

MAY 18 2007

CONSERVATION DIVISION  
WICHITA, KS

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3293  
Name: Russell Oil Inc.  
Address: PO BOX 1469  
City/State/Zip: Plainfield, IL 60544  
Purchaser: Coffeyville Resources  
Operator Contact Person: LeRoy Holt II  
Phone: (815) 609-7000  
Contractor: Name: Southwind Drilling, Inc  
License: 33350  
Wellsite Geologist: Josh Austin

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

01/08/07 01/15/07 02/17/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 185-23415-0000  
County: Stafford

NW Sec. 7 Twp. 21 S. R. 13  East  West  
2210' feet from S N (circle one) Line of Section  
1270' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Whipple Well #: #1-7

Field Name: Dell  
Producing Formation: Arbuckle  
Elevation: Ground: 1913' Kelly Bushing: 1922'  
Total Depth: 3654' Plug Back Total Depth: 3654'  
Amount of Surface Pipe Set and Cemented at 335' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set na Feet  
If Alternate II completion, cement circulated from na  
feet depth to na w/ na sx cmt.

Drilling Fluid Management Plan API NH 7-8-08  
(Data must be collected from the Reserve Pit)  
Chloride content 39,000 ppm Fluid volume 1200 bbls  
Dewatering method used evaporation

Location of fluid disposal if hauled offsite:  
Operator Name: Bob's Oil Service  
Lease Name: Teichman SWD License No.: 32408  
Quarter SW Sec. 16 Twp. 22 S. R. 12  East  West  
County: Stafford Docket No.: D-23,722

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Uran DeWay Obens  
Title: President Date: 5/15/2007  
Subscribed and sworn to before me this 15 day of May,  
20 07.  
Notary Public: Patti Holt  
Date Commission Expires: 7/23/2008



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Russell Oil Inc. Lease Name: Whipple Well #: #1-7  
 Sec. 7 Twp. 21 S. R. 13  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached sheet

List All E. Logs Run:

Dual Induction; Dual Com. Porosity; Micro. Log;  
 Sector Bond Log

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**KANSAS CORPORATION COMMISSION**  
**MAY 18 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	335'	65/35 poz mix	200	6% gel 3% c.c.
					Common	125	3% gel
Production	7 7/8"	5 1/2"	15.5#	3649'	AA-2	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	3648'-3654' (open hole)	none	

<b>TUBING RECORD</b>	Size <u>2 7/8" EUE 8rd</u>	Set At <u>3549'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>02/23/2007</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>60</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

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FORMATION TOPS	LOG		SAMPLES
anhydrite	806	+1116	LTD 3654-1732
Heebner	3218	-1296	
Toronto	3238	-1316	
Douglas	3256	-1334	
Brown Lime	3336	-1414	
Hansing	3347	-1425	
Base Kansas City	3565	-1643	
Viola	3569	-1647	
Simpson Shale	3596	-1674	
Arbuckle	3647	-1725	
RTD	3658	-1736	

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Customer <b>RUSSEL OIL</b>	Lease No.	Date
Lease <b>WHITEPLE</b>	Well # <b>1-7</b>	<b>1-8-07</b>
Field Order # <b>15443</b>	Station <b>PRATA</b>	Casing <b>8 7/8</b>
Type Job <b>SURFACE-NW</b>	Formation	Depth <b>335</b>
		County <b>STAFFORD</b>
		State <b>KS</b>
		Legal Description <b>7-21-13</b>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <b>8 7/8</b>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <b>335</b>	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <b>LOU</b>	Station Manager <b>SCOTT</b>	Treater <b>KEVIN</b>
Service Units <b>129 226 346 570</b>		
Driver Names <b>VC ROBERT CARLANCE JORDAN</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>2300</b>					<b>ON LOCATION</b>
					<b>RECEIVED</b>
					<b>KANSAS CORPORATION COMMISSION</b>
					<b>MAY 18 2007</b>
					<b>CONSERVATION DIVISION</b>
					<b>WICHITA, KS</b>
					<b>BREAK CELL.</b>
					<b>MIX CEMENT</b>
<b>0045</b>	<b>200</b>		<b>57</b>	<b>5</b>	<b>200 SL 65/35 6% GEL</b>
					<b>3% CC, 1/4" CELL FIBRE</b>
					<b>13.6 PPG, 1.61 #/SL, 8.2 #/20</b>
	<b>200</b>		<b>26</b>	<b>5</b>	<b>125 SL COMMON</b>
			<b>83</b>		<b>3% CC 1/4" CELL FIBRE</b>
					<b>16 PPG, 1.18, 5.2 #/20</b>
					<b>SDP - RELEASE PLUG</b>
	<b>0</b>		<b>0</b>	<b>5</b>	<b>START DISP.</b>
<b>0130</b>	<b>200</b>		<b>20</b>	<b>5</b>	<b>PLUG DOWN</b>
					<b>CEMENT IN CELLAR</b>
<b>0230</b>					<b>TJB COMPLETE - THANKS - KEVIN</b>

Customer <b>RUSSELL OIL</b>	Lease No.	Date
Lease <b>WHIPPLE</b>	Well # <b>1-7</b>	<b>1-15-07</b>
Field Order # <b>15447</b>	Station <b>PRATT, KS</b>	Casing <b>5 1/2</b>
		Depth <b>3648'</b>
Type Job <b>LOWBSTRING-NW</b>	Formation <b>TD-3658'</b>	County <b>STAFFORD</b>
		State <b>KS</b>
		Legal Description <b>7-21-13</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>5 1/2</b>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <b>3648'</b>	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <b>3621</b>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative **KRIDER** Station Manager **SCOTT** Treater **CONNELLY**

Service Units	<b>120</b>	<b>226</b>	<b>347</b>	<b>501</b>					
Driver Names	<b>KG</b>	<b>KEVIN</b>	<b>BOLES</b>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>0700</b>					<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>MAY 18 2007</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>
					<b>ON LOCATION</b> <b>RUN 3662 5 1/2 OSG.</b> - JTS. <b>PACKER SHOE, LATCH Baffle 1st COLUMN</b> <b>CENT. - 1-3-5-7-9</b> <b>BREAK CORE - TOG BOTTOM</b> <b>DROP PACE - SET PRR SHOE AT 3649'</b>
<b>0645</b>	<b>200</b>		<b>24</b>	<b>5</b>	<b>PUMP 24 bbl SUPERFLUSH</b>
	<b>200</b>		<b>3</b>	<b>5</b>	<b>PUMP 3 bbl H2O</b>
	<b>200</b>		<b>9</b>	<b>5</b>	<b>MIX 25 SK 60/40 POZ .3% CFR</b>
	<b>200</b>		<b>25</b>	<b>5</b>	<b>1/4" CELLFANE AT 12.0 PPG 2.10 FT<sup>3</sup>/SK</b>
					<b>MIX 100 SK. AAZ .4% CFR .8%</b>
					<b>FLA-322, 10% SALT, .75% GMS BOK, 1/4"</b>
					<b>CELLFANE, 5" GILSONITE AT 15.0 PPG 1.45 FT<sup>3</sup>/SK</b>
					<b>STOP - WAIT LINE - DROP PLUG</b>
	<b>0</b>		<b>0</b>	<b>6 1/2</b>	<b>START DISP.</b>
	<b>300</b>		<b>68</b>	<b>6 1/2</b>	<b>LIFT CEMENT</b>
	<b>600</b>		<b>80</b>	<b>4</b>	<b>SLOW RATE</b>
<b>0730</b>	<b>1500</b>		<b>86.7</b>	<b>3</b>	<b>PLUG DOWN - HOLD</b>
					<b>PLUG RT &amp; WAIT - 25 SK. 60/40 POZ</b>
<b>0830</b>					<b>JOB COMPLETE - THANKS - KEVIN</b>