KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINA form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344	API No. 15 - 205-27047 10-00
Name: Quest Cherokee, LLC	County: Wilson
Address: 211 W. 14th Street	sesw_Sec. 26 Twp. 27 S. R. 16
City/State/Zin. Chanute, KS 66720	660 fact from 6 / N. (size/a anal Line of Section
Purchaser: Bluestem Pipeline, LLC	1980 feet from E (W)circle one) Line of Section
Operator Contact Person: Jennifer R. Ammann	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 431-9500	(circle one) NE SE NW SW
Contractor: Name: TXD Services LP	Lease Name: Marple, Florence Living trust Well #: 26-2
License: 33837	Ok Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: Multiple
Designate Type of Completion:	feet from E W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Marple, Florence Living trust Well #: 26-2 Producing Formation: Multiple Elevation: Ground: 1035 Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 1348 Plug Back Total Depth: 1338.49
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 22 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1338.49
Operator:	feet depth to surface w/ 160 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AHT NH 78-08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	•
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
12/23/06 12/27/06 12/28/06 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Aunifor K, Comman	KCC Office Use ONLY
Title: New Well Development Coordinator Date: 4/26/07	Letter of Confidentiality Received
Subscribed and sworn to before me this day of	/ If Denied, Yes Date:
• •	Wireline Log Received
20_07.	Geologist Report Received
Notary Public: Derra Flauman	UC Distribution
Date Commission Expires: 8-4-2010	ERRA KLAUMAN ary Public - State of Kansas
My Appt. E	xpires 8-4-2010

Sec. 26 Twp. 27 S. R., 18 East West County, Wilson	Operator Name: Qu	est	Cherokee, LL	.C '.		Lea	ase Name:.	Marple, Flo	rence Living	trust	. Well #: 26-2		•
tested, time tool open and closed, flowing and shurt-in pressures, whether shurt-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow trade if gas to surface steat, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Drill Stem Tests Taken	Sec Twp2	27	, _S. R. <u>16</u>	. ✓ Eas	t West								
Affach Additional Sheets] Samples Sant to Geological Survey	tested, time tool ope temperature, fluid re	en an	d closed, flowin ry, and flow rate	g and shu s if gas to	t-in pressures, surface test, a	whether along wit	r shut-in pr	essure reac	hed static lev	vel, hydros	static pressure	es, botto	m hole
Samples Sent to Geological Survey Yes No See attached Cores Taken Yes No Ye		,	ets)	\	∕es ✓ No	•	Σſ	og For	mation (Top)	, Depth ar			Sample
Electric Log Run: Gamma Ray Neutron Log Dual Induction Log Compensated Density Neutron Log Purpose of String Duals a Size Causing Purpose of String Size Hole Duals Size Causing Size Hole Size Size Size Size Size Size Size Size	Samples Sent to Ge	ologi	ical Survey		′es ☑ No						Тор		Datum
Gamma Ray Neutron Log Dual Induction Log Compensated Density Neutron Log CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Weight Setting Type of Sacks Type and Percent Used Type of Sacks Type Type of Sacks Type Type of Sacks Used Type and Percent Type and Percent Type and Percent Sacks Used Type and Percent Type and and Type and and Type and and Type and Typ	Electric Log Run				_					·			
Dual Induction Log Compensated Density Neutron Log Casing Record New Used Report all strings set-conductor, surface, intermediate, production, etc.	List All E. Logs Run:	:							e.				
Report all strings set-conductor, surface, intermediate, production, etc.	Dual Induction	Log		n Log									
Purpose of String Surface 12-1/4 8-5/8" 20 22 "A" 5 Production 6-3/4 4-1/2 10.5 1338.49 "A" 160 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Sack TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Sat/Type Specify Footage of Each Interval Perforated ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Portoest Casing Plug Sack TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Sat/Type Specify Footage of Each Interval Perforated AT 1242-1244 4 1014-1016/987-989/950-953/932-934 ASSENTIAL Wide Idea 7% for Water and Mind of Minterial Used) Depth ASSENTIAL Wide Idea 7% for Water Interval Wide Idea 7% for Water Idea 6% for				Ren									
Surface	Purpose of String	T		Si	ze Casing	V	Veight	Setting	ј Ту				
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth 1242-1244 105get 15% NCL w/ 22 table 2% tod writer, 2918bit wither w/ 2% NCL, Blooder 1350ff 20ff came 1242-1244 1014-1016/987-989/950-953/932-934 200get 15% NCL w/ 46 table 2% tod writer, 2918bit wither w/ 2% NCL, Blooder 1350ff 20ff came 1014-1016/987-989/950-953/932-934 200get 15% NCL w/ 46 table 2% tod writer, 2918bit wither w/ 2% NCL, Blooder 1350ff 20ff came 1014-1016/987-989/950-953/932-934 200get 15% NCL w/ 46 table 2% tod writer, 2918bit wither w/ 2% NCL, Blooder 1250ff 20ff came 1014-1016/987-989/950-953/932-934 200get 15% NCL w/ 46 table 2% tod writer, 2918bit wither, 2918bit wither w/ 2% NCL, Blooder 1250ff 20ff came 1014-1016/987-989/950-953/932-934 200get 15% NCL w/ 46 table 2% tod writer, 2918bit wither,	Surface			<u> </u>	it (In O.D.)		DS. / Ft.	 		ement	1	<i>P</i>	additives
Purpose: Perforate Profect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth 1242-1244 100gel 19% HCL w/ 46 Bels 2% kol water, 281 bels water w/ 2% KCL, Bloode 1350/130/10 Bels 1014-1016/987-989/950-953/932-934 200gel 19% HCL w/ 46 Bels 2% kol water, 501 bbls water w/ 2% KCL, Bloode 1250/130/10 Bels 104 Bels - Set At Packer At Liner Run 2-3/8" Date of First, Resumend Production, SWD or Enhr. 4/10/07 Estimated Production Per 24 Hours Disposition of Gas METHOD OF COMPLETION Production Interval Vented Q Sold Used on Lease Open Hole Q Perf. Dually Comp. Commingled	Production	-	6-3/4	4-1/2		10.5		1338.49	"A"		160		
Purpose: Perforate Profect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth 1242-1244 105get 15% HCL w/ 46 bits 2% kd winter, 29t bits winter w/ 2% KCL, Brodde 1350F 3070 same 1014-1016/987-989/950-953/932-934 1014-1016/987-989/950-953/932-934 200get 15% HCL w/ 46 bits 2% kd winter, 50 tibbs winter w/ 2% KCL, Brodde 1250B 3070 same 1014-1016/987-989/950-953/932-934 200get 15% HCL w/ 46 bits 2% kd winter, 50 tibbs winter w/ 2% KCL, Brodde 1250B 3070 same 1014-1016/987-989 350-953/932-934 4 867-871/854-858 TUBING RECORD 2-3/8" 1060 N/a Date of First, Resumend Production, SWD or Enhr. 4/10/07 Producting Method Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Production Interval Vented Sold Used on Lease Open Hole Perf. Datally Comp. Commingled													
Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Sel/Type Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) PERFORATION RECORD - Bridge Plugs Sel/Type Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth 1242-1244 100get 15% HCL wf 22 bits 2% kid watter, 29thbits water wf 2% KCL, Blooder 13500f 30/70 same 1014-1016/987-989/950-953/932-934 300get 15% HCL wf 46 bits 2% kid water, 59thbits water wf 2% KCL, Blooder 10000f 30/70 same 1014-1016/987-989 950-853/932-934 4 867-871/854-858 TUBING RECORD Size Set At Packer At Liner Run Yes KCL Blooder 12000f 30/70 same 1014-1016/987-858 TUBING RECORD Size Set At Packer At Liner Run Yes KCL Blooder 12000f 30/70 same 1014-1016/987-858 TUBING RECORD Size Set At Packer At Liner Run Yes KCL Blooder 12000f 30/70 same 1014-1016/987-858 TUBING RECORD Size Set At Packer At Liner Run Yes KCL Blooder 12000f 30/70 same 1014-1016/987-858 TUBING RECORD Size Set At Packer At Liner Run Yes KCL Blooder 12000f 30/70 same 1014-1016/987-858 TUBING RECORD Size Set At Packer At Liner Run Yes KCL Blooder 12000f 30/70 same 1014-1016/987-858 TUBING RECORD Size Set At Packer At Liner Run Yes KCL Blooder 12000f 30/70 same 1014-1016/987-858 TUBING RECORD Size Set At Packer At Liner Run Yes KCL Blooder 12000f 30/70 same 1014-1016/987-858 TUBING RECORD Size Set At Packer At Liner Run Yes KCL Blooder 12000f 30/70 same 1014-1016/987-858 TUBING RECORD Size Set At Packer At Liner Run Yes KCL Blooder 12000f 30/70 same 1014-1016/987-858 TUBING RECORD Size Set At Packer At Liner Run Yes KCL Blooder 12000f 30/70 same 1014-1016/987-858 TUBING RECORD Size Set At Packer At Liner Run Yes KCL Blooder 12000f 30/70 same 1014-1016/987-859 1050 Size Set At Packer At Liner Run Yes KCL Blooder 12000f 30/70 same 1014-1016/987-859 1050 Size Set At Packer At Liner Run Yes KCL Blooder 12000f 30/70 same 1014-1016/987-859 1050 Size Set At Packer At Liner Run Yes KCL Blooder 12000f 30/70 same	Purposo:	Т	Donth			1	<u> </u>	JEEZE REC					
Specify Footage of Each Interval Perforated	Perforate Protect Casing Plug Back TD					#Jacks Oseu				Type and Pe	ercent Additives		
Specify Footage of Each Interval Perforated							· · · · · ·						
4 1014-1016/987-989/950-953/932-934 300gel 15% HCL wl 46 bible 2% kcl weller, 524bble weller wl 2% KCL, Blockle 10000lf 30/70 sand 1014-1016/987-989 4 867-871/854-858 300gel 15% HCL wl 46 bible 2% kcl weller, 501bble weller wl 2% KCL, Blockle 12300lf 30/70 sand 867-871/854-858 TUBING RECORD 2-3/8" 1060 n/a Yes No Date of First, Resumend Production, SWD or Enhr. Producing Method 4/10/07 Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours N/a Omcf 105.7bbls Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled	Shots Per Foot						/pe	Acid				d	Depth
4 867-871/854-858 TUBING RECORD 2-3/8" 1060 1060 107a Date of First, Resumerd Production, SWD or Enhr. 4/10/07 Estimated Production Per 24 Hours Disposition of Gas METHOD OF COMPLETION Producing Hole Popen Hole Popen Fig. Popen Hole Perf. Dually Comp. Commingled 950-953/932-934 867-871/854-858 Boggel 15% HCL w/ 46 bbbs 2% kcd water, 501bbbs water w/ 2% KCL, Blocde 12300# 30/70 sand 867-871/854-858 Boggel 15% HCL w/ 46 bbbs 2% kcd water, 501bbbs water w/ 2% KCL, Blocde 12300# 30/70 sand 867-871/854-858 Boggel 15% HCL w/ 46 bbbs 2% kcd water, 501bbbs water w/ 2% KCL, Blocde 12300# 30/70 sand 867-871/854-858 Boggel 15% HCL w/ 46 bbbs 2% kcd water, 501bbbs water w/ 2% KCL, Blocde 12300# 30/70 sand 867-871/854-858 Flowing Pumping Gas Lift Other (Explain) Flowing Pumping Gas-Oil Ratio Gravity Production Interval	4	124	2-1244					100gal 15% HCL w/ 22 bbls 2% kd water, 291bbls water w/ 2% KCL, Blodde 1350# 30/70 sand 1242-124					1242-1244
4 867-871/854-858 TUBING RECORD 2-3/8" 1060 1060 107a Date of First, Resumerd Production, SWD or Enhr. 4/10/07 Estimated Production Per 24 Hours Disposition of Gas METHOD OF COMPLETION Producing Hole Popen Hole Popen Fig. Popen Hole Perf. Dually Comp. Commingled 950-953/932-934 867-871/854-858 Boggel 15% HCL w/ 46 bbbs 2% kcd water, 501bbbs water w/ 2% KCL, Blocde 12300# 30/70 sand 867-871/854-858 Boggel 15% HCL w/ 46 bbbs 2% kcd water, 501bbbs water w/ 2% KCL, Blocde 12300# 30/70 sand 867-871/854-858 Boggel 15% HCL w/ 46 bbbs 2% kcd water, 501bbbs water w/ 2% KCL, Blocde 12300# 30/70 sand 867-871/854-858 Boggel 15% HCL w/ 46 bbbs 2% kcd water, 501bbbs water w/ 2% KCL, Blocde 12300# 30/70 sand 867-871/854-858 Flowing Pumping Gas Lift Other (Explain) Flowing Pumping Gas-Oil Ratio Gravity Production Interval													
4 867-871/854-858 TUBING RECORD Size Set At Packer At Inner Run 2-3/8" 1060 n/a Production, SWD or Enhr. Date of First, Resumerd Production, SWD or Enhr. 4/10/07 Estimated Production Per 24 Hours Disposition of Gas METHOD OF COMPLETION Disposition of Gas METHOD OF COMPLETION Disposition of Gas D	4	101	4-1016/987-98	9/950-953	/932-934			300gal 15% HCL w/ 46 bbls 2% kcl water, 524bbls water w/ 2% KCL, Blockde 10000# 30/70 sand 1014-1016/987-8:					
TUBING RECORD Size Set At Packer At Liner Run 2-3/8" 1060 n/a													950-953/932-934
2-3/8" 1060 n/a	4	867	871/854-858					300gal 15% HCL	w/ 46 bbls 2% kcl water	r, 501bbls water wi	/ 2% KCL, Biocide 12300	# 30/70 sand	867-871/854-858
Date of First, Resumerd Production, SWD or Enhr. 4/10/07 Estimated Production Per 24 Hours Disposition of Gas METHOD OF COMPLETION Producing Method Flowing Pumping Gas Lift Other (Explain) Water Bbls. Gas-Oil Ratio Gravity 105.7bbls Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled		2/0"	Size				er At	Liner Run	Ves	✓ No			
Estimated Production Per 24 Hours Disposition of Gas METHOD OF COMPLETION Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled	ļ		duction, SWD or E		T								
Per 24 Hours					,				umping [Gas Lift	Othe	er (Explain)
Vented ✓ Sold Used on Lease Open Hole ✓ Perf. Dually Comp. Commingled				Bbls.		Mcf			Bbls.	Ga	as-Oil Ratio		Gravity
	Disposition of Gas		METHOD OF	COMPLETI	NC			Production	Interval				
		_	⊣	3	-		_	Dually Comp.	Com	mingled			



TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG#	10	1	S. 26	T. 27	R. 16E			
API#	205-27047		County:	Wilson		473'	no flow	
	Elev:	1035'	Location	Kansas		787'	5 - 1/2"	14.1
. N.		•				881'	6 - 1/2"	15.4
Operator:	Quest Che	rokee, LLC				944'	10 - 1/2"	19.9
Address:	9520 N. M	ay Ave, Suite	300			975'	10 1/2"	19.9
	Oklahoma	City, OK. 731	20			1006'	15 - 1/2"	24.5
Well#	26-2		Lease Name	e Marple,	Flo LT	1038'	5 - 3/4"	31.6
Footage Locat	ion	660	ft from the	S	Line	1069'	25 - 1/2"	31
		1980	ft from the	W	Line	1352'	30 - 1/2"	34.3
Drilling Contra	ctor.	TXD S	SERVICES	LP				
Spud Date;	NA		Geologist:			1		
Date Comp:	12/27/200	6	Total Depth	1352'				
Exact spot Loc	cation;	SE SW						
There are the same						9		
		Production						
Size Hole	12-1/4"	6-3/4"						
Size Casing	8-5/8"	4-1/2"						
Weight	24#							
Setting Depth	22'							
Type Cement	portland	1				1		
Sacks								

Formation	Тор	Btm.	Formation		Btm.	Formation	Тор	Btm.
		Dun.		Тор				
top soil	0	1	shale	547		coal	936	93
clayshalelime	1		lime	633		sand/shale	937	95
shale	20		shale	636		coal	957	958
lime	30		lime	642		sand	958	968
shale	74	152	shale	645	665	sand/shale	965	984
lime	152	175	lime	665	690	coal	984	98
shale	175	214	sand/shale	690	720	shale	985	99
lime	214	264	sand	720	743	coal	991	992
shale	264	312	sand/shale	743	754	sand	992	998
lime	312	314	sand	754	776	sand/shale	998	1018
shale	314	322	lime	776	778	coal	1018	1019
lime	322	328	coal	778		sand/shale	1019	102
shale	328	370	shale	779	782	sand	1020	103
lime	370	451	lime	782	802	sand/shale	1032	104
b.shale	451	453	shale	802	837	coal	1043	104
shale	453	467	lime	837	854	shale	1045	105
sand	467	480	b.shale	854	859	sand	1055	106
shale	480	484	lime	859	B67	shale	1060	
lime	484		shale	867	<u> </u>	sand	1083	
shale	498		coat	870		sand	1189	
lime	510		sand/shale	872		sand	1192	
sand	530		sand	880		sand/shale	1197	120
lime	532		sand/shale	892		sand	1200	
COLUMNIC	544' added		802' oil odor,	880-892' od				

RECEIVED
KANSAS CORPORATION COMMISSION

APR 2 7 2007

	and the second s			Georgia Sant				17.
ormation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор.	Btm.
vater	1207	1222						·T
shale	1222							1
coal	1246							1.
shale	1248			I				
xoal	1262							
shale	1264	, 1267						1
sand	1267						1	1
ime	1273	1352					1	1
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211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500 TICKET NUMBER 1972

FIELD TICKET REF #

TOWNSHIP

SECTION

FOREMAN Soe

RANGE

COUNTY

619440

TREATMENT REPORT & FIELD TICKET CEMENT

WELL NAME & NUMBER

12-28.06	Marple	Floreno	ce Livino	HVUST 26	2 26	27 16	WL			
FOREMAN / OPERATOR	TIME	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE			
Jue 3	9:15	5:30		903427		8.75	Ja Bomin			
Tim. A)	5:00		903255		8.25	In agent			
Russall. 1		3:30		903206		6.75	1-6			
Dow. Frond		12:00		903400	932705	@ 2.75				
TROY . U	1	12:00		903286		2.75	Thysel			
		NAC (?)	<i>t.</i> . u	IOLE DEBTH	340 CASIN	NG SIZE & WEIGHT	410 10.5			
JOB TYPE Long 54	38 49 DOLL	DIDE	<i>!\-</i> /	IIBING	OTHE	R				
SLURRY WEIGHT 12	_						3.0			
DISPLACEMENT 21	· J DISPLA	ACEMENT PS	51 IV	IIX F5I	- NAIE	1 1 1 2 1 2 2				
REMARKS:	1 1-	6 5	م م سرب	1 d 111 b	اه میله داد	160 51	s of connext.			
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	KANSAS CORPO	CEIVED								
			MISSION							
	APR 2	2 7 2007					<u> </u>			
	CONSERVA	TION DIVISION								
	WICH	ITA, KS		-						
	1338.1	49	f + 472	Casina						
			Centraliz		4.5					
		1	-112 fluc-	tshoe						
ACCOUNT CODE	QUANTITY or t	UNITS		DESCRIPTION OF S	ERVICES OR PRODUC	OT .	TOTAL AMOUNT			
903427	8 7	5 hr 1	Foreman Pickup							
963255			Cement Pump Truck	(
903206			Bulk Truck							
1104	15	0 3 5	Portland Cement							
1124		2 !	50/50 POZ Blend C	ement Bostle	5 31/2 1/3					
1126) 1	OWC Blend Geme	m wice pi	<u>ue</u>					
1110		6 SK 1	Gilsonite	, ,						
1107	/	5 SK 1	Flo-Seal							
1118		S - 3 /C -	Premium Gel							
1215A	10		KCL		·					
1111B				ial chloride	2					
1123	7000	2501	City Water							
903400	2.75	1/ 1/	Transport Truck							
932705	2.75		Transport Trailer							
1003286	2.75	h	80 Vac				<u> </u>			