

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33874
Name: Custer Oil & Gas, LLC
Address: Post Office Box 628
City/State/Zip: Barnsdall, Oklahoma 74002
Purchaser: Coffeyville Resources
Operator Contact Person: Paul Phillips
Phone: (918) 847-2531
Contractor: Name: Performance Drilling Company
License: 33890
Wellsite Geologist: Paul Phillips

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12-28-07</u>	<u>12-28-07</u>
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31496-0000
County: Montgomery
SE NW SE SE Sec. 15 Twp. 35 S. R. 14 East West
2100 feet from S / N (circle one) Line of Section
1185 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: West Betts Well #: 07-9
Field Name: Wayside Havana
Producing Formation: Wayside, Altamont/Pawnee

Elevation: Ground: 828 Kelly Bushing: _____
Total Depth: 837 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 20 / 780
feet depth to surface w/ 8 / 105 sx cmt.
Alt 2 - DG - 7/15/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

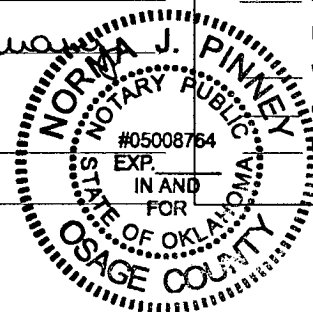
Signature: Justin Deeks

Title: Agent Date: 2-18-08

Subscribed and sworn to before me this 18th day of February
20 08

Notary Public: Norma J. Pinney

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 TIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 03 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Custer Oil & Gas, LLC Lease Name: West Betts Well #: 07-9
 Sec. 15 Twp. 35 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

- 1) Dual Induction LL3/GR Log
- 2) Compensated Density Sidewall Neutron Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Wayside	640	660
Altamont/Pawnee	710	765

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	8 5/8	7"	20	20'	reg	8	
	6 3/4	4 1/2"	9.5	837'	50/50 pozmix	105	aquagel, gtlbstonite, saltm, floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
15	752-759	12 qrt KCL Sub , 20# gel, 1000 gal 15%, cal seal, kol-seal	759'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 1-10-08	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. 25 Gas Mcf 10% Water Bbls. 20 Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, *LLC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

ENTERED

TICKET NUMBER 13432
 LOCATION Eureka
 FOREMAN Kevin McCoy

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-12-08	3089	Betts #9				MC
CUSTOMER Custer Oil & Gas			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 104 QUAIL CREEK			445	Justin		
CITY STATE ZIP CODE SKIATOOK OK 74070			515	Jerrid		

JOB TYPE Longstring HOLE SIZE 6-7/8 HOLE DEPTH 837' CASING SIZE & WEIGHT 4 1/2 9.5# NEW
 CASING DEPTH 780' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 # SLURRY VOL 26 BBL WATER gal/sk 6.1 CEMENT LEFT in CASING 0'
 DISPLACEMENT 13 BBL DISPLACEMENT PSI 500 PSI 1000 - Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ Pit water.
Pump 4 sks Gel Flush, 5 BBL water spacer, 5 BBL dye water. Mixed 105 sks 50/50
Pozmix Cement w/ 2% Gel, 2% Cackz, 4" Kol-Seal, 3" Cal-Seal, 1/4" Flocc, 1/2% FL-110, 1/4%
CAF-38 @ 13.9 #/gal, yield 1.40. wash out Pump & Lines, shut down. Release Plug.
Displace w/ 13 BBL Fresh water. Final Pumping Pressure 500 psi. Bump Plug to 1000 PSI.
wait 2 mins. Release Pressure. Front Held. Good Cement Returns to Surface = 4 BBL
Slurry (16 sks) To Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1124	105 SKS	50/50 Pozmix Cement	9.30	976.50
1118 A	175 #	Gel 2%	.16 #	28.00
1102	175 #	Cackz 2%	.70 #	122.50
1110 A	420 #	Kol-Seal 4 #/sk	.40 #	168.00
1101	315 #	Cal-Seal 3 #/sk	.35 #	110.25
1107	25 #	Floccle 1/4 #/sk	1.98 #	49.50
1135	44 #	FL-110 1/2 %	7.15 #	314.60
1146	22 #	CAF-38 1/4 %	7.30	160.60
1118 A	200 #	Gel Flush	.16	32.00
5407	4.41 TONS	BULK TRUCK	M/C	300.00
4404	1	4 1/2 Top Rubber Plug	42.00	42.00
			Sub Total	3316.25
			SALES TAX 5.3%	106.19
			ESTIMATED TOTAL	3422.44

AUTHORIZATION Witnessed By Anal TITLE _____ DATE _____

THANK YOU
 819630



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 219630

Invoice Date: 01/15/2008 Terms:

Page 1

CUSTER OIL & GAS
104 QUAIL CREEK
SKIATOOK OK 74070
() -

BETTS #9
13432
01-12-08

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	105.00	9.3000	976.50
1118A	S-5 GEL/ BENTONITE (50#)	175.00	.1600	28.00
1102	CALCIUM CHLORIDE (50#)	175.00	.7000	122.50
1110A	KOL SEAL (50# BAG)	420.00	.4000	168.00
1101	CAL SEAL	315.00	.3500	110.25
1107	FLO-SEAL (25#)	25.00	1.9800	49.50
1135	FL - 110 (FLUID LOSS)	44.00	7.1500	314.60
1146	CAF - 38	22.00	7.3000	160.60
1118A	S-5 GEL/ BENTONITE (50#)	200.00	.1600	32.00
4404	4 1/2" RUBBER PLUG	1.00	42.0000	42.00

Description	Hours	Unit Price	Total
445 CEMENT PUMP	1.00	875.00	875.00
445 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.45	138.00
515 MIN. BULK DELIVERY	1.00	300.00	300.00

Handwritten signature: R2 2058

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CONSERVATION DIVISION WICHITA, KS			
Parts:	2003.95	Freight:	.00
Labor:	.00	Misc:	.00
Sublt:	.00	Supplies:	.00
		Tax:	106.19
		Total:	3423.14
		Change:	.00

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 ELDORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 GILLETTE, WY 307/686-4914 McALESTER, OK 918/426-7667 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 WORLAND, WY 307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 43473
 FIELD TICKET REF # 38730
 LOCATION Diville
 FOREMAN Scott S.

TREATMENT REPORT
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-25-08		BETTS # 07-9	15	345	14E	MG, KS.
CUSTOMER			TRUCK #			
Mailing Address			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE						

WELL DATA	
CASING SIZE	4 1/2" - - - TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	15' shals.
LIME	752.59'

TYPE OF TREATMENT
 Acid gel, sparged, Sand Frac.

CHEMICALS	
1 gal KCl Sol	Cl- Sol
20* Gel	MAX720
1000 gal. 15%	PREMIX
Non-Emulsifier	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
spotted 100 gal. 15%	100 gal.					BREAKDOWN
pressure test					3270 #	START PRESSURE 725#
Sparghead Acid	900 gal.	1.124 bpm			725-730#	END PRESSURE 750#
Pad.	41 bbl.	14 bpm			750-780#	BALL OFF PRESS
Body	213 bbl.	14 bpm	08-24-12	7,000# 16/30	780-790-770#	ROCK SALT PRESS
Flush.	12 bbl.	14 bpm			770-750#	ISIP 581#
						5 MIN 505#
						10 MIN 464#
						15 MIN 437#
						MIN RATE 1.124 bpm
						MAX RATE 14 bpm
						DISPLACEMENT 12.2 bbl.

REMARKS: 290 bbl. 1 gal KCl Sol 20* Gel 1000 gal. 15% HCl 2 gal. NE. 1 gal. Cl- Sol
 6 gal. MAX720 7000# 16/30

AUTHORIZATION Paul Phillips TITLE _____ DATE 1-25-08
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CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 38730

LOCATION Bartonsville

FIELD TICKET

DATE 1-25-08	CUSTOMER ACCT # 3089	WELL NAME BERTS #01-9	QTR/QTR	SECTION 15	TWP 34S	RGE 14E	COUNTY MO, KS.	FORMATION Linn
CHARGE TO Custer Oil and Gas.				OWNER				
MAILING ADDRESS				OPERATOR Paul P.				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102	1 well	PUMP CHARGE <i>FRAC Pump</i>		1,975.00
5106	1 well	Blender		990.00
5111	1 well	FRAC VAN		675.00
1268	12,600 gal.	City Water		167.58
1216	1.2 gal.	KCL Sol	KCL 2007	325.20
1231	250 lbs.	FRAC GEL	GA-40W	1,237.50
1208	1/4 gal.	Blender	LEO-4	44.85
1215	1,000 gal.	15% HCL Acid		1,400.00
5302	1 well	Acid Spiller		490.00
1219	2 gal.	New Emulsifier	NE-319	63.60
1244	1 gal.	Clay - SA	CS-250	35.00
1252	6 gal.	MARCO	MA-844	229.50
5604	1 well	3" FRAC VALVE RENT		80.00
5109	35 miles	BLENDING & HANDLING TON-MILES		300.00
5108	35 miles	STAND BY TIME		362.25
5501 F	12 hrs.	MILEAGE 3x35 WATER TRANSPORTS 3x4		1,248.00
2104 A	7,000 lbs.	VACUUM TRUCKS FRAC SAND 16/70		1,330.00
		CEMENT		
			5.3% SALES TAX	8.88
			- 8% cash discount	869.03
			ESTIMATED TOTAL	9,993.93

*Paid by
check # 2063
Thanks
Scott*

CUSTOMER or AGENTS SIGNATURE

Paul Phillips FOREMAN *Scott Stephenson*

CUSTOMER or AGENT (PLEASE PRINT)

219962

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DATE 1/25/08
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MAR 03 2008

CONSERVATION DIVISION
WICHITA, KS

West Betts 07-9

Please save samples at even
5-Foot intervals
Bit Size

Lease West Betts Well # 07-9

Operator COSTAL OIL & GAS

Show location of well in
Section plat below

	Sec <u>15</u>	Twp <u>30</u>	Range <u>14</u>
	County <u>MCINTOSH</u>		
	Total Depth <u>837</u>		
	Size of hole at bottom <u>6 3/4</u>		

MILEAGE AND DIRECTION FROM NEAREST TOWN OR HIGHWAY

WELL DRILLERS RECORD BOOK

Driller Grady Snow

Drilling Contractor POC #2

Date well started 1-10-08 completed 1-11-08

Casing Furnished by OPERATOR

Casing: Amount 890' Size 20.60

Miss From — To —

Cement Furnished by POC #2 Sacks 4

Sample Bags 30

Dozer Hours —

Rig Time Hrs. ✓

Core From ✓ To ✓

Core From ✓ To ✓

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WICHITA, KS