Multiple Stage Cementing Collar Used? If Alternate II completion form 930' If other depth to surface Pipe Set and Cemented at 32 Multiple Stage Cementing Colla			Robert Chriestenson	Operator Contact Person:
Contractor: Name: Nicholas L. Brown License; 32642 Wellsite Geologist: none Designate Type of Completion: New WellRe-Entry Workover		·		
Wellsite Geologist: none Designate Type of Completion: ✓ New Well Re-Entry Workover ✓ Oil SWD SIOW Temp. Abd. — Gas ENHR SIGW — Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oid Well Info as follows: Original Comp. Date: — Original Total Depth: — Despening Re-perf. Corv. to Enhr/SWD — Plug Back Depth Docket No. — Other (SWD or Enhr.?) — Docket No. — Other (SWD or Enhr.?) Docket No. — Other (SWD or Enhr.?) INSTRUCTIONS: An original and two copies of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 8 to 170 Kers MuST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state herein are complete and correct to the best of my knowledge. Field Name. Neosho Falls-Leroy Producing Formation: Squirrel Elevation: Ground: 9800' Kelly Bushing: none Amount of Surface Pipe Set and Cemented at 322 Multiple Stage Cementing Collar Used? □ Ither Multiple Stage Cementing Collar U				·
Wellsite Geologist: NONE Designate Type of Completion: ✓ New Well Re-Entry Workover ✓ Oil SWD SIOW Temp. Abd. — Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: — Despening Re-perf. Corv. to Enhr/SWD Plug Back Total Depth: — Despening Re-perf. Corv. to Enhr/SWD Plug Back Total Depth: — Despening Re-perf. Corv. to Enhr/SWD Plug Back Total Depth: — Despening Re-perf. Corv. to Enhr/SWD Plug Back Total Depth: — Despening Re-perf. Corv. to Enhr/SWD Plug Back Total Depth: — Other (SWD or Enhr.?) Docket No. — 2/23/2007 3/2/2007 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wick Kansas 67202, within 120 days of the spud date, recompletion of a period of 12 months if requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state herein are complete and correct to the best of my knowledge. Signature: Amount of Surface Pipe Set and Cemented at 32 Multiple Stage Cementing Collar Used? □ Instead Cemented at 32 Multiple Stage Cementing Collar Used? □ Instead Cemented at 32 Multiple Stage Cementing Collar Used? □ Instead Cemented at 32 Multiple Stage Cementing Collar Used? □ Instead Cemented at 32 Multiple Stage Cementing Collar Used? □ Instead Cemented at 32 If Atternate II completion, cement circulated from .930° feet depth to .surface w/ 105 Surface w/ 105 Priling Fluid Management Plan, → → → → → → → → → → → → → → → → → → →		Field Name: Neosho Falls-Leroy	· .	-
Designate Type of Completion: ✓ New Well			·	
New Well			on:	_
Amount of Surface Pipe Set and Cemented at 32 Gas ENHR SIGW Multiple Stage Cementing Collar Used? Yes Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator:				
Multiple Stage Cementing Collar Used? Yes			•	1
Dry Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set	Yes V No	·	•	•
If Workover/Re-entry: Old Well Info as follows: Operator:				
Surface Writing Fluid Management Plan Writing Reserve Pil)		-		
Well Name: Original Comp. Date: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Z/23/2007 3/2/2007 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wick Kansas 67202, within 120 days of the spud date, recompletion of side two of this form will be held confidential for a period of 12 months; I requested in writing and submitted with the form (see rule 8 to 7 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENT TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Signature: KCC Office Use ONLY Drilling Fluid Management Plan Att A A H 7 - 8 - C (Data must be collected from the Reserve Pit) Chloride content fresh water ppm Fluid volume. Dewatering method used evaporation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East County: Docket No.: County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wick Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 all information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 8 to 7 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENT TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with an	sx cmt.			_
Original Comp. Date:Original Total Depth:		·		•
DeepeningRe-perfConv. to Enhr./SWDPlug BackPlug BackPlug BackPlug BackPlug Back Total Depth	-08	Orilling Fluid Management Plan A H A W H 7-8-6		
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 2/23/2007 3/2/2007 3/2/2007 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wick Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 al Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 8 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENT TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY Signature: County: Dewatering method used evaporation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: Lease Name: County: Docket No.: Ouarter Sec. Twp. S. R. Dewatering method used evaporation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Le	h-h-l-	·	·	- ,
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 2/23/2007 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wick Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 al Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 8 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENT TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY Spud Date or Side No. Quarter Sec. Twp. S. R. Deat County: County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wick Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 all information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 8 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENT TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY	DDIS	•	•	, -
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Lease Name:License No.:		Operator Name:		•
Spud Date or Recompletion Date Completion Date or Recompletion Date		.ease Name: License No.:		·
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 application of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 8 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENT TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state herein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY		County: Docket No.:		
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	statements		utes, rules and regulations promulgated to regreet to the best of my knowledge.	All requirements of the st
0		KCC Office Use ONLY	Mexter	- 1
Title: Owner Date: 4-16-2007 Letter of Confidentiality Received		Letter of Confidentiality Received	Date: 4-16-20	Title: Owner
Subscribed and sworn to before me this 16th day of Opril. If Denied, Yes Date:		If Denied, Yes Date:	fore me this 16th day of Carril.	Subscribed and sworn to
/ Wireline Log Received		Wireline Log Received		
2007. Notary Public: Patricia & Achuster — Geologist Report Received RECEIVE — UIC Distribution KANSAS CORPORATION	IVED TON COMMISS	UIC Distribution KANSAS CORPORATION	icia & Schuster	Notary Public:
Date Commission Expires: Necessales 31st, 2007		ADD 4 0.00	Clecember 31st, 20	Date Commission Expires
NOTARY PUBLIC - State of Kansas PATRICIA 1 SCHUSTER WICHITA KS	2007 VDIVISION	CONSERVATION DI	PUBLIC - State of Kansas TRICIA 1. BCHUSTER	A NOTAR

e e é

Operator Name: Ro	bert Chriestensor	n dba C & S Oil	Leas	e Name: Fi	tzpatrick	,	_ Well #: 2	····
Sec. 32 Twp. 2	23 S. R. 17	☑ East ☐ We	est Coun	ty: Woods	on			
ested, time tool ope emperature, fluid re	how important tops on and closed, flowin covery, and flow rate is surveyed. Attach	g and shut-in press s if gas to surface	sures, whether s test, along with	shut-in pres	sure reached	static level, hydro	ostatic pressu	
rill Stern Tests Take		☐ Yes 📝	No	⊘ Lo	g Format	ion (Top), Depth a	and Datum	Sample
Samples Sent to Ge	ological Survey	Yes 🗹	No	Name			Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		Yes Y		squirr	ei			
ist Ali E. Logs Run:								
Gamma Ray-	Neutron							
			ASING RECORD		_	zion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12"	7"	,		32'	Class A	35 sx	2% gel, 2% caclz
production	5 5/8"	2 7/8"	6.7		930'	Quick Set	105 sx	
		ADDIT	IONAL CEMENT	ING / SOLIF	EZE BECORI	<u> </u>		
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cemer		s Used			Percent Additive	S
Shots Per Foot		ION RECORD - Brid		в		acture, Shot, Cemen		
2	879' - 886'	Footage of Each Inter (15 shots)	vai Perioraleo			15% HCL, use		to frac
TUBING RECORD	Size	Set At	Packer	At	Liner Run	Yes No)	
Date of First, Resumer 3/12/2007	rd Production, SWD or I	Enhr. Produci	ng Method	Flowing	 Pump	ing Gas Li	ft Oth	er (Explain)
Estimated Production Per 24 Hours	Oil 1	Bbls. Gas	s Mcf	Water	E	3bls. (Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF	COMPLETION		······································	Production Inte	rval	· · · · · · · · · · · · · · · · · · ·	
								RECEIVED

APR 1 9 2007

NICHOLAS L. BROWN #32642
2481 110th
IOI A KANSAS 66749

DRILL LOG C & S OIL FITZPATRICK #2 API #15-207-27105-00-00 SEC. 32, T23S, R17E WOODSON CO. KS

0-16	DIRT & GRAVEL	2/23/2007 Drilled 12" hole and set
16-90	SHALE	32' of 7"surface casing.
96-108	LIME	or i surface casing.
108-110	SHALE	2/27/2006 Started drilling 5 5/8" hole.
110-130	LIME	3/2/2007 Finished drilling to T.D. 930'.
130-166	SHALE	5/2/2007 1 mistled drining to 1.D. 550 .
166-178	BLACK SHALE	
178-330	LIME	
330-366	SHALE	
366-437	LIME	
437-442	BLACK SHALE	
442-464	LIME	
464-468	BLACK SHALE	
468-492	LIME	
492-524	SHALE	
524-542	LIME	
542-646	SHALE	
646-650	BLACK SHALE	
650-686	LIME	
686-754	SHALE	
754-768	LIME	
768-780	SHALE	
780-784	BLACK SHALE	
784-824	LIME	
824-828	SHALE	
828-831	BLACK SHALE	
831-836	SHALE	
836-838	BLACK SHALE	
838-878	SHALE	
878-886	OIL SAND	
886-930	SHALE	

T.D. 930'

RECEIVED KANSAS CORPORATION COMMISSION

APR 1 9 2007

FED ID#	
MC ID #	156212
Shop# °	620 437-2661
Cellular #	620 437-7582
Office #	316 685-5908
Office Fax #	316-685-5926
Shop Address:	3613A Y Road
	Madison, KS 66860

Hurricane Truck Services, Inc. Cement and Acid

Shop # Cellular #	620 437-2661 620 437-7582	P.O. Box 782228 Wichita, KS 67278-2228	Service T 176	•
Office # Office Fax #	316 685-5908 316-685-5926	Wicilita, NS 01210-2220	•	•
Shop Address:	3613A Y Road lison, KS 66860		DATE $2-a$	26-07
		COUNTY Woodson CITY		
CHARGE TO	RON & Bob Oil	000M11 <u>30000000</u> 0// 1		
		CITY/Veosho Falls ST Ks	71P 6/7	158
LEASE & WELL	NO FIT PAIN #	2 CONTRACTOR	Reary Dole	
		SEC TWP		
DIR. TO LOC.	V. of AcoshoFalls on 13th	Rd Inite, Nesthinso		OLD (NEW)
Quantity	7	TERIAL USED	Serv. Charge	600.00
				000:00
35	SKs. Regular - c	lass Acement		354.55
60	165 Gel 22	2-1/2-// CXII-V		10.80
60	165 CACLZ 2			25.20
·				
	BULK CHARGE			
M/c	BULK TRK. MILES			200.00
40	PUMP TRK. MILES			110.00
5	His Water Tru	icK		375.00
	PLUGS			
			32 SALES TAX	24.60
			TOTAL	1700.15
T.D	32	CSG. SET AT	<i>32-</i> v	OLUME
SIZE HOLE	12"	TBG SET AT	\	OLUME
MAX. PRESS.		SIZE PIPE	7 //	
PLUG DEPTH		PKER DEPTH		All districts and the second of the second o
PLUG USED		TIME FINISHED	6:15 p.m.	
REMARKS:	Rig us To 7" casing	Break circulation with from w	ater washed cas	ing down
Mixed 3	5 SKS Reg. Cement w/	Break Circulation with from we 22Get, 22 CACL2. Displaced re Good cement Felwas To Su	ment with 1Bb)	. WATEGEIVED
ShuT down	v- close casing in.	Good cement Felwas To Su	face, KANS	AS CORPORATION COMMISSION
	」	b complete - Tow down	0	APR 1 9 2007
		"Thanky	Du''	CONSERVATION DIVISION
		EQUIPMENT USED		WICHITA, KS
NAME	•	NIT NO. NAME /		UNIT NO.
Heath	Walls 1/8	35 Dav # 91	, Agron	#60
Brown	Butter	Called h	Wick ROW	V
<u> </u>	CEMENTER OR TREATER		OWNER'S REP.	

FED ID# MC ID# . Shop #

156212 620 437-2661 620 437-7582 Cellular # Office Office Shop

Hurricane Truck Services, Inc. P.O. Box 782228

Cement and Acid Service Ticket

nai #	020 437-7302	Wichita, KS 6/2/8-2228	1 1/	/ / D
e #	316 685-5908	Widinta, NO O'L'O LLLO		. •
e Fax #	316-685-5926			
Address:	3613A Y Road	•	-	_
M	ladison, KS 66860		DATE 3.	<u> </u>

		ITY Woodson CITY		
CHARGE TO	Kon & Bob Oil			
	P.O. Box 4/ CITY Ne			
	LNO. Fitz Patrick #2 co			
KIND OF JOB	LongsTring SEC.	TWP	RNG.	
DIR. TO LOC. J	West of Neasho Falls on 13th Rol, Imile -	North into		OLD (NEW)
Quantity	MATERIAL USED		Serv. Charge	700.00
105	SKS Quick Set Cement			1,388.10
200	lbs. Gel Flush	***************************************		36.00
4	Hrs Water Truck BULK CHARGE			300.00
5.78 Ton				219.64
40	PUMP TRK. MILES			110.00
2	PLUGS 27/8" Top Rubby	NEW TO THE RESIDENCE OF THE PROPERTY OF THE PR		30.00
	Top hasse	6.3	る SALES TAX	91.61
			TOTAL	2875.35
T.D		CSG. SET AT	\	- /
SIZE HOLE		TBG SET AT	930	VOLUME VOLUME <u>5.4 B</u> ys
		SIZE PIPE 2%	" 8tg	
PLUG DEPTH		PKER DEPTH		
PLUG USED	218' Rubber Plags	TIME FINISHED	1:00pm	
REMARKS:	Rigupto 2"" Tubria, Pump 5 Bols water	10 Bb). Gel Flush	10 Bbl. water Sp	Daces.
	SKS Quick Set Comest of 13.214 PYGA			
	ugs - Displace 2 Plugs with 5/2		, ,	
	20 PSI - close Tubing in with 1100			RECÉIVED
	ent retwas To Superwith 6 Bbl.		"Thankyou	INSAS CORPORATION COMMISSION
	EQUIPME	ENT USED	/	7 N . 5 2007
NAME ,	unit no.	NAME /	/	COMBERVATION DIVISION

CEMENTER OR TREATER