

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
1/11/07 1/25/07 1/31/07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 133-26748 - 0000
County: Neosho
____ - ____ - ne - ne Sec. 35 Twp. 27 S. R. 17 East West
660 feet from S / (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Friedrick, Donald O. Well #: 35-1
Field Name: Cherokee Basin CBM
Producing Formation: multiple
Elevation: Ground: 1006 Kelly Bushing: n/a
Total Depth: 1210 Plug Back Total Depth: 1178.47
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1178.47
feet depth to surface w/ 148 _____ sx cmt.

Drilling Fluid Management Plan AH # NH 7-8-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 5/11/07
Subscribed and sworn to before me this 11th day of May
20 07.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

MAY 14 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Friedrick, Donald O. Well #: 35-1
 Sec. 35 Twp. 27 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction Log Compensated Density Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1178.47	"A"	148	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	934-936/894-896/839-841/856-857/804-807/788-790	400gal 15%HCL w/ 25 bbbls 2%kcl water, 440bbbls water w/ 2% KCL, Biocide, 8200# 30/70 sand	934-936/894-896
			839-841/856-857 804-807/788-790
4	708-712/698-702	300gal 15%HCL w/ 45 bbbls 2%kcl water, 490bbbls water w/ 2% KCL, Biocide, 11500# 30/70 sand	708-712/698-702

TUBING RECORD	Size	Set At	Packer At	Liner Run
2-3/8"		959	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
3/5/07	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a	23.9mcf	92.5bbbls	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

012507

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 01/25/07
Lease: Friedrick, Donald O.
County: Neosho
Well#: 35-1
API#: 15-133-26748-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	674-675	Coal
20-88	Shale	675-694	Lime
88-96	Lime	683	Gas Test 51" at 1/4" Choke
96-156	Sand	694-701	Black Shale
156-185	Sandy Shale	701-709	Lime
185-220	Shale	705	Gas Test 51" at 1/4" Choke
220-288	Lime	709-711	Black Shale
288-292	Black Shale	711-712	Coal
292-295	Lime	712-740	Sandy Shale
295-315	Shale	740-741	Coal
315-317	Coal	741-783	Shale
317-410	Lime	783-785	Coal
410-448	Shale	785-798	Shale
448-450	Coal	798-799	Lime
450-454	Lime	799-801	Coal
454-490	Shale	801-833	Shale
490-494	Black Shale	833-835	Coal
494-581	Shale and Lime	835-907	Shale
581-583	Lime	907-909	Coal
583-606	Shale	909-933	Shale
606-639	Lime	933-935	Coal
639	Gas Test 0" at 1/4" Choke	935-1032	Sand
639-641	Black Shale	1032-1034	Coal
641-674	Shale	1034-1105	Sand

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MAY 14 2007

CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1982

FIELD TICKET REF #

FOREMAN Joe

618740

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-31-07	Friedrick Donald 35-1	35	27	17	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	11:00	5:30		903427		6.5	Joe B
Tim A		5:30		903255		6.5	Tim A
Russell A		5:15		903206		6.5	Russell A
Bronson M		5:30		903142	932452	6.5	Bronson M
TRACY W		5:15		931500		6.25	TRACY W

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1188 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1178.47 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.79 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

~~Install~~ wash 80ft Ram 2 sks gel swept to surface. Installed cement head RAM
 1 sk gel & 13 bbl dye & 148 sks of cement to set under to surface. Fresh pump
 Pump wiper plug to bottom of set float shoe

MAC M 2:00 5:15 ← Max M Donald
 Gary C 2:00 5:15 Gary C extras ON crew

	1178.47	ft 4 1/2 Casing
	6	Centralizers
931310	2.5 hr	Casing tractor
607240	2.5 hr	Casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	6.5 hr	Foreman Pickup	
903255	6.5 hr	Cement Pump Truck	
903206	6.5 hr	Bulk Truck	
1104	138 SK	Portland Cement	
1124	1	50/50 PGZ Blend Cement Baffle 3 1/2	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903142	6.5 hr	Transport Truck	
932452	6.5 hr	Transport Trailer	
931500	6.25 hr	80 Vac	
	1	4 1/2 float shoe	

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