

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Print Must Be Typed

ORIGINAL

Operator: License # 33365
 Name: Layne Energy Operating, LLC
 Address: 1900 Shawnee Mission Parkway
 City/State/Zip: Mission Woods, KS 66205
 Purchaser: _____
 Operator Contact Person: M. B. Natrass
 Phone: (913) 748-3987
 Contractor: Name: Thornton Air Rotary
 License: 33606
 Wellsite Geologist: _____
 Designate Type of Completion:
 _____ New Well _____ Re-Entry Workover
 _____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

| | | | |
|-----------------------------------|----------------------|----------------------|---|
| 11-21-06 | 4/20/2006 | 4/24/2006 | 11/21/2006 |
| Spud Date or Recompletion Date | Date Reached TD | | Completion Date or Recompletion Date |

**RECEIVED
KANSAS CORPORATION COMMISSION
APR 09 2007
CONSERVATION DIVISION
WICHITA, KS**

API No. 15 - 205-26518-00-01
 County: Wilson
 _____ NE NE Sec. 36 Twp. 30 S. R. 14 East West
 660 feet from S / (circle one) Line of Section
 660 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Gorton Well #: 1-36
 Field Name: Cherokee Basin Coal Area
 Producing Formation: Cherokee Coals
 Elevation: Ground: 915 Kelly Bushing: _____
 Total Depth: 1445 Plug Back Total Depth: 1178
 Amount of Surface Pipe Set and Cemented at 20' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1435
 feet depth to Surface w/ 150 sx cmt.

Drilling Fluid Management Plan WO NH 7-8-08
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume _____ bbls
 Dewatering method used N/A - Air Drilled
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MRS Natrass
 Title: Agent Date: 4/6/07
 Subscribed and sworn to before me this 6th day of April
20 07
 Notary Public: [Signature]
 Date Commission Expires: 10/14/2008

MARGARET ALLEN
 Notary Public - State of Kansas
 My Appt. Expires 10/14/2008

KCC Office Use ONLY

N Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 _____ Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution

ORIGINAL

Operator Name: Layne Energy Operating, LLC Lease Name: Gorton Well #: 1-36
 Sec. 36 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron
 Dual Induction

| Name | Formation (Top), Depth and Datum | Top | Datum |
|---------------|----------------------------------|---------|-------|
| Pawnee Lime | | 861 GL | 54 |
| Excello Shale | | 976 GL | -61 |
| V Shale | | 1043 GL | -128 |
| Mineral Coal | | 1086 GL | -171 |
| Mississippian | | 1363 GL | -448 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacjs Used | Type and Percent Additives |
| Surface | 11 | 8.65 | 24 | 20' | Class A | 4 | Type 1 cement |
| Casing | 6.75 | 4.5 | 10.5 | 1435' | Thick Set | 150 | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|--|-------|
| | See Attached | <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION APR 09 2007 CONSERVATION DIVISION WICHITA, KS </div> | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|--|-----------|---------|---|---------------|---|
| | | 2 3/8" | 1159' | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method | | |
| 11/23/2006 | | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 0 | 9.9 | 2.7 | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

Operator Name: Layne Energy Operating, LLC.
Lease Name: Gorton 1-36
Sec. 36 Twp. 30S Rng. 14E, Wilson County
API: 15-205-26518

| Shots per Foot | Perforation Record | Acid, Fracture, Shot, Cement Squeeze Record | Depth |
|-------------------------|---|---|-------------|
| 4 | Bartlesville Sand 1182.5-1184.5, 1186-1189, 1192-1194 | Bartlesville-1000 gal 15% HCl acid, 80 bbls wtr. | 1182.5-1194 |
| New Perforations | | | |
| 4 | 1141-1147.5; 1099.5-1101; 1086-1088 | Tebo, Scammon, Mineral -- 1000 gal 15% HCL + 525 bbls Water + 7600 # 20/40 Sand | 1086-1147.5 |
| 4 | 1043.5-1045.5; 1024-1028 | Croweberg, Bevier -- 600 gal 15% HCL + 385 bbls Water + 5100 # 20/40 Sand | 1024-1045.5 |
| 4 | 976-981.5; 959-962; 856.5-858.5 | Mulky, Summit, Mulberry -- 1050 gal 15% HCL + 580 bbls Water + 7900 # 20/40 Sand. | 856.5-981.5 |

RECEIVED
KANSAS CORPORATION COMMISSION

APR 09 2007

CONSERVATION DIVISION
WICHITA, KS