

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>1/23/07</u>	<u>1/26/07</u>	<u>1/26/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26785-00-00

County: Neosho

\_\_\_\_\_ - ne - sw Sec. 8 Twp. 28 S. R. 18  East  West

1980 feet from (S) N (circle one) Line of Section

2130 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Sommars, Charles A. Well #: 8-1

Field Name: Cherokee Basin CBM

Producing Formation: multiple

Elevation: Ground: 948 Kelly Bushing: n/a

Total Depth: 1096 Plug Back Total Depth: 1086

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1086

feet depth to surface w/ 151 \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AH II NH 7-8-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 5/23/07

Subscribed and sworn to before me this 23<sup>rd</sup> day of May

20 07

Notary Public: Veria Klauman

Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAY 24 2007**

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Sommars, Charles A. Well #: 8-1  
 Sec. 8 Twp. 28 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction Log</b> <b>Compensated Density Neutron Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1086	"A"	151	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1017-1020	300gal 15%HCLw/ 23 bbls 2%KCl water, 341bbls water w/ 2% KCL, Biocide, 3000# 30/70 sand	1017-1020
4	840-842/796-798/740-742/702-705	300gal 15%HCLw/ 37 bbls 2%KCl water, 448bbls water w/ 2% KCL, Biocide, 9500# 30/70 sand	840-842/796-798 740-742/702-705
4	604-608/593-597	300gal 15%HCLw/ 41 bbls 2%KCl water, 566bbls water w/ 2% KCL, Biocide, 10600# 30/70 sand	604-608/593-597

TUBING RECORD	Size Set At Packer At	Liner Run
2-3/8"	1056 n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method	
2/22/07	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity	
n/a	5mcf 94.7bbls	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S. 8</b>	<b>T. 28</b>	<b>R. 18E</b>			
<b>API #</b>	133-26785	<b>County:</b>	Neosho		347'	5 - 1/2"	14.1
<b>Elev:</b>	948'	<b>Location</b>	Kansas		504'	10 - 1/2"	19.9
					535'	11 - 3/4"	47.2
<b>Operator:</b>	Quest Cherokee, LLC				598'	11 - 3/4"	47.2
<b>Address:</b>	9520 N. May Ave, Suite 300				630'	11 - 3/4"	47.2
	Oklahoma City, OK. 73120				724'	11 - 3/4"	47.2
<b>Well #</b>	8-1	<b>Lease Name</b>	Sommers, Charles		787'	7 - 3/4"	37.4
<b>Footage Location</b>	1980 ft from the		S	Line	802'	7 - 3/4"	37.4
	2130 ft from the		W	Line	849'	9 - 3/4"	42.5
<b>Drilling Contractor:</b>	TXD SERVICES LP				1038'	19 - 3/4"	61.9
<b>Spud Date:</b>	1/23/2007	<b>Geologist:</b>			1098'	22 - 3/4"	66.6
<b>Date Comp:</b>	1/26/2007	<b>Total Depth:</b>	1098'				
<b>Exact spot Location:</b>	NE SW						
<b>Surface</b>	12-1/4"	<b>Production</b>	6-3/4"				
<b>Size Hole</b>	8-5/8"		4-1/2"				
<b>Size Casing</b>	24#						
<b>Weight</b>	22'						
<b>Setting Depth</b>	portland						
<b>Type Cement</b>							
<b>Sacks</b>							

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	6	shale	356	379	coal	615	616
shale	6	26	lime	379	394	shale	616	691
lime	26	31	shale	394	407	coal	691	692
shale	31	111	lime	407	420	shale	692	708
lime	111	124	shale	420	422	coal	708	709
shale	124	126	b.shale	422	423	shale	709	745
lime	126	156	shale	423	428	coal	745	746
shale	156	190	sand	428	437	shale	746	765
sand	190	209	shale	437	468	coal	765	766
coal	209	210	sand	468	473	shale	766	776
sand	210	214	shale	473	492	coal	776	777
shale	214	217	lime	492	497	shale	777	800
lime	217	235	coal	497	498	coal	800	802
shale	235	240	lime	498	530	shale	802	820
lime	240	247	shale	530	531	sand	820	832
shale	247	264	b.shale	531	532	shale	832	841
lime	264	280	shale	532	545	coal	841	843
shale	280	285	lime	545	594	sand	843	849
lime	285	315	shale	594	596	shale	849	871
shale	315	332	b.shale	596	598	lime	871	878
b.shale	332	340	shale	598	603	coal	878	879
shale	340	346	lime	603	613	shale	879	902
sand	346	356	shale	613	615	sand	902	968

411' odor, 968-970' water, gas odor, 970-1010' water

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WICHITA, KS





SSI 619740

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 1900

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Dwayne

**TREATMENT REPORT  
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
1-26-07	Sommar Charles A 8-1		8	28	18	NO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	11:30		901640		4.5	<i>[Signature]</i>
Tim	7:00	11:30		903197		4.5	<i>[Signature]</i>
Russell	7:00	11:30		903206		4.5	<i>[Signature]</i>
Brandon	7:00	11:30		903142		4.5	<i>[Signature]</i>

JOB TYPE Long stringhole HOLE SIZE 6 3/4 HOLE DEPTH 1095 CASING SIZE & WEIGHT 4 1/2 10.5 #  
 CASING DEPTH 1086 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 17.32 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS:  
Hook onto casing and Break circulation Pump 100# Prem Gel  
Followed by 11 Bbl Dye Marker and start cement Pump 151 SK  
cement to get Dye Rock. Stop and wash out Pump then  
Pump Wiper Plug to Bottom and set Float Shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1086'	Casing	
	5	4 1/2 Centralizers	
	1	4 1/2 Float Shoe	
901640	4.5 hr	Foreman Pickup	
903197	4.5 hr	Cement Pump Truck	
903206	4.5 hr	Bulk Truck	
1104	142 SK	Portland Cement	
1124	1	<del>Wiper Plug</del> Wiper Plug	
1126	2	<del>FRAC Baffles</del> FRAC Baffles 3" 3/2"	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 Sack 100#	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 SK	<del>Calcium Chloride</del> Cal Chloride	
1123	5000 Gal	City Water	
903142	4.5 hr	Transport Truck	
932452	4.5 hr	Transport Trailer	
		80 Vac	

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