

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services LP
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12/13/06</u>	<u>12/15/06</u>	<u>12/18/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27040 -00-00
County: Wilson
_____ W/2 - e/2 - nw Sec. 5 Twp. 29 S. R. 16 East West
1320 feet from S (N) (circle one) Line of Section
1700 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Nunnenkamp, Allen Well #: 5-3
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 821 Kelly Bushing: n/a
Total Depth: 1193 Plug Back Total Depth: 1176.20
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1176.20
feet depth to surface w/ 145 _____ sx cmt.

Drilling Fluid Management Plan AH II NH 7-8-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name: KANSAS CORPORATION COMMISSION
Lease Name: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: WICHITA, KS

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CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 4/23/07
Subscribed and sworn to before me this 23rd day of April,
20 07.
Notary Public: Dorra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Nunnenkamp, Allen Well #: 5-3
 Sec. 5 Twp. 29 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Compensated Density/Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>See attached</u> Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	42	"A"	65	
Production	6-3/4	4-1/2	10.5	1176.20	"A"	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

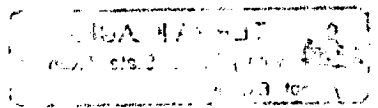
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1067-1069	150gal 15%HCLw/ 28 bbbs 2%kcl water, 291bbbs water w/ 2% KCL, Biocide, 3000# 30/70 sand	1067-1069
4	813-815/796-798/758-761/739-741	400gal 15%HCLw/ 45 bbbs 2%kcl water, 816bbbs water w/ 2% KCL, Biocide, 13000# 30/70 sand	813-815/796-798 758-761/739-741
4	672-676/658-662	300gal 15%HCLw/ 31 bbbs 2%kcl water, 566bbbs water w/ 2% KCL, Biocide, 12300# 30/70 sand	672-676/658-662

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1104</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
<u>2/20/07</u>	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	<u>n/a</u>	<u>0mcf</u>	<u>144.3bbls</u>	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	5	T.	29	R.	16		
API #	205-27040	County:	Wilson		250'	slight blow			
Elev:	821'	Location	Kansas		659'	11 - 1/2"	20.9		
					689'	18 - 1/2"	26.6		
Operator:	Quest Cherokee, LLC				752'	16 - 1/2"	56.8		
Address:	9520 N. May Ave, Suite 300				783'	13 - 1/2"	22.8		
	Oklahoma City, OK. 73120				815'	14 - 1/2"	23.7		
Well #	53	Lease Name	Nunkamp 5-3 Brown, Doyle C.		845'	18 - 1/2"	26.6		
Footage Location	1320 ft from the		N	Line	908'	10 - 1"	81.6		
	1700 ft from the		W	Line	970'	14 - 1"	97.3		
Drilling Contractor:	TXD SERVICES LP				1001'	14 - 1"	97.3		
Spud Date:	12/13/2006	Geologist:			1063'	13 - 1"	93.6		
Date Comp:	12/15/2006	Total Depth:	1193'		1095'	13 - 1"	93.6		
Exact spot Location;	W/2 E2 NW				1193'	GCS			

Surface	12-1/4"	Production	6-3/4"
Size Hole	12-1/4"	Size Casing	8-5/8"
Weight	24#	Setting Depth	42'
Type Cement	portland	Sacks	

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	8	shale	373	425	shale	757	803
shale	8	27	lime	425	428	coal	803	804
lime	27	45	shale	428	443	shale	804	823
shale	45	60	lime	443	465	coal	823	824
coal	60	61	shale	465	483	shale	824	850
shale	61	66	sand	483	495	coal	850	851
lime	66	88	shale	495	560	shale	851	855
shale	88	91	lime	560	625	sand	855	867
lime	91	97	shale	625	639	shale	867	886
shale	97	103	lime	639	656	coal	886	887
lime	103	117	shale	656	657	shale	887	898
shale	117	158	b. shale	657	659	sand	898	941
lime	158	168	lime	659	669	coal	941	942
shale	168	188	b. shale	669	671	sand	942	953
lime	188	245	coal	671	672	sand/shale	953	957
shale	245	252	shale	672	681	sand	957	995
sand	252	277	lime	681	690	coal	995	996
shale	277	279	sand	690	722	sand	996	1052
sand	279	280	shale	722	737	coal	1052	1053
shale	280	285	coal	737	738	shale	1053	1062
lime	285	300	shale	738	753	coal	1062	1064
shale	300	307	lime	753	755	shale	1064	1084
lime	307	373	coal	755	757	chat	1084	1193

455' odor, 640' odor, 995-996' lots of water

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1951**

FIELD TICKET REF # _____

FOREMAN Joe

619370

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-13-06	Brownfield <u>5-T Nunnkamp 535</u>	5	29	16	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	5:15	8:15		903427		3.25	<i>Joe B</i>
Craig G	5:00	8:30		903197		3.5	<i>Craig G</i>
Jeff Guenther	4:00	8:30		903206		3.5	<i>Jeff Guenther</i>
Gary C	5:00	7:30		931420		2.5	<i>Gary C</i>

JOB TYPE surface HOLE SIZE 11" HOLE DEPTH _____ CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 11.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 2.6 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:
Pumped 65 sks of cement down surface casing lost circulation half way through surface. Job Ran out of cement pump 2 bbl Fresh water shut down left location should be cement in bottom of hole.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.25 hr	Foreman Pickup	
903197	3.5 hr	Cement Pump Truck	
903206	3.5 hr	Bulk Truck	
1104	65 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110		Gilsonite	
1107		Flo-Seal	
1118		Premium Gel	
1215A		KCL	
1111B		Sodium Silicate	
1123	2500 gal	City Water	
		Transport Truck	
		Transport Trailer	
931420	2.5 hr	80 Vac	

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QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1957**

FIELD TICKET REF # _____

FOREMAN Joe

619370

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-18-06	Nunnkamp 5-3 Front Drive 5-1	5	29	16	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe - B	10:00	12:15		903427		2.25	Joe B...
Tim - A				903255			Tim A...
Russell - A				903206			Russell A...
Bronckw - M				903400	932705		Bronckw M...
TRCY - W				93B420			TRCY W...

JOB TYPE Longstring HOLE SIZE C 3/4 HOLE DEPTH 1193 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1176.20 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.75 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46pm

REMARKS:

Installed cement head RAW 2 sks gel & 12 bbl dye & 145 sks of cement. To get dye to surface. Flush pump. Pump wiper plus to bottom & set float shoe.

1176.20	ft 4 1/2 Casing
6	Centralizers
1	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.25 hr	Foreman Pickup	
903255	2.25 hr	Cement Pump Truck	
903206	2.25 hr	Bulk Truck	
1104	135 sk	Portland Cement	
1124	2	50/50-POZ-Blend Cement - Baffles 3 1/2 H 3	
1126	1	OWC-Blend Cement - 4 1/2 wiper plus	
1110	14 sk	Gilsonite	
1107	1.5 sk	Flo-Seal	
1118	2 sk	Premium Gel	
1215A	1 gal	KCL	
1111B	3 sk	Sodium Silicate - Calcifloride	
1123	7000 gal	City Water	
903400	2.25 hr	Transport Truck	
932705	2.25 hr	Transport Trailer	
931420	2.25 hr	80 Vac	

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