

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30102  
Name: Robert Christenson dba C & S Oil  
Address: PO Box 41  
City/State/Zip: Neosho Falls, KS 66758  
Purchaser: CMT Transportation, Inc  
Operator Contact Person: Robert Christenson  
Phone: ( 620 ) 365-0919  
Contractor: Name: Nicholas L. Brown  
License: 32642  
Wellsite Geologist: none

Designate Type of Completion:

New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>2/23/2007</u>	<u>3/2/2007</u>	<u>3/2/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27105-00-00  
County: Woodson  
NW - SW - NW - Sec. 32 Twp. 23 S. R. 17  East  West  
3932 feet from S / N (circle one) Line of Section  
5115 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Fitzpatrick Well #: 2

Field Name: Neosho Falls-Leroy

Producing Formation: squirrel

Elevation: Ground: 960' Kelly Bushing: none

Total Depth: 930' Plug Back Total Depth: none

Amount of Surface Pipe Set and Cemented at 32 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 930'

feet depth to surface w/ 105 sx cnt.

Drilling Fluid Management Plan AH II NH 7-8-08  
(Data must be collected from the Reserve Pit)

Chloride content fresh water ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rob Christenson

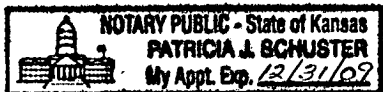
Title: Owner Date: 4-16-2007

Subscribed and sworn to before me this 16th day of April

2007

Notary Public: Patricia J Schuster

Date Commission Expires: December 31st, 2009



KCC Office Use ONLY

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 19 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Robert Christenson dba C & S Oil Lease Name: Fitzpatrick Well #: 2  
 Sec. 32 Twp. 23 S. R. 17  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <b>Gamma Ray-Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  squirrel
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12"	7"		32'	Class A	35 sx	2% gel, 2% cactz
production	5 5/8"	2 7/8"	6.7	930'	Quick Set	105 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	879' - 886' (15 shots)	spot 75 gal 15% HCL, used 7000 lbs to frac	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <b>3/12/2007</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. <b>1</b>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**APR 19 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

NICHOLAS L. BROWN #32642  
2481 110th  
IOLA, KANSAS 66749

DRILL LOG  
C & S OIL

FITZPATRICK #2  
API #15-207-27105-00-00  
SEC. 32, T23S, R17E  
WOODSON CO. KS

0-16	DIRT & GRAVEL
16-90	SHALE
96-108	LIME
108-110	SHALE
110-130	LIME
130-166	SHALE
166-178	BLACK SHALE
178-330	LIME
330-366	SHALE
366-437	LIME
437-442	BLACK SHALE
442-464	LIME
464-468	BLACK SHALE
468-492	LIME
492-524	SHALE
524-542	LIME
542-646	SHALE
646-650	BLACK SHALE
650-686	LIME
686-754	SHALE
754-768	LIME
768-780	SHALE
780-784	BLACK SHALE
784-824	LIME
824-828	SHALE
828-831	BLACK SHALE
831-836	SHALE
836-838	BLACK SHALE
838-878	SHALE
878-886	OIL SAND
886-930	SHALE

2/23/2007 Drilled 12" hole and set  
32' of 7" surface casing.

2/27/2006 Started drilling 5 5/8" hole.  
3/2/2007 Finished drilling to T.D. 930'.

T.D. 930'

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APR 19 2007

CONSERVATION DIVISION  
WICHITA, KS

FED ID#  
 MC ID # 156212  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

Hurricane Truck Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement and Acid  
 Service Ticket  
 T 1763

DATE 2-26-07

COUNTY Woodson CITY \_\_\_\_\_

CHARGE TO Row & Bob Oil  
 ADDRESS P.O. Box 41 CITY Neosho Falls ST Ks ZIP 66758  
 LEASE & WELL NO. Fitz Patrick #2 CONTRACTOR Nick Brown Digs  
 KIND OF JOB Surface SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_  
 DIR. TO LOC. W. of Neosho Falls on 13th Rd 1 mile North into OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
			600.00
35	SKs. Regular - class A cement		354.55
60	lbs. Gel 2%		10.80
60	lbs. CaCl <sub>2</sub> 2%		25.20
	BULK CHARGE		
M/c	BULK TRK. MILES		200.00
40	PUMP TRK. MILES		110.00
5	Hrs Water Truck		375.00
	PLUGS		
		6.3% SALES TAX	24.60
		TOTAL	1700.15

T.D. 32' CSG. SET AT 32' VOLUME \_\_\_\_\_  
 SIZE HOLE 12" TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 MAX. PRESS. \_\_\_\_\_ SIZE PIPE 7"  
 PLUG DEPTH \_\_\_\_\_ PKER DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_ TIME FINISHED 6:15 p.m.

REMARKS: Rig up to 7" casing, Break circulation with fresh water, washed casing down  
Mixed 35 SKs Reg. cement w/ 2% Gel, 2% CaCl<sub>2</sub>. Displaced cement with 1 Bbl. water  
Shut down - close casing in. Good cement returns to surface.  
Job complete - Tear down

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 APR 19 2007

"Thank you"

CONSERVATION DIVISION  
 WICHITA, KS

EQUIPMENT USED

NAME <u>Heath Watts</u>	UNIT NO. <u>#185</u>	NAME <u>Dan #91</u>	UNIT NO. <u>#60</u>
<u>Brad Butler</u>		<u>Called by Nick Brown</u>	
CEMENTER OR TREATER		OWNER'S REP.	

FED ID#  
 MC ID # 156212  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

Hurricane Truck Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement and Acid  
 Service Ticket  
 T 1776

DATE 3-2-07

COUNTY Woodson CITY \_\_\_\_\_

CHARGE TO Row & Bob Oil

ADDRESS P.O. Box 41 CITY Neosho Falls ST Ks. ZIP 66758

LEASE & WELL NO. Fitz Patrick # 2 CONTRACTOR Nick Brown Oils

KIND OF JOB LongString SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. West of Neosho Falls on 13<sup>th</sup> Rd, 1 mile - north into OLD  (NEW)

Quantity	MATERIAL USED	Serv. Charge	
			700.00
105	SKs Quick Set cement		1,388.10
200	lbs. Gel Flush		36.00
4	Hrs. Water Truck		300.00
	BULK CHARGE		
5.98 Tons	BULK TRK. MILES 40 miles		219.64
40	PUMP TRK. MILES		110.00
2	PLUGS 2 7/8" Top Rubber		30.00
		6.3% SALES TAX	91.61
		TOTAL	2875.35

T.D. \_\_\_\_\_

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

SIZE HOLE 5 5/8"

TBG SET AT 930' VOLUME 5.4 Bbls

MAX. PRESS. \_\_\_\_\_

SIZE PIPE 2 7/8" 8<sup>th</sup>

PLUG DEPTH \_\_\_\_\_

PKER DEPTH \_\_\_\_\_

PLUG USED 2 7/8" Rubber Plugs

TIME FINISHED 1:00 p.m.

REMARKS: Rig up to 2 7/8" Tubing, Pump 5 Bbls water, 10 Bbl. Gel Flush, 10 Bbl. water Spacer.  
Mixed SKs Quick Set cement at 13.2 lb P/GAL shut down - wash out pump spacers  
Release Plugs - Displace 2 Plugs with 5 1/2 Bbls water. Final Pumping 500 PSI - Bumped  
Plugs to 1100 PSI - close Tubing in with 1100 PSI  
Good cement returns to Surface with 6 Bbl. slurry

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 KANSAS CORPORATION COMMISSION

"Thank you"

APR 19 2007

EQUIPMENT USED

NAME Dan Kimbrell UNIT NO. # 185

NAME Brandon #91, Bryan #97 CONSERVATION DIVISION  
 WICHITA, KS

Brad Butler - Jerry Stryker  
 CEMENTER OR TREATER

Witnessed by Nick Brown  
 OWNER'S REP