

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION

Form ACO-1
September 1999

MAY 30 2007 Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling, LLC
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1/26/07 1/27/07 2/1/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26763 - 00 - 60
County: Neosho
_____ - ne - nw Sec. 35 Twp. 27 S. R. 17 East West
660 feet from S (N) (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: McMinimy Family Trust Well #: 35-1
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 985 Kelly Bushing: n/a
Total Depth: 1183 Plug Back Total Depth: 1138.76
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1138.76
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan A11 II NH 7-08 08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 5/29/07
Subscribed and sworn to before me this 29th day of May,
2007.
Notary Public: Veria Klauman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: McMinimy Family Trust Well #: 35-1
 Sec. 35 Twp. 27 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	23	"A"	5	
Production	6-3/4	4-1/2	10.5	1138.76	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	904-906/870-872/833-835/817-819/782-785/765-767	300gal 15%HCL/w/ 24 bbls 2%KCl water, 429bbls water w/ 2% KCL, Biocide, 10600# 30/70 sand	904-906/870-872
		833-835/817-819	782-785/765-767
4	685-689/675-679	300gal 15%HCL/w/ 46 bbls 2%KCl water, 553bbls water w/ 2% KCL, Biocide, 10600# 30/70 sand	685-689/675-679

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	934	n/a	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
3/5/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a	16.6mcf	55.1bbls	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

Michael Drilling, LLC

**P.O. Box 402
Iola, KS 66749
620-365-2755**

RECEIVED
KANSAS CORPORATION COMMISSION

012707

MAY 30 2007

CONSERVATION DIVISION
WICHITA, KS

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 01/27/07
Lease: McMinimy Family Trust
County: Neosho
Well#: 35-1
API#: 15-133-26763-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-23	Overburden	679-682	Lime
23-67	Lime	682-684	Black Shale
67-91	Wet Sand	684	Gas Test 20" at 1/4" Choke
91-120	Lime	684-708	Sandy Shale
120-125	Sand	708	Gas Test 55" at 1/2" Choke
125-197	Shale	708-785	Sand
197-199	Lime	785-786	Coal
199-201	Sandy Shale	786-838	Shale
201-262	Lime	838-840	Coal
262-270	Shale	840-883	Sand
270-280	Lime	883-884	Coal
280-312	Sand	884-910	Shale
312-400	Lime	910-1076	Sand
400-492	Shale	1076-1079	Coal
492-525	Shale and Lime	1079-1087	Shale
525-586	Shale	1081	Gas Test 16" at 3/4" Choke
586-589	Lime	1087-1183	Mississippi Lime
589-592	Coal	1108	Gas Test 15" at 3/4" Choke
592-622	Lime	1183	Gas Test 15" at 3/4" Choke
622-652	Shale	1183	TD
652-653	Coal		
653-672	Lime		Surface 23'
658	Gas Test 20" at 1/4" Choke		
672-679	Black Shale		

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 30 2007

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1983

FIELD TICKET REF #

FOREMAN Joe

619690

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
2-1-07	Mcminimy family trust 35-1		35	27	17	NO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe R.	6:45	12:45		903427		6	<i>Joe R. [Signature]</i>
Tim. A.	6:45			902255		6	<i>Tim A. [Signature]</i>
Russell A.	7:15			902206		5.5	<i>Russell A. [Signature]</i>
TROY. W.	6:45			931500		6	<i>Troy W. [Signature]</i>
MAC. M.	7:00	1:00		931310	607240	6	<i>Mac M. [Signature]</i>

JOB TYPE Logging HOLE SIZE 63/4 HOLE DEPTH 1151 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1138.76 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.16 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46pm

REMARKS:

Wash 55ft Run 2 SKS gel swept to surface. Installed cement head Dns 1 SK gel & 12 bbl dye & 150 SKS of cement to get dye to surface. flush pump then wipe plug to bottom & set float shoe

	1138.76	ft 4 1/2 Casing
	6	Centralizers
931310	2.25 hr	Casing tractor
607240	2.25 hr	Casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	6 hr	Foreman Pickup	
902255	6 hr	Cement Pump Truck	
902206	5.5 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement Baffle 3 1/2	
1126	1	QWC Blend Cement 4 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	15 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1000 gal	KCL	
1111B	3 SK	Sodium Silicate Colchloride	
1123	7000 gal	City Water	
903142	5 hr	Transport Truck	
932452	5 hr	Transport Trailer	
931500	6 hr	80 Vac	

1 4 1/2 float shoe