

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 34027
Name: CEP Mid-Continent LLC
Address: 15 West Sixth Street, Suite 1400
City/State/Zip: Tulsa, OK 74119-5415
Purchaser: CEP Mid-Continent LLC
Operator Contact Person: David F. Spitz, Engineering Mgr.
Phone: (918) 877-2912, ext. 309
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: Jack Carter (EnergyQuest)
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: [Well drilled by EnergyQuest, LLC but ACO-1 was not filed
Well Name: in 2007 due to sale of well to CEP.]
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
5-17-07 5-18-07 6-18-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

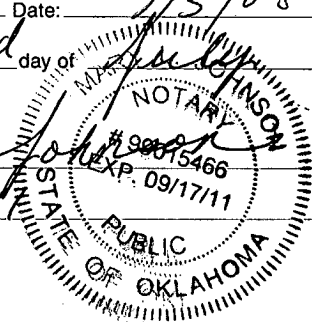
API No. 15 - 125-31336-0000
County: Montgomery
SW SE NE Sec. 7 Twp. 33 S. R. 17 East West
2310 feet from S N (circle one) Line of Section
1230 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: KNISLEY Well #: 7-5
Field Name: Coffeyville-Cherryvale
Producing Formation: Riverton, Rowe, Weir-Pitt
Elevation: Ground: 775' Kelly Bushing: _____
Total Depth: 1014' Plug Back Total Depth: 1010'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1010
feet depth to surface w/ 141 138 sx cmt.
APZ-01g-715108

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David F. Spitz
Title: David F. Spitz, Engineering Manager Date: 7/3/08
Subscribed and sworn to before me this 3rd day of July
20 08.
Notary Public: Mary S. Johnson
Date Commission Expires: 9/17/11



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution KANSAS CORPORATION COMMISSION
JUL 09 2008

Operator Name: CEP Mid-Continent LLC Lease Name: KNISLEY Well #: 7-5
 Sec. 7 Twp. 33 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Riverton 942.5' -167.5'
 Rowe 884' -109'
 Weir-Pitt 689.5' +85.5'

CD/NL, DIL, CBL, CCL, VDL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21'	Portland	4	Neat
Production	6-3/4"	4-1/2"	9.5#	1010'	Class "A"	141	5% salt, 2% gel, 10# gel, 1/2# floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Riverton	600 gal. 15% HCL, 650 bbls. 1% KCL, 2500# Brady sand, 11,500# 30/50 sand	942.5-946'
4	Rowe	" " "	884-885'
4	Weir-Pitt	400 gal. 15% HCL, 500 bbl. 1% KCL, 2000# 12/20 sand, 8000# 30/50 sand	689.5-693.5'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"			<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
6-20-07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	8 (as of 6-10-08)	39 (as of 6-10-08)		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval

RECEIVED
 KANSAS CORPORATION COMMISSION
JUL 09 2008
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 09523
 LOCATION Bartlesville
 FOREMAN Chancey

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-18-07	2620	Knisley 7-5				Montgomery
CUSTOMER Energy Quest						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			

TRUCK #	DRIVER	TRUCK #	DRIVER
492	Tim		
407	Nate		
428	Michael		
514+T109	Donnie		

JOB TYPE L.S. HOLE SIZE 6 3/4 HOLE DEPTH 1014 CASING SIZE & WEIGHT 4 1/2

CASING DEPTH 1010 DRILL PIPE _____ TUBING _____ OTHER _____

SLURRY WEIGHT 13.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING _____

DISPLACEMENT 16.3 DISPLACEMENT PSI 500# MIX PSI _____ RATE 4.5

REMARKS:
 Hooked up. Ran 3 sks of gel and established circulation.
 Ran ~~13.5~~ 13.8 sks of cement. shutdown. Clean out pump
 lines and dropped plug. Displaced 16.3 BBL. Got cement
 to surface. Shutdown. Washed up.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	\$	840.00
5406	52	MILEAGE	\$	171.60
5407		Bulk truck	\$	285.00
5501C	3hr	Transport	\$	300.00
5502C	3hr	80 vec	\$	270.00
5402	1010'	Casing Footage	\$	181.80
1104	11,280#	Class "A" cement *	\$	1,466.40
1107A	25#	Pheno seal *	\$	84.00
1118B	400#	Bentonite *	\$	60.00
1110	1,200#	Gilsonite *	\$	576.00
1111	250#	salt *	\$	75.00
1123	4,000 gal	Fresh water	\$	51.20
4404		4 1/2" rubber plug	\$	40.00
RECEIVED KANSAS CORPORATION COMMISSION JUL 09 2008				
CONSERVATION DIVISION WICHITA, KS				
SALES TAX				\$ 124.69
ESTIMATED TOTAL				\$ 4,525.69

AUTHORIZATION [Signature] TITLE # 213564 DATE _____