

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3792
Name: J & D Investments
Address: 1584 Smokey Hill River Rd.
City/State/Zip: Hays, Ks. 67601
Purchaser: _____
Operator Contact Person: Jason Dinges
Phone: (785) 623-8060

API No. 15 - 165-21809-0000
County: Rush
NW-SE-SW Sec. 30 Twp. 18 S. R. 17 East West
1210 feet from (S) N (circle one) Line of Section
1650 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Contractor: Name: Warren Drilling LLC.
License: 33724
Wellsite Geologist: Jerry Green
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Lease Name: Tammen Well #: 4
Field Name: Rush Center SE
Producing Formation: _____
Elevation: Ground: 1988 Kelly Bushing: 1996
Total Depth: 3825 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1158 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
12-21-06 12-31-06 12-31-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date

Drilling Fluid Management Plan PA AWTI UK 7-8-08
(Data must be collected from the Reserve Pit)
Chloride content 12,450 ppm Fluid volume 180 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: Paul's Oilfield Services Inc.
Lease Name: Miller # 1 SWD License No.: 31085
Quarter _____ Sec. 30 Twp. 18 S. R. 17 East West
County: Barton Docket No.: 21,324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jason Dinges
Title: owner Date: 4-19-07
Subscribed and sworn to before me this 19 day of April
2007
Notary Public: Christine Schlyer
Date Commission Expires: 10-12-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

RECEIVED
APR 23 2007

KCC WICHITA

CHRISTINE SCHLYER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-12-2010

Operator Name: J & D Investments Lease Name: Tammen Well #: 4
 Sec. 30 Twp. 18 S. R. 17 East West County: Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Dual Induction Log
 Compensated Neutron/Density Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3328	-1329
Toronto	3346	-1350
LKC	3380	-1384
BKC	3650	-1644
RTD	3825	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1158	common	500	3Cc, 2% gel, 1/4" Oseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

ALLIED CEMENTING CO., INC.

Federal Tax I.D.#

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: **26338**
Great Bend

12-31-06	SEC. 30	TWP. 18S	RANGE 17W	CALLED OUT 10:00 AM	ON LOCATION 4:30 PM	JOB START 9:30 AM	JOB FINISH 10:30 AM
USE (Type) OLD OR (NEW) (Circle one)	WELL # 4	LOCATION <i>Rush Center 3E, 7S, 12E</i>			COUNTY <i>Rush</i>	STATE <i>KS</i>	
				S/Info			

CONTRACTOR *Walter H 17*
 TYPE OF JOB *Rotary plug*
 HOLE SIZE *7 7/8* T.D. *3825'*
 CASING SIZE *8 7/8* DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE *4 1/2"* DEPTH *3825'*
 TOOL DEPTH
 PRES. MAX *200#* MINIMUM
 MEAS. LINE SHOE JOINT

OWNER *Job Investments*

CEMENT
 AMOUNT ORDERED *135 sz 60/40 6% Gel*
4 Flo-seal

CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT *Fresh water*
 EQUIPMENT

COMMON	<i>81</i>	@ <i>10.65</i>	<i>862.65</i>
POZMLX	<i>54</i>	@ <i>5.80</i>	<i>313.20</i>
GEL	<i>8</i>	@ <i>16.65</i>	<i>133.20</i>
CHLORIDE		@	
ASC		@	
<i>Flo-seal 34</i>		@ <i>2.00</i>	<i>68.00</i>

PUMP TRUCK CEMENTER *Rick H.*
 # *120* HELPER *Brandon R.*
 BULK TRUCK
 # *391* DRIVER *Don D.*
 BULK TRUCK
 # DRIVER

RECEIVED
 APR 23 2007
 KCC WICHITA

HANDLING	<i>144</i>	@ <i>1.90</i>	<i>273.60</i>
MILEAGE	<i>24.144.9</i>		<i>311.04</i>
TOTAL			<i>1966.89</i>

REMARKS:

1140' 50 sz
450' 50 sz
60' 20 sz
Rathole 15 sz
135 sz 60/40 6% 4.0 Flo-seal

Rotary Plug SERVICE

DEPTH OF JOB	<i>1140'</i>		
PUMP TRUCK CHARGE			<i>815.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>24</i>	@ <i>6.00</i>	<i>144.00</i>
MANIFOLD		@	
		@	
		@	

CHARGE TO: *Job Investments*
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL *959.00*

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL *0*

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND

ALLIED CEMENTING CO., INC.

Federal Tax I.D.#

10 P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 26336
Clifton Beach

DATE <u>12-20-06</u>	SEC. <u>30</u>	TWP. <u>18</u>	RANGE <u>17</u>	CALLED OUT <u>12:00 PM</u>	ON LOCATION <u>7:00 PM</u>	JOB START <u>8:00 AM</u>	JOB FINISH <u>7:15 PM</u>
LEASE <u>Tampa</u>	WELL # <u>4</u>	LOCATION <u>Rush center SE, S8, E8</u>		COUNTY <u>Lea</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>		S/D into					

CONTRACTOR Warren #17
 TYPE OF JOB Surface Job
 HOLE SIZE 12 1/4" T.D. 1113'
 CASING SIZE 8 3/8" DEPTH 1113'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH 1113'
 TOOL _____ DEPTH _____
 PRES. MAX 600 # PSI MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 40'
 CEMENT LEFT IN CSG. 40'
 PERFS. _____
 DISPLACEMENT 70 BBLs of Freshwater

OWNER J & D Investments
 CEMENT
 AMOUNT ORDERED 500 sq Common 3% CL, 2% Gel 1/4" Fl. Seal

COMMON <u>500 sq</u>	@ <u>10.45</u>	<u>5325.00</u>
POZMIX _____	@ _____	_____
GEL <u>1004</u>	@ <u>16.65</u>	<u>16650.00</u>
CHLORIDE <u>1504</u>	@ <u>11.60</u>	<u>17424.00</u>
ASC _____	@ _____	_____
<u>FLU SEAL 1 BE #</u>	@ <u>300</u>	<u>250.00</u>

EQUIPMENT
 PUMP TRUCK CEMENTER Rick H.
 # 224 HELPER S. m. W.
 BULK TRUCK
 # 357 DRIVER Don B.
 BULK TRUCK
 # _____ DRIVER _____

RECEIVED
 APR 23 2007
 KGC WICHITA

HANDLING <u>53004</u>	@ <u>1.90</u>	<u>10070.00</u>
MILEAGE <u>53014</u>	@ <u>84</u>	<u>4452.00</u>
TOTAL		<u>8592.00</u>

REMARKS:
pipe on bottom Break Circulation
mixed 500 sq Common 3% CL, 2% Gel
1/4" Flu seal per sack Shut down
Released plug Displaced w/ 71 BBLs
of Freshwater
Cement did circulate
Plug did land at 600 # PSI

SERVICE

DEPTH OF JOB <u>1094'</u>		
PUMP TRUCK CHARGE _____		<u>815.00</u>
EXTRA FOOTAGE <u>704'</u>	@ <u>.65</u>	<u>457.60</u>
MILEAGE <u>24</u>	@ <u>6.00</u>	<u>144.00</u>
MANIFOLD _____	@ _____	_____
<u>HEAD RENTAL</u>	@ <u>100.00</u>	<u>100.00</u>

CHARGE TO: J & D Investments
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1475.10

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or

PLUG & FLOAT EQUIPMENT

<u>8 3/4 Solid Rubber Plug</u>	@ _____	<u>100.00</u>
<u>8 3/4 Baffle plate</u>	@ <u>11.50</u>	<u>115.00</u>
TOTAL		<u>145.00</u>