

**WELL COMPLETION FORM** **AMENDED**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 30742  
Name: Palomino Petroleum, Inc.  
Address: 4924 SE 84th St.  
City/State/Zip: Newton, Kansas 67114-8827  
Purchaser: NCRA  
Operator Contact Person: Klee R. Watchous  
Phone: (316) 799-1000  
Contractor: Name: Pickrell Drilling Company, Inc.  
License: 5123  
Wellsite Geologist: Robert A. Schreiber

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>8/24/04</u>	<u>9/2/04</u>	<u>9/22/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24297-0000  
County: Ness  
W/2 E/2 NW Sec. 10 Twp. 18 S. R. 24  East  West  
1210 feet from S (N) (circle one) Line of Section  
1600 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Lawrence Schuler Well #: 3  
Field Name: Swell NE

Producing Formation: Cherokee Sand  
Elevation: Ground: 2320 Kelly Bushing: 2325  
Total Depth: 4433 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 229 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1566 Feet  
If Alternate II completion, cement circulated from 1566  
feet depth to surface w/ 150 sx cmt.

**Drilling Fluid Management Plan** NH 7-8-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge

Signature: Klee R. Watchous  
Title: President Date: 4/26/07

Subscribed and sworn to before me this 26th day of April,  
20 07

Notary Public **NOTARY PUBLIC** State of Kansas  
Carla R. Penwell  
**CARLA R. PENWELL**  
My Comm. Expires: October 6, 2009  
My Appt. Expires: 10-6-09  
Carla R. Penwell

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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KANSAS CORPORATION COMMISSION

**APR 27 2007**

Operator Name: Palomino Petroleum, Inc. Lease Name: Lawrence Schuler Well #: 3  
 Sec. 10 Twp. 18 S. R. 24  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Micro Log, Compensated Density Neutron Log,  
 Dual Induction Log,

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhy.	1610	(+ 715)
Base Anhy.	1640	(+ 685)
Topeka	3402	(-1077)
Heebner	3695	(-1370)
LKC	3737	(-1412)
BKC	4028	(-1703)
Marmaton	4082	(-1757)

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface (used)	12 1/4"	8 5/8"	19#	229'	common	165	2% gel, 3% c.c.
production (new)		5 1/2"	14#	4423'	SMD	175	500 gal. mud, 20 bbls. KCl water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4362-4366	acidized 250 gal. 15% mud acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	4407		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
9/27/04			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	100% 109		0% 0		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

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<u>LOG</u>	<u>TOP</u>	<u>DATUM</u>
Pawnee	4156	(-1831)
Ft. Scott	4240	(-1915)
Cherokee Sh.	4266	(-1941)
Cherokee Sd.	4320	(-1995)
Miss.	4375	(-2050)
Miss. Dolo.	4388	(-2063)
LTD	4436	(-2111)

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CONSERVATION DIVISION  
WICHITA, KS