

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD Services LP  
License: 33837  
Wellsite Geologist: Ken Recoy

RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 27 2007  
CONSERVATION DIVISION  
WICHITA, KS

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
12/23/06 12/27/06 12/28/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 205-27047-00-00  
County: Wilson  
\_\_\_\_\_ se \_\_\_\_\_ sw Sec. 26 Twp. 27 S. R. 16  East  West  
660 feet from (S) / N (circle one) Line of Section  
1980 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Marple, Florence Living trust Well #: 26-2  
Field Name: Cherokee Basin CBM

Producing Formation: Multiple  
Elevation: Ground: 1035 Kelly Bushing: n/a  
Total Depth: 1348 Plug Back Total Depth: 1338.49  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1338.49  
feet depth to surface w/ 160 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH II NH 7-8-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 4/26/07  
Subscribed and sworn to before me this 26<sup>th</sup> day of April,  
2007.  
Notary Public: Terra Klauman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Marple, Florence Living trust Well #: 26-2  
 Sec. 26 Twp. 27 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Gamma Ray Neutron Log Dual Induction Log Compensated Density Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1338.49	"A"	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1242-1244	100gal 15% HCL w/ 22 bbbls 2% kcl water, 291bbbls water w/ 2% KCL, Biocide 1350# 30/70 sand	1242-1244
4	1014-1016/987-989/950-953/932-934	300gal 15% HCL w/ 46 bbbls 2% kcl water, 524bbbls water w/ 2% KCL, Biocide 10000# 30/70 sand	1014-1016/987-989 950-953/932-934
4	867-871/854-858	300gal 15% HCL w/ 46 bbbls 2% kcl water, 501bbbls water w/ 2% KCL, Biocide 12300# 30/70 sand	867-871/854-858

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	1060	n/a	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
4/10/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a	0mcf	105.7bbbls	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) _____	

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S. 26</b>	<b>T. 27</b>	<b>R. 16E</b>	<b>GAS TEST</b>	
<b>API #</b>	205-27047	<b>County:</b>	Wilson		473'	no flow
<b>Elev:</b>	1035'	<b>Location</b>	Kansas		787'	5 - 1/2" 14.1

<b>Operator:</b>	Quest Cherokee, LLC			881'	6 - 1/2" 15.4	
<b>Address:</b>	9520 N. May Ave, Suite 300			944'	10 - 1/2" 19.9	
	Oklahoma City, OK. 73120			975'	10 1/2" 19.9	
<b>Well #</b>	26-2	<b>Lease Name</b>	Marple, Flo LT		1006'	15 - 1/2" 24.5
<b>Footage Location</b>	660 ft from the		S	Line	1038'	5 - 3/4" 31.6
	1980 ft from the		W	Line	1069'	25 - 1/2" 31
					1352'	30 - 1/2" 34.3

<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>				
<b>Spud Date:</b>	NA	<b>Geologist:</b>			
<b>Date Comp:</b>	12/27/2006	<b>Total Depth:</b>	1352'		
<b>Exact spot Location:</b>	SE SW				

	Surface	Production			
<b>Size Hole</b>	12-1/4"	6-3/4"			
<b>Size Casing</b>	8-5/8"	4-1/2"			
<b>Weight</b>	24#				
<b>Setting Depth</b>	22'				
<b>Type Cement</b>	portland				
<b>Sacks</b>					

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	547	633	coal	936	937
clayshalelime	1	20	lime	633	636	sand/shale	937	957
shale	20	30	shale	636	642	coal	957	958
lime	30	74	lime	642	645	sand	958	965
shale	74	152	shale	645	665	sand/shale	965	984
lime	152	175	lime	665	690	coal	984	985
shale	175	214	sand/shale	690	720	shale	985	991
lime	214	264	sand	720	743	coal	991	992
shale	264	312	sand/shale	743	754	sand	992	998
lime	312	314	sand	754	776	sand/shale	998	1018
shale	314	322	lime	776	778	coal	1018	1019
lime	322	328	coal	778	779	sand/shale	1019	1020
shale	328	370	shale	779	782	sand	1020	1032
lime	370	451	lime	782	802	sand/shale	1032	1043
b.shale	451	453	shale	802	837	coal	1043	1045
shale	453	467	lime	837	854	shale	1045	1055
sand	467	480	b.shale	854	859	sand	1055	1060
shale	480	484	lime	859	867	shale	1060	1083
lime	484	498	shale	867	870	sand	1083	1189
shale	498	510	coal	870	872	sand	1189	1192
lime	510	530	sand/shale	872	880	sand	1192	1197
sand	530	532	sand	880	892	sand/shale	1197	1200
lime	532	547	sand/shale	892	936	sand	1200	1207

544' added water, 782-802' oil odor, 880-892' odor, 1020-1032' oil odor, 1083-1192' odor

**RECEIVED**  
KANSAS CORPORATION COMMISSION

APR 27 2007

CONSERVATION DIVISION  
WICHITA, KS



# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 1972

FIELD TICKET REF #

FOREMAN Joe

619440

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-28-06	Marple Florence Livingtrust 26-2	26	27	16	WJL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	9:15	5:30		903427		8.75	<i>[Signature]</i>
Tim A		5:00		903255		8.25	<i>[Signature]</i>
Russell A		3:30		903206		6.75	<i>[Signature]</i>
Dan Powell		12:00		903400	932705	2.75	<i>[Signature]</i>
TROY W		12:00		903286		2.75	<i>[Signature]</i>

JOB TYPE lungstring HOLE SIZE 6 3/4 HOLE DEPTH 1348 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1338.49 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 21.34 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed cement head RAN 2 SKS gel + 14 bbl dye + 160 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom of set float shoe

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 27 2007

CONSERVATION DIVISION  
WICHITA, KS

1338.49	1 4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	8.75 hr	Foreman Pickup	
903255	8.25 hr	Cement Pump Truck	
903206	6.75 hr	Bulk Truck	
1104	150 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 x 3	
1126	1	QWC Blend Cement wiper plug	
1110	16 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903400	2.75 hr	Transport Truck	
932705	2.75 hr	Transport Trailer	
903286	2.75 hr	80 Vac	