

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/25/07</u>	<u>1/27/07</u>	<u>2/21/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26760-00-00
 County: Neosho
 _____ se _____ se Sec. 4 Twp. 28 S. R. 18 East West
660 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Cox, Patricia Well #: 4-1
 Field Name: Cherokee Basin CBM
 Producing Formation: multiple
 Elevation: Ground: 900 Kelly Bushing: n/a
 Total Depth: 1000 Plug Back Total Depth: 999.99
 Amount of Surface Pipe Set and Cemented at 21.5 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 999.99
 feet depth to surface w/ 120 _____ sx cmt.
Drilling Fluid Management Plan AH II NH 7-8-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 5/23/07
 Subscribed and sworn to before me this 23rd day of May,
 2007.
 Notary Public: Dorra Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 24 2007
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Cox, Patricia Well #: 4-1
 Sec. 4 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21.5	"A"	5	
Production	6-3/4	4-1/2	10.5	999.99	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	951-955	300gal 15%HCLw/ 22 bbls 2%kcl water, 328bbls water w/ 2% KCL, Biocide, 10500# 20/40 sand	951-955
4	535-539/523-527	300gal 15%HCLw/ 46 bbls 2%kcl water, 400bbls water w/ 2% KCL, Biocide, 8900# 20/40 sand	535-539/523-527
4	782-784/672-674/701-703/637-640	300gal 15%HCLw/ 40 bbls 2%kcl water, 590bbls water w/ 2% KCL, Biocide, 10500# 20/40 sand	782-784/672-674 701-703/637-640

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>945</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
3/13/07				
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>.1mcf</u>	Water Bbls. <u>.7bbls</u>	Gas-Oil Ratio <u> </u> Gravity <u> </u>

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION _____ Production Interval _____

(If vented, Submit ACO-18.)

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	4	T.	28	R.	18	GAS TESTS			
API #	133-25760	County:	Neosho		473'	6 - 3/4"	34.7				
Elev:	900'	Location	Kansas		535'	6 - 3/4"	34.7				
					630'	6 - 3/4"	34.7				
Operator:	Quest Cherokee, LLC				661'	6 - 3/4"	34.7				
Address:	9520 N. May Ave, Suite 300				755'	6 - 3/4"	34.7				
					Oklahoma City, OK 73120						
Well #	4-1	Lease Name	Cox, Patricia								
Footage Location	660 ft from the		S	Line							
			660 ft from the		E	Line					
Drilling Contractor:	TXD SERVICES LP										
Spud Date:	NA	Geologist:									
Date Comp:	1/27/2007	Total Depth:	960'								
Exact spot Location:	SE SE										
Size Hole	12-1/4"	Production	6-3/4"								
Size Casing	8-5/8"	4-1/2"									
Weight	24#										
Setting Depth	22'										
Type Cement	portland										
Sacks											

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	8	shale	463	465	sand	819	944
shale	8	28	b.shale	465	467	shale	944	960
lime	28	86	shale	467	502			
shale	86	94	lime	502	523			
b.shale	94	96	shale	523	525			
shale	96	97	b.shale	525	529			
lime	97	100	coal	529	529.5			
shale	100	121	lime	529.5	536			
coal	121	122	shale	536	552			
shale	122	129	sand	552	558			
lime	129	149	shale	558	628			
shale	149	154	coal	628	629			
lime	154	161	shale	629	642			
shale	161	167	coal	642	643			
b.shale	167	170	shale	643	675			
shale	170	177	coal	675	677			
lime	177	233	shale	677	729			
shale	233	238	coal	729	730			
b.shale	238	240	shale	730	757			
shale	240	313	sand	757	781			
lime	313	344	shale	781	808			
shale	344	415	coal	808	809			
lime	415	463	shale	809	819			

510' odor, 774' oil, 912' hit water

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KANSAS CORPORATION COMMISSION

MAY 24 2007

CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2038

FIELD TICKET REF # _____

FOREMAN Joe

615480

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-21-07	Cox Patricia 4-1	4	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B.	7:15	12:00		903427		4.75	Joe Blomha
MAVERICK-D	4:45			903197		5.25	
Russell-A	7:00			903103		5	
Paul-H	6:45			903142	932452	5.25	Paul H
Gary-C	7:00			931500			GT Carlson

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1005 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 999.99 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 15.94 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

wash 40 ft sweep gel to surface. Installed cement head PAN 1 SK 2 1/2 & 10 bbl eye & 120 SKs of cement to set eye to surface. flushpump. Pump tripper plug to bottom & set float shoe

4 Ft of 4 1/2 Sticking out of hole need cut & weld on collar

999.99	ft	4 1/2 Casing
6		Centralizers
903296	3 hr	Casing tractor
753	3 hr	Casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.75 hr	Foreman Pickup	
903197	5.25 hr	Cement Pump Truck	
903103	5 hr	Bulk Truck	
1104	115 \$K	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWG Blend Cement	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903142	5.25 hr	Transport Truck	
932452	5.25 hr	Transport Trailer	
931500	5 hr	80 Vac	
	1	4 1/2 float shoe	

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