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KANSAS CORPORATION COMMISSION

APR 26 2007

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: CONSERVATION DIVISION
 License # 1180393
 Name: L. D. DRILLING, INC.
 Address: 7 SW 26 AVE
 City/State/Zip: GREAT BEND, KS 67530
 Purchaser: _____
 Operator Contact Person: L. D. DAVIS
 Phone: (620) 793-3051
 Contractor: Name: DUKE DRILLING CO., INC.
 License: 5929
 Wellsite Geologist: KIM SHOEMAKER
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>2/23/07</u>	<u>3/01/07</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23408-0000
 County: STAFFORD
SW NE SE Sec. 7 Twp. 25 S. R. 11 East West
1430 feet from (S) N (circle one) Line of Section
700 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: ZELMA Well #: 1-7
 Field Name: _____
 Producing Formation: _____
 Elevation: Ground: 1805' Kelly Bushing: 1816'
 Total Depth: 3973' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 342 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA Alt I NH 7-8-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: CLERK Date: APRIL 23, 2007
 Subscribed and sworn to before me this 23 day of April,
20 07.
 Notary Public: [Signature]
Bessie M. DeWerff
 Date Commission Expires: 5-20-09

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
 BESSIE M. DeWERFF
 My Appt. Exp. 5-20-09

Operator Name: L. D. DRILLING, INC. Lease Name: ZELMA Well #: 1-7
 Sec. 7 Twp. 25 S. R. 11 East West County: STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum see attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	342'	60/40 POZMIX	325	3%CC, 14# Cell Flake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.)
 Other (Specify) _____

DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC. LEASE: ZELMA #1-7
SW NE SE Sec 7-25-11
WELLSITE GEOLOGIST: KIM SHOEMAKER Stafford Co., KS
CONTRACTOR: DUKE DRILLING ELEVATION: GR: 1805'
KB: 1816'
SPUD: 2/23/07 @ 8:30 A.M. PTD: 4200'
SURFACE: Ran 7 jts 24# 8 5/8" Surface Casing, Tally 330.93', Set @ 342' w/ 325 sx
60/40 Pozmix 3%CC 1/4# Cell Flake, Plug Down 4:30 P.M.
DID NOT CIRCULATE, 1" w/ 100 sx Standard 3% CC down backside

2/21/07 Move In
2/22/07 Rig up
2/23/07 Prepare to Start Drill Plug @ 7:00 P.M., 3/4 deg @ 342'
2/24/07 558' Drilling
2/25/07 1410' Drilling
2/26/07 2128' Drilling
2/27/07 2696' Work on Mud Pump
2/28/07 3163' Drilling- lay down jt drill pipe
3/01/07 3740' Drilling
3/02/07 3973' RTD
3/03/07 3373'

Plugging: 1st Plug @ 600' w/ 40 sx, 2nd Plug @ 360' w/ 50 sx
3rd Plug @ 60' w/ 15 sx, 4th Plug @ Rathole w/ 15 sx,
5th Plug @ Mousehole w/ 10 sx, Plug Down 8:45 A.M. 3/3/07

SAMPLE TOPS:

Wab.	2526	(-710)
Stattler	2656	(-840)
Tarkio	2724	(-908)
Howard	2883	(-1067)
Topeka	2982	(-1166)
Heebner	3314	(-1498)
Brown Lime	3472	(-1646)
Lansing	3499	(-1683)
Base Kansas City	3793	(-1977)
Marmaton	3807	(-1991)
Viola	3948	(-2132)
RTD	3973	(-2157)

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CONSERVATION DIVISION
WICHITA, KS



FIELD ORDER 15712

Subject to Correction

Date 2-23-07	Customer ID	Lease 2elmq	Well # 1-7	Legal 7-25s-11w
		County Stafford	State KS	Station Pratt
C H A R G E	L.D. Drly Inc	Depth	Formation TP = 342' 24 ppf	Shoe Joint 15 Requested
		Casing 8 5/8	Casing Depth 342	TD 342
		Customer Representative Sonny	Treater D. Scott	

AFE Number	PO Number	Materials Received by X
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	325 sks	60-40 paz		
P	C194	79 lbs	Cellflake		
P	C310	846 lbs	Calcium chloride		
P	F163	1 eq	Top Wood Plug 8 5/8		
P	E100	40 mi	Trk mi / way		
P	E101	20 mi	Pick up mi / way		
P	E104	280 tm	Bulk Delv Charge		
P	E107	325 sks	Cmt Serv Charge		
P	R201	1 eq	Pump Charge		
P	R701	1 eq	Cmt Head Rental		

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 WICHITA, KS

Top off Job

P	D200	100 sks	Common Cmt		
P	C310	282 lbs	Calcium chloride		
P	E104	94 tm	Bulk Delv Charge		
P	E107	100 sks	Cmt Serv Charge		

Discounted Price

Customer	L.D. Dalg Inc	Lease No.		Date	
Lease	Zelma	Well #	1-7		2-23-07
Field Order #	15712	Station	Pratt	Casing	8 7/8
				Depth	342
Type Job	Surface N.W.	Formation		County	Stafford
				State	KS
				Legal Description	T-255-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	8 7/8	Shots/Ft	1.25 14.5	Acid	325 sk' 60-40 p.p.g.	RATE	PRESS	ISIP
Depth	328	From		Pre Pad	370 cc 1/4 C.F.	Max	300	5 Min.
Volume	20.7	From		Pad		Min		10 Min.
Max Press	300	From		Frac		Avg		15 Min.
Well Connection		From				HHP Used		Annulus Pressure
Plug Depth		From		Flush		Gas Volume		Total Load

Customer Representative	Sonny	Station Manager	D Scott	Treater	Scotty
Service Units	109	228	305572		
Driver Names	Scott	Whitfield	Willis		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1400					On Loc w/ Trks Safety mtg
					Csg on Bottom Circ w/ Rig
1545					
0345	200		5	4	H2O Spacer
1545					
0346	200		69.4	4	mix Cmt @ 14.5 ppg 325 sk's
1603					Close In + Release Top Wood Plug
1605				4	5t Disp w/H2O
1610			20.7		Disp In - Close In W.H.
					Circ O Bbls Cmt = 0 sks
					Run Line Cmt Down 30 ft
					Order lin Cmt Run 30' lin
					Mix & Circ Cmt To Surface
					Job Complete
					Thank you Scotty

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WICHITA, KS

Customer: L.D. Drilling, Incorporated Lease No. _____ Date: 2-30-07
 Lease: Zelma Well #: 1-7
 Field Order #: 15957 Station: Pratt Casing: 1 1/2" D.P. Depth: _____ County: Stafford State: KS.
 Well Job: Plug To Abandon - New Well Formation: _____ Legal Description: 7-255-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	<u>1 1/2" Drill Pipe</u>	Shots		<u>cement</u>	<u>125 sacks</u>	<u>60/40 Poz with 6% Gel</u>	
Depth		From	To	<u>13.3Lb./Gal.</u>	<u>8.09 Gal./sk.</u>	<u>1.59 CU.FT./sk.</u>	
Volume		From	To				
Max Press	<u>200 P.S.I.</u>	From	To				
Well Connection		From	To				
Plug Depth		From	To	Flush <u>Fresh Water</u>			

Customer Representative: Sonny Martin Station Manager: David Scott Treater: Clarence R. Messick
 Service Units: 119 314 906 346 570
 Driver Names: Messick McGuire McGraw

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>6:45</u>					<u>Trucks on location and hold safety meeting</u>
					<u>1st Plug 600Ft. - 40 sacks</u>
<u>7:37</u>		<u>200</u>		<u>5</u>	<u>Start Fresh water pre-flush.</u>
		<u>200</u>	<u>10</u>	<u>5</u>	<u>Start to mix cement.</u>
		<u>200</u>	<u>21</u>	<u>5</u>	<u>Start Fresh water displacement.</u>
<u>7:40</u>		<u>-0-</u>	<u>24</u>		<u>Stop pumping.</u>
					<u>2nd Plug 360Ft. - 50 sacks</u>
<u>8:05</u>		<u>150</u>		<u>5</u>	<u>Start mixing cement.</u>
		<u>150</u>	<u>14</u>	<u>5</u>	<u>Start Fresh water displacement.</u>
<u>8:10</u>		<u>-0-</u>	<u>15</u>		<u>Stop pumping.</u>
				<u>3</u>	<u>3rd Plug 60Ft. - 10 sacks</u>
				<u>3</u>	<u>Start mixing cement.</u>
<u>8:45</u>		<u>-0-</u>	<u>3</u>		<u>Stop pumping. Cement circulated to Surface.</u>
<u>8:50</u>		<u>-0-</u>	<u>4-3</u>	<u>2</u>	<u>Plug Rat and Mouse holes.</u>
					<u>Wash up pump truck.</u>
<u>9:20</u>					<u>Job Complete</u>

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 APR 20
 CONSERVATION DIVISION
 WASHINGTON, DC

Thanks,
 Clarence, Corey, Mike