

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed  
**ORIGIN**  
**AMENDED**

Operator: License # 33247  
Name: Petrol Oil & Gas, Inc.  
Address: P.O. Box 34  
City/State/Zip: Piqua, KS 66761  
Purchaser: \_\_\_\_\_  
Operator Contact Person: F.L. Ballard  
Phone: (620) 468-2885  
Contractor: Name: Well Refined Drilling Company, Inc.  
License: 33072

API No. 15 - 205-26773-00-00  
County: Wilson  
SE - NE SW SW Sec. 10 Twp. 30 S. R. 17 |  East | West  
925 feet from (S) N (circle one) Line of Section  
4000 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Mitchell "C" Well # 10-4  
Field Name: Morehead

Producing Formation: Mississippi  
Elevation: Ground: 1000' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1155 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20' 9" Feet  
Multiple Stage Cementing Collar Used? | Yes |  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1140'  
feet depth to Surface w/ 170sks sx cmt.

**Drilling Fluid Management Plan** Alt II 04-7-8-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No. APR 23 2007  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ | East | West  
County: \_\_\_\_\_ Docket No.: **KCC WICHITA**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
8-2-06 8-3-06 3/7/07  
Spud Date or Date Reached TD Completion Date or Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J.L. Ballard  
Title: Agent Date: 4-20-07  
Subscribed and sworn to before me this 20th day of April  
2007  
Notary Public: Lucille Rice  
Date Commission Expires: 04/23/10

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: Petrol Oil & Gas, Inc. Lease Name: Mitchell "C" Well #: 10-4  
 Sec. 10 Twp. 30 S. R. 17  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  Gamma Ray/Neutron-enclosed Drillers-enclosed	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  Logs submitted with a Well Not Completed AC01 dated 11/08/06
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32#	20' 9"	Portland	5	
Production	6 3/4"	4 1/2"	10.9#	1155'	60/40	170	2% gel
					poz mix		10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

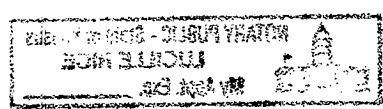
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4.25	656-660	4.33 1012-1015	Rowe 1004-1008	Rvier 718-721 Crownsburg 741-721	
4.20	674-679	4.33 1064-1067	Neutral 1012-1015	Mulky 674-679	
4.33	718-721		Riverton 1064-1067	Summit 656-660	
4.25	741-745		10,000# 20 x 40 Brady sand		
3.75	1004-1008		21 KCL, 500gal HCL		

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. 3/1/07 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	x 0	x 10	x 50		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)



**Well Refined Drilling Company, Inc.**

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 -

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX



Rig #:	1	S 10	T 30S	R 17E
API #:	15-205-26773-00-00	Location: SE, NE, SW, SW		
Operator:	Petrol Oil & Gas, Inc.	County: Wilson		
Address:	P.O. Box 34			

Piqua, Ks 66761		Gas Tests					
Well #:	10-4	Lease Name:	Mitchell C	Depth	Oz.	Orifice	flow - MCF
Location:	925 ft. from S	Line		205	No Flow		
	4000 ft. from E	Line		330	No Flow		
Spud Date:	8/2/2006			355	4	1/4"	3.37
Date Completed:	8/3/2006	TD:	1155	380	5	1/4"	3.71
Driller:	Josiah Kephart			480	14	1/4"	6.33
Casing Record	Surface	Production		505	13	1/2"	22.8
Hole Size	12 1/4"	6 3/4"		530	14	1/2"	23.7
Casing Size	8 5/8"			555	15	1/2"	24.5
Weight				580	Gas Check Same		
Setting Depth	20' 9"			605	24	1/2"	30.7
Cement Type	Portland			655	4	3/4"	28.3
Sacks	5			680	5	3/4"	31.6
Feet of Casing	20' 9"			705	Gas Check Same		
				730	Gas Check Same		
Notes:				755	10	1"	81.6
				780	Gas Check Same		
				805	Gas Check Same		
				880	Gas Check Same		
				905	11	1"	85.9
				1005	9	1"	77.8
				1055	11	1"	85.9
				1080	10	1"	220
				1105	5	1 1/2"	106

**Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	327	340	shale	549	552	shale
1	7	sand	340	343	Stark- blk shale	552	575	Pink- lime
7	9	Thayer- coal			Odor	575	576	shale
9	68	shale	343	362	shale	576	578	blk shale
68	77	lime	362	364	Hushpuckney- blk shale	578	583	lime
77	86	shale	364	376	shale	583	584	shalc
86	170	lime	376	394	Lonapah- lime	584	588	Lexington- blk shale
170	183	shale	394	411	shale	588	597	shale
183	184	coal	411	436	Altamont- lime	597	627	Peru- sand
184	202	shale	436	448	Dennis- sand	627	631	shale
202	203	coal	448	462	shale	631	655	Oswego- lime
203	210	shale	462	463	coal	655	662	shale
210	216	sand	463	465	shalc	662	665	Summit- blk shale
216	248	lime	465	525	W/scr- sand	665	666	shale
248	261	shale	525	548	shale	666	675	lime
261	327	lime	548	549	Mulberry- coal	675	676	shale

Operator: Endeavor Energy Resources LP			Lease Name: Mitchell C			Well # 10-4		
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
676	678	blk shale	1155		Total Depth			
678	679	Mulky- coal						
679	681	shale						
681	694	Breezey Hill- lime						
694	723	shale						
723	724	Bowler- coal						
724	744	shale						
744	746	lime						
746	747	blk shalo						
747	748	Crowburg- coal						
748	749	shale						
749	769	Cattleman- sand						
		Odor						
769	788	shale						
788	796	sand						
796	809	shale						
809	824	sand						
824	850	shale						
850	851	coal						
851	862	shale						
862	893	sand						
		Odor						
893	896	shale						
896	899	sand						
899	900	coal						
900	913	shale						
913	914	coal						
914	940	shale						
940	962	sand						
962	1052	shale						
1052	1053	coal						
1053	1066	shale						
1066	1067	coal						
1067	1084	shale						
1084	1155	lime						

Notes: 06LH-080306-R1-042-Mitchell C 10-4 - Petro Oil & Gas

*Keep Drilling - We're Willing!*

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10461  
 LOCATION Eureka  
 FOREMAN Russell McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-8-06	60607	Mitchell "C" 10-4	10	30	17	Neosho
CUSTOMER Petrol Oil + Gas Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 34			469	Alan		
CITY Piqua			479	Kyle		
STATE KS		ZIP CODE 66761				

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1155 CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 1140 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14 # SLURRY VOL 38 Bbl WATER gal/sk 6.0 CEMENT LEFT in CASING 0  
 DISPLACEMENT 18.5 DISPLACEMENT PSI 700 # MIX PSI Bump Plug 1100 # RATE \_\_\_\_\_

REMARKS: Safety meeting, Run wire line. Tag Plug at 1141. Break circulation w/ 25 Bbl water mix 200 # gel w/ Hulls Follow w/ water spacer Pump 10 Bbl DYE Mix 170 SKs cement @ 14 # WASH OUT Pump + line Release 4 1/2 Plug Displace w/ 18.5 Bbl KCL water. Final Pump RT 700 # Bump Plug to 110 # Check Float, Float Held GOOD cement Returns TO SURFACE (7 Bbl Slurry to pit) Close casing end Job complete, Test Dubur. Thank You  
Russell McCoy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1131	170 SKs	60/40 Pozmix cement	9.35	1589.50
1118 A	290 #	Gel = 28	.14	40.60
1107	85 #	Flocite 1/2 # per/sk	1.80	153.00
1111	800 #	SALT 10%	.29 #	232.00
1105	50 #	Hulls	.34	17.00
5407A	7.3	Tow Mileage Bulk Truck	1.05	306.60
1118 A	200 #	Gel Flush	.14	28.00
1215	1 Gallon	KCL substitute Displacement water	24.75	24.75
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
		RECEIVED		
		APR 23 2007		
		KCC WICHITA	6.3%	SALES TAX
				ESTIMATED TOTAL
				3,357.45
				132.31
				3,489.76

AUTHORIZATION called by Doc TITLE CO/REP DATE 8-8-06

207943