

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 6039
 Name: L. D. DRILLING, INC.
 Address: 7 SW 26 AVE
 City/State/Zip: GREAT BEND, KS 67530
 Purchaser: _____
 Operator Contact Person: L. D. DAVIS
 Phone: (620) 793-3051
 Contractor: Name: SOUTHWIND DRILLING, INC.
 License: 33350
 Wellsite Geologist: KIM SHOEMAKER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/23/07</u>	<u>3/02/07</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24608-0000
 County: NESS
SE NE SW SE Sec. 16 Twp. 18 S. R. 23 East West
1380 feet from (S) / N (circle one) Line of Section
2085 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: GANTZ Well #: 1-16
 Field Name: BEARDSLEY

Producing Formation: _____
 Elevation: Ground: 2299.2' Kelly Bushing: 2308.2'
 Total Depth: 4440' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 426 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *PA Alt # NH 7-8-08*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*
 Title: CLERK Date: APRIL 23, 2007
 Subscribed and sworn to before me this 23 day of April,
 20 07.
 Notary Public: *[Signature]*
Bessie M DeWerff
 Date Commission Expires: 5-20-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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APR 25 2007
 CONSERVATION DIVISION
 WICHITA, KS

NOTARY PUBLIC - State of Kansas
 BESSIE M. DeWERFF
 My Appt. Exp. 5-20-09

Operator Name: L. D. DRILLING, INC. Lease Name: GANTZ Well #: 1-16
 Sec. 16 Twp. 18 S. R. 23 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 see attached

DUAL INDUCTION LOG and DUAL COMPENSATED POROSITY LOG,

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	426'	60/40 POZMIX	300	2%GEL, 3%CC
							1/4# Cell Flake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC. LEASE: GANTZ #1-16
 SE NE SW Sec 16-18-23
 WELLSITE GEOLOGIST: KIM SHOEMAKER Ness Co., KS
 CONTRACTOR: SOUTHWIND DRILLING, INC. ELEVATION: GR: 2299.2'
 KB: 2308.2'
 SPUD: 2/23/07 @ 12:00 A.M. PTD: 4500'

SURFACE: Ran 10 jts 24# 8 5/8" Surface Casing, Tally 415.83', Set @ 426', w/ 300 sx 60/40 Pozmix
 2% Gel 3% CC, Plug Down 10:00 A.M. 2/23/07 DID CIRCULATE, by JetStar

2/21/07 Move in, Rig up & Spud	DST #1 4296 - 4347' Cherokee Sd
2/23/07 430' to run Surface Casing	TIMES: 15-30-15-30
2/24/07 1388' Drilling	BLOW: 1st Open: died 5 min
2/25/07 2400' Drilling	2nd Open: no blow
2/26/07 3004' Drilling	RECOVERY: 5' dm
2/27/07 3411' Trip in w/ bit #2	IFP: 40-40 ISIP: 58
2/28/07 3900' Drilling	FFP: 44-49 FSIP: 74
3/01/07 4275' Drilling	TEMP: 112 degrees
3/02/07 4410' Drilling - Pipe strap 4347', 4.32 short to RTD 4440' board	

Plugging: 1st Plug @ 1620' w/ 50 sx, 2nd Plug @ 810' w/80 sx
 3rd Plug @ 450' w/50 sx, 4th Plug @ 60' w/ 20 sx, 5th Plug @ Rathole w/ 20 sx.,
 6th Plug @ Mousehole w/ 10 sx, Total 225 sx, 60/40 Pozmix 6% Gel, 1/4# FloSeal / sx
 Job Complete 1:45 A.M. 3/3/07 by JetStar

SAMPLE TOPS:

Anhy Top	1588	+720	1583	+725
Anhy Base	1615	+693	1615	+693
Heebner	3730	(-1422) -7 to Abd	3724	(-1416)
Lansing	3771	(-1463) -13 to dry hole	3764	(-1456)
Base Kansas City	4088	(-1780)	4080	(-1772)
Marmaton	4100	(-1792)	4093	(-1785)
Ft. Scott	4253	(-1945)	4248	(-1940)
Cherokee	4276	(-1968)	4270	(-1962)
Cherokee Sand	4326	(-2018)	4317	(-2009)
Mississippi	4428	(-2120)	4420	(-2112)
RTD	4440	(-2132) LTD	4436	(-2128)

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APR 25 2007

CONSERVATION DIVISION
 WICHITA, KS

Subject to Correction

Date <u>2-23-07</u>		Customer ID		Lease <u>Bortz</u>	Well # <u>1-16</u>	Legal <u>16-18-23</u>
C H A R G E		<u>LD Drilling Inc</u>		County <u>Ness</u>	State <u>KS</u>	Station <u>611001</u>
Depth <u>426</u>		Formation		Shoe Joint <u>15</u>		
Casing <u>5 1/8</u>		Casing Depth		TD	Job Type <u>8 1/2" Surface (CWD)</u>	
Customer Representative				Treater <u>Kirby Hoyer</u>		

AFE Number	PO Number	Materials Received by X <u>Burkhalter Turner</u>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D203	300 SK	60/40 Poz		
L	C194	75 lb	Cellulose		
L	C320	1032 lb	Cement Seal		
L	E100	220 MI	Heavy Vehicle Mileage		
L	E101	110 MI	Pickup Mileage		
L	E104	1419 TM	Bulk delivery		
L	E107	300 SK	Cement Service Charge		
L	R201	1 EA	Casing Cement Plugs		
L	R701	1 EA	Cement Head Rental		
<p>RECEIVED KANSAS CORPORATION COMMISSION APR 25 2007 CONSERVATION DIVISION WICHITA, KS</p>					
Discounted Total					7621. ²⁴
Plus Tax					

As consideration, the Customer agrees:

a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials in expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.



TREATMENT REPORT

Customer <i>LD Drilling Inc</i>	Lease No.	Date <i>2-23-07</i>	
Lease <i>Lease</i>	Well # <i>1-16</i>	Field Order # <i>15461</i>	Station <i>Liberal</i>
Casing <i>5/8</i>	Depth <i>426</i>	County <i>Ness</i>	State <i>KS</i>
Type Job <i>8 1/2 Surface</i>	Formation <i>(NW)</i>	Legal Description <i>16-18-23</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid <i>300SK 60/40 Per</i>	RATE <i>2.9 GPM</i>	PRESS <i>1,300 CC</i>	ISIP <i>14.5 G/100 ft</i>	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>Water</i>	Gas Volume		Total Load	

Customer Representative	Station Manager <i>Jerry Bennett</i>	Treater
Service Units <i>R. Hays</i>	<i>Brown</i>	<i>Artie</i>
Driver Names <i>126</i>	<i>227</i>	<i>338</i>
	<i>575</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0400</i>					<i>On location - Spot + R.g up</i>
<i>0830</i>					<i> casing on bottom - Break Circ</i>
<i>0917</i>	<i>200</i>		<i>67</i>	<i>3</i>	<i>Mix 300 SK 60/40 Per @ 14.5 PPG</i>
<i>0946</i>	<i>200</i>		<i>0</i>	<i>3</i>	<i>Displace with 26 bbl</i>
<i>0955</i>	<i>200</i>		<i>26</i>		<i>Shut down - Shut in well</i>
					<i>Job Complete</i>
					<i>Circulate cement to the pt</i>

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CONSERVATION DIVISION
WICHITA, KS

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FIELD ORDER 15956

Subject to Correction

Date 3-2-07	Customer ID	Lease Gantz	Well # 1-16	Legal 16-185-23W
L.D. Drilling, Incorporated		County Ness	State KS.	Station Pratt
		Depth	Formation	Shoe Joint
		Casing	Casing Depth	TD
		Job Type P.T.A. - New Well		
		Customer Representative Le Wayne Treshner	Treater Clarence R. Messick	
AFE Number		PO Number		
		Materials Received by X [Signature]		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	225 sk.	60/40 Poz		
P	C194	57 Lb.	Cellflake		
P	C320	776 Lb.	Cement Gel		
P	E100	220 mi.	Heavy Vehicle Mileage, 1-Way		
P	E101	110 mi.	Pickup Mileage, 1-Way		
P	E104	1,067 tm.	Bulk Delivery		
P	E107	225 sk.	Cement Service Charge		
P	R400	1 ea.	Cement Pumper		
			Discounted Price =		\$ 6,290.42
			Plus taxes		

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WICHITA, KS

As consideration, the Customer agrees:

a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

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f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.

APR 25 2007

TREATMENT REPORT

Customer Lease	D. Drilling, Incorporated Gantz		Lease No. Well #	1-16		CONSERVATION DIVISION WICHITA, KS	Date	3-2-07	
Field Order #	Station	Casing	Depth	County	State				
15456	Pratt	4 1/2" D.P.		Wess	KS.				
Type Job	Plug To Abandon - New Well			Formation	Legal Description				
					10-103-23W				

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		225 sacks	60%	RATE	PRESS	SIP
4 1/2" Drill Pipe				6% Gel	Max	2.5 Lb./sk.	Cell	5 Min
Depth	Depth	From	To	13.32 Lb./gal.	Min	8.09 Gal./sk.		10 Min.
Volume	Volume	From	To		Avg	1.59 CU.FT./sk.		
Max Press	Max Press	From	To		HHP Used			Annulus Pressure
Well Connection	Annulus Vol.	From	To		Gas Volume			Total Load
Plug Depth	Packer Depth	From	To	Flush	Fresh Water			

Customer Representative	Wayne Tresner		Station Manager	David Scott		Treater	Clarence R. Messick		
Service Units	119	314	406	346	570				
Driver Names	Messick	McGuire	McGraw						

Time	P.M.	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
10:00						Trucks on location and hold safety meeting.
						1 st Plug 1,620 Ft. - 50 sacks
12:00			300		6	Start Fresh water pre-flush.
			300	25	6	Start mixing cement.
			300	39	6	Start Fresh water displacement.
12:15			-0-	52		Stop pumping.
						2 nd Plug 810 Ft. - 80 sacks
12:45			200		6	Start Fresh water pre-flush.
			200	10	6	Start mixing cement.
			200	33	3	Start Fresh water displacement.
12:55			-0-	34		Stop pumping.
						3 rd Plug 450 Ft. - 50 sacks
1:12			150		6	Start mixing cement.
			150	14	3	Start Fresh water displacement.
1:16			-0-	19		Stop pumping.
						4 th Plug 60 Ft. - 20 sacks
1:43			-0-		4	Start mixing cement.
1:45				6		Cement Circulated to surface.
			-0-	4-3	2	Plug rat and mouse holes.
						Wash up pump truck.
2:30						Job Complete.
						Thanks, Clarence, Corey, Mike