

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 34027  
Name: CEP Mid-Continent LLC  
Address: 15 West Sixth Street, Suite 1400  
City/State/Zip: Tulsa, OK 74119-5415  
Purchaser: CEP Mid-Continent LLC  
Operator Contact Person: David F. Spitz, Engineering Mgr.  
Phone: (918) 877-2912, ext. 309  
Contractor: Name: McPherson Drilling  
License: 5675  
Wellsite Geologist: Jack Carter (EnergyQuest)

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: [Well drilled by EnergyQuest, LLC but ACO-1 was not filed  
Well Name: in 2007 due to sale of well to CEP.]

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

5-21-07 5-22-07 5-29-07  
Spud Date or 5-22-07 5-29-07  
Recompletion Date Date Reached TD Completion Date or  
Recompletion Date

API No. 15 - 125-31332-0000  
County: Montgomery  
NE SE SE Sec. 19 Twp. 34 S. R. 15  East  West  
1025 feet from (S) N (circle one) Line of Section  
330 feet from (E) W (circle one) Line of Section

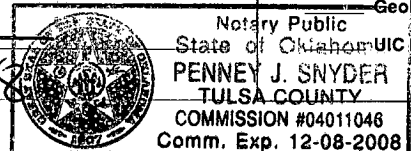
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: WHEELER-HADDEN Well #: 19-2  
Field Name: Havana-Wayside  
Producing Formation: Mulky/Riverton  
Elevation: Ground: 875' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1540' Plug Back Total Depth: 1535.5'  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1535  
feet depth to surface w/ 207 sx cmt.

AK 2-Dg - 7/15/08  
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: David F. Spitz, Engineering Manager Date: 7/2/08  
Subscribed and sworn to before me this 2nd day of July  
20 08  
Notary Public: [Signature]  
Date Commission Expires: 12-08-2008



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
UIC Distribution  
**JUL 09 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: CEP Mid-Continent LLC Lease Name: WHEELER-HADDEN Well #: 19-2  
 Sec. 19 Twp. 34 S. R. 17  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

CD/NL, DIL, CBL, CCL, VDL

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Riverton	1453.5'	-578.5'
Rowe	1398'	-523'
Bevier	1053"	-178'
Iron Post	1042'	-167'
Mulky Shale	1014.5'	-139.5'
Summit Shale	983'	-108'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21'	Portland	4	Neat
Production	6-3/4"	4-1/2"	9.5#	1535'	Class "A"	207	5% salt, 2% gel, 10# gel, 1/2# floeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Riverton	400 gal. 15% HCL and 1% KCL water, 499# 10% gel and 1% KCL,	1453.5-1455.5'
4	Rowe	8500# 20/40 sand, 800# 12/20 sand	1398-1399"
4	Bevier	" " "	1053-1054.5'
4	Iron Post	" " "	1042-1044'
4	Mulky Shale / 4 SPF Summit Shale	" " " Summit 983-986.5'	1014.5-1019'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1455.5		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
5-31-07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	16 (as of 6-25-08)	86 (as of 6-25-08)		

Disposition of Gas  Vented  Sold  Used on Lease  
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUL 09 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICK NUMBER 09553  
 LOCATION Bartlesville  
 FOREMAN Chancy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-23-07	2620	Wheeler Hadden 19-2				Montgomery
CUSTOMER Energy Quest						
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
			492	Tim		
			460	Ross		
CITY			4546T91	Richard		
STATE			413&T35	Tom S.		
ZIP CODE						

JOB TYPE L.S. HOLE SIZE 6 3/4 HOLE DEPTH 1,540 CASING SIZE & WEIGHT 4.535 4 1/2 9.5 L/A  
 CASING DEPTH 1,535 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.8 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 24.9 bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS:

Hooked up. Ran 35Ks of gel and established circulation.  
 Ran 2075Ks of Newfield Mix. Shutdown. Clean out pump  
 lines, dropped and displaced plug 24.9 bbl. Shutdown. Washed up.  
 Cement to surface but, fell back about 10 ft and stopped.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	\$	840.00
5406	32	MILEAGE	\$	105.60
5407A	9.7 ton	Ton Mileage Delivery	\$	341.44
5501C	3 hr.	Transport	\$	300.00
5501E	3 hr.	Transport	\$	300.00
5402	1,535 ft	Casing Footage	\$	276.30
1104	16,920 #	"A" cement *	\$	2,199.60
1107A	120 #	Pheno seal *	\$	126.00
1118B	450 #	Bentonite *	\$	67.50
1110	1,800 #	Gilsonite *	\$	864.00
1111	400 #	salt *	\$	120.00
4404		4 1/2" Rubber Plug RECEIVED	\$	40.00
1123	5,500 gal	H <sub>2</sub> O KANSAS CORPORATION COMMISSION *	\$	70.40
				JUL 09 2008
				CONSERVATION DIVISION WICHITA, KS
				SALES TAX \$ 184.84

AUTHORIZATION Charlie Simon TITLE # 213671 ESTIMATED TOTAL \$ 5,835.68  
 DATE \_\_\_\_\_