

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34027
 Name: CEP Mid-Continent LLC
 Address: 15 West Sixth Street, Suite 1400
 City/State/Zip: Tulsa, OK 74119-5415
 Purchaser: CEP Mid-Continent LLC
 Operator Contact Person: David F. Spitz, Engineering Manager
 Phone: (918) 877-2912, ext. 309
 Contractor: Name: McPherson Drilling
 License: 5675
 Wellsite Geologist: (unknown)
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: [Well drilled by KS Prod. EQR, LLC but ACO-1 was not filed
 Well Name: in 2007 due to sale of well to CEP.]
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5-23-07</u>	<u>5-25-07</u>	<u>6-5-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

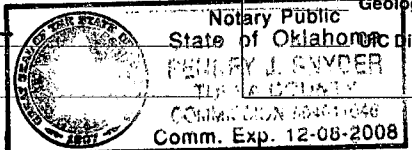
API No. 15 - 125-31339-0000
 County: Montgomery
SE NE NW Sec. 7 Twp. 33 S. R. 17 East West
780 feet from S / (circle one) Line of Section
3477 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: KNISLEY Well #: 7-3
 Field Name: Coffeyville-Cherryvale
 Producing Formation: Riverton
 Elevation: Ground: 790' Kelly Bushing: _____
 Total Depth: 1039' Plug Back Total Depth: 1032.4'
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1032'
 feet depth to surface _____ w/ 130 _____ sx cmt.
ALTZ-Dlg - 7/15/08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David F. Spitz
 Title: David F. Spitz, Engineering Manager Date: 7/21/08
 Subscribed and sworn to before me this 2nd day of July

20 08
 Notary Public: Denney J. Snyder
 Date Commission Expires: 12-08-2008



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
JUL 07 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: CEP Mid-Continent LLC Lease Name: KNISLEY Well #: 7-3 **JUL 07 2008**
 Sec. 7 Twp. 33 S. R. 17 East West County: Montgomery

CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Name	Top	Datum
Riverton	978.5'	-188.5'
Bevier	576.5'	+213.5'
Iron Post	573'	+217'
Mulky Shale	542.5'	+247.5'
Summit Shale	513.5'	+276.5'

CBL, CD/NL, DIL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21'	Portland	4	Neat
Production	6-3/4"	4-1/2"	9.5#	1034'	Class "A"	130	5% salt, 2% gel, 10# gel, 1/2# floeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind	
4	Riverton	400 gal. 15% HCl, 500 bbls. 1% KCL water, 1500# 12/20 Brady, 7500# 3/50 sand		978.5-981.5'
4	Bevier	" " "		576-578'
4	Iron Post	1000 gal. 15% HCl, 850 bbls. 1% KCL water, 5000# 12/20 Brady, 17,000# 30/50 sand		573-575'
4	Mulky Shale	" " "		542.5-548.5'
4	Summit Shale	" " "		513.5-519.5'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6-7-07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	11 (as of 6-25-08)	21 (as of 6-25-08)		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 09535
 LOCATION B-ville
 FOREMAN Loop

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-25-07	26020	KNISLEY #7-3	7	33S	17E	Moand
CUSTOMER Energy Quest						
MAILING ADDRESS						
CITY			STATE	ZIP CODE		
			TRUCK #	DRIVER	TRUCK #	DRIVER
			398	Charley		
			460	John		
			454 791	Richard		

JOB TYPE L.S. HOLE SIZE 6 3/4 HOLE DEPTH 1039 CASING SIZE & WEIGHT 4 1/2
 CASING-DEPTH 1032 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING -0-
 DISPLACEMENT 16.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Pumped 2 hrs gel ahead Esch circulation pumped 130 lbs cement, flushed pump & lines, displaced plug to bottom set shoe, slurry - Circulated cement to surface -

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE		840.00	
5402	50	MILEAGE		165.00	
5402	1032'	Footage		185.76	
5407	1	Bulk Touch		285.00	
5501C	5 hr	Transport		500.00	
1104	12,220 #	Cement		1588.60	
1107A	80 #	Pheno Seal		84.00	
1110	1300 #	Gilsonite		624.00	
1111	300 #	Sa 12		90.00	
1188	350 #	Gel		52.50	
1123	5400, 1	City Water		69.12	
4404	1	4 1/2 Rubber Plug		40.00	
				SALES TAX	135.05
				ESTIMATED TOTAL	84659.03

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 07 2008
 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION Louis Bob # 213726 TITLE _____ DATE _____