

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services LP
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12/15/06</u>	<u>12/17/06</u>	<u>12/18/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27037-00-00
County: Wilson
_____ - ne - sw - se Sec. 11 Twp. 29 S. R. 16 East West
990 feet from (S) N (circle one) Line of Section
1680 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Streets Rev. Trust Well #: 11-2
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 860 Kelly Bushing: n/a
Total Depth: 1161 Plug Back Total Depth: 1123.54
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1123.54
feet depth to surface w/ 135 sx cmf.

Drilling Fluid Management Plan AH II NH 7-8-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: KANSAS CORPORATION COMMISSION
Lease Name: _____ License No. APR 24 2007
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 4/23/07
Subscribed and sworn to before me this 23rd day of April,
20 07.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Streets Rev. Trust Well #: 11-2
 Sec. 11 Twp. 29 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1123.54	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

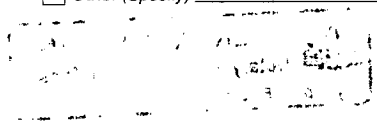
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1050-1052	100gal 15%HCLw/ 31 bbls 2%kcl water, 348bbls water w/ 2% KCL, Biocide, 1300# 30/70 sand	1050-1052
4	880-882	100gal 15%HCLw/ 40 bbls 2%kcl water, 253bbls water w/ 2% KCL, Biocide, 1200# 30/70 sand	880-882
4	638-642/625-629	300gal 15%HCLw/ 39 bbls 2%kcl water, 591bbls water w/ 2% KCL, Biocide, 1300# 30/70 sand	638-642/625-629

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		1063	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 2/26/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 57.4mcf	Water Bbls. 76.1bbls	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 11	T. 29	R. 16	LOG TESTS		
API #	205-27037	County:	Wilson		470'	0 - 1/4"	
Elev:	860'	Location	Kansas		567'	5 - 1/4" 3.71	
					626'	6 - 1/2" 15.4	
Operator: Quest Cherokee, LLC					659'	8 - 1" 73.1	
Address: 9520 N. May Ave, Suite 300					815'	6 - 1 1/4" 107	
Oklahoma City, OK, 73120					845'	6 - 1 1/4" 107	
Well #	11-2	Lease Name Streets Rev Trust			908'	6 - 1 1/4" 107	
Footage Location		990 ft from the		S Line	1001'	9 - 1 1/4" 132	
		1680 ft from the		E Line	1032'	9 - 1 1/4" 132	
Drilling Contractor: TXD SERVICES LP					1063'	10 - 1 1/4" 138	
Spud Date: 12/15/2006		Geologist:			1161'	10 - 1 1/4" 138	
Date Comp: 12/17/2006		Total Depth: 1161'					
Exact spot Location: NE SW SE							
Column 1					Column 2		
	Surface	Production					
Size Hole	12-1/4"	6-3/4"					
Size Casing	8-5/8"	4-1/2"					
Weight	24#						
Setting Depth	20'						
Type Cement	portland						
Sacks							

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	3	shale	410	429	shale	645	647
shale	3	48	lime	429	434	lime	647	648
coal	48	49	shale	434	467	shale	648	763
shale	49	63	coal	467	469	sand	763	823
coal	63	65	shale	469	520	shale	823	840
shale	65	87	lime	520	523	coal	840	841
lime	87	92	shale	523	525	sand	841	850
shale	92	101	coal	525	527	shale	850	860
lime	101	207	shale	527	531	coal	860	861
shale	207	240	lime	531	562	shale	861	905
coal	240	241	shale	562	564	sand	905	925
shale	241	245	b.shale	564	566	shale	925	930
lime	245	256	shale	566	594	sand	930	978
shale	256	260	coal	594	595	shale	978	985
lime	260	278	shale	595	600	coal	985	986
shale	278	281	lime	600	620	shale	986	1012
lime	281	310	shale	620	622	sand	1012	1023
shale	310	313	b.shale	622	625	sand/shale	1023	1047
lime	313	333	shale	625	627	coal	1047	1049
shale	333	364	lime	627	637	shale	1049	1060
coal	364	365	shale	637	640	lime	1060	1161
shale	365	394	b.shale	640	643			
lime	394	410	coal	643	645			

Comments: 429-434' odor, 763-823' added water

RECEIVED
 KANSAS CORPORATION COMMISSION
APR 24 2007
 CONSERVATION DIVISION
 WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1956**

FIELD TICKET REF # _____

FOREMAN _____

619380

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-18-06	STREETS Rev trust 11-2	11	29	16	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:45	10:00		903427		2.25	Joe Blearns
Tim A	6:30			903255		3.5	Tim A
Russell A	6:45			903206		3.25	Russell A
Brandon M	7:00			903100	932705	3	Brandon M
TROY W	6:45			9314200		3.25	Troy W

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1161 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1123.54 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.91 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head FAW 2 SKS gel & 12 bbl dye & 135 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom of set float shoe

RECEIVED
KANSAS CORPORATION COMMISSION

APR 24 2007

CONSERVATION DIVISION
WICHITA, KS

1123.54	FT 4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.25 hr	Foreman Pickup	
903255	3.5 hr	Cement Pump Truck	
903206	3.25 hr	Bulk Truck	
1104	128 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2 #3	
1126	1	QWC Blend Cement 4 1/2 wiper plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	700 gal	City Water	
903100	3 hr	Transport Truck	
932705	3 hr	Transport Trailer	
9314200	3.25 hr	80 Vac	