

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31019  
 Name: Diamond Star Oil, Inc.  
 Address: 219 Brookside Drive  
 City/State/Zip: Paola, KS 66071  
 Purchaser: Semcrude, L.P.  
 Operator Contact Person: John Paulsen  
 Phone: ( 913 ) 557-5646  
 Contractor: Name: Evans Energy Development, Inc.  
 License: 8509  
 Wellsite Geologist: None  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

April 17, 2008	April 21, 2008	April 21, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28,580-0000  
 County: Miami  
NW NE SW SE Sec. 30 Twp. 17 S. R. 22  East  West  
1014 feet from (S) N (circle one) Line of Section  
1779 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Feebeck 2 Well #: DS-22  
 Field Name: Paola-Rantoul  
 Producing Formation: Peru  
 Elevation: Ground: NA Kelly Bushing: NA  
 Total Depth: 498.0' Plug Back Total Depth: 441.35'  
 Amount of Surface Pipe Set and Cemented at 23.0' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 441  
 feet depth to Alt 2 - Dig - 7/14/08 w/ 79 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: President Date: June 26, 2008  
 Subscribed and sworn to before me this 26th day of June,  
 20 08.  
 Notary Public: Stacy J Thyer  
 Date Commission Expires: March 31

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**JUL 02 2008**

NOTARY PUBLIC  
 STATE OF KANSAS  
 STACY J. THYER  
 My Appt. Exp. 3-31-2011

CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Diamond Star Oil, Inc. Lease Name: Feebeck 2 Well #: DS-22  
 Sec. 30 Twp. 17 S. R. 22  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron/CCL</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	23.0'	Portland	7	Service Company
Production	5 5/8"	2 7/8"	NA	441.35'	50/50 Poz	75	Service Company

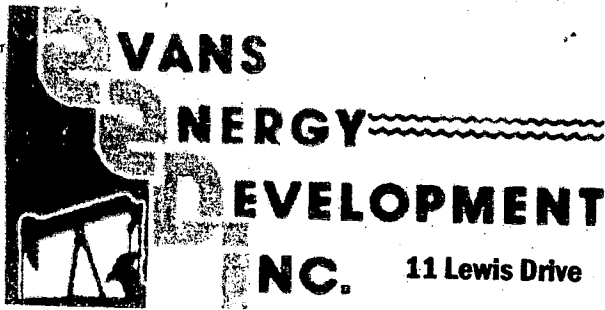
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth
34	318.0'-334.0'		2" DML RTG	318.0'-334.0'

<b>TUBING RECORD</b>		Size <u>2 7/8"</u>	Set At <u>441.35'</u>	Packer At <u>No</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>May 14, 2008</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>NA</u>	Gas-Oil Ratio	Gravity

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Submit ACO-18.)</i>		<input type="checkbox"/> Other (Specify)	<input type="checkbox"/> Commingled		

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 KANSAS CORPORATION COMMISSION  
**JUL 22 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS



**VANS  
ENERGY  
DEVELOPMENT  
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083  
Fax: 913-557-9084

**WELL LOG**

Blue Diamond Holdings, LLC  
Feebeck 2 #D.S. 22  
API #15-121-28,580  
April 17 - April 21, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
19	soil & clay	19
3	sand & gravel	22
55	shale	77
9	lime	86
18	shale	104
24	lime	128
8	shale	136
26	lime	162
6	shale	168
13	lime	181 base of the Kansas City
137	shale	318
10	sand	328 light brown, no bleeding, gassy
5	broken sand	333 70% bleeding sand, 30% silty shale
1	lime	334
3	green shale	337
14	lime	351
47	shale	398
5	lime	403
13	shale	416
18	shale	434
3	lime	437
21	shale	458
3	lime	461
4	shale	465
6	lime	471
6	shale	477
2	sandy shale	479
0.5	lime	479.5
1.2	broken sand	480.7 40% bleeding sand
0.6	lime	481.3
1.7	broken sand	483 60 % bleeding sand
3	silty shale	486 few thin bleeding sand section
12	shale	498 TD

Drilled a 9 7/8" hole to 23'.  
Drilled a 5 5/8" hole to 477'.  
Cored a 4 5/8" hole to 498'.

Set 23' of new 7" surface casing, cemented with 7 sacks cement  
Set 441.35' of used 2 7/8" 8 round upset tubing including 2 centralizers, 1 float shoe, & 1 clamp.

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WICHITA, KS

**Peru Formation Core Times**

	<u>Minutes</u>	<u>Seconds</u>
319		14
320		10
321		8
322		25
323		47
324	1	7
325		10
326		10
327		13
328		15
329		14
330		18
331		22
332		17
333		44
334		19
335		24
336		27
337		17
338		28
339		45

**Squirrel Formation Core Times**

	<u>Minutes</u>	<u>Seconds</u>
478		32
479		50
480		54
481	1	15
482		28
483		21
484		15
485		17
486		17
487		20
488		28
489		26
490		26
491		24
492		25
493		28
494		30
495		24
496		32
497		31
498		29

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**JUL 02 2008**

CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 221422

Invoice Date: 04/23/2008 Terms:

Page 1

BLUE DIAMOND HOLDINGS, LLC  
P.O. BOX 128  
WELLSVILLE KS 66092  
( ) -

FEEBECK 2 #DS-22  
30-17-21  
15869  
04/21/08

Part Number	Description	Qty	Unit Price	Total
.110A	KOL SEAL (50# BAG)	395.00	.4000	158.00
.111	GRANULATED SALT (50 #)	166.00	.3100	51.46
.118B	PREMIUM GEL / BENTONITE	333.00	.1600	53.28
.124	50/50 POZ CEMENT MIX	75.00	9.3000	697.50
.402	2 1/2" RUBBER PLUG	1.00	21.0000	21.00

Description	Hours	Unit Price	Total
68 CEMENT PUMP	1.00	875.00	875.00
68 EQUIPMENT MILEAGE (ONE WAY)	20.00	3.45	69.00
68 CASING FOOTAGE	441.00	.00	.00
69 80 BBL VACUUM TRUCK (CEMENT)	1.50	94.00	141.00
03 TON MILEAGE DELIVERY	1.00	150.00	150.00

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JUL 02 2008

CONSERVATION DIVISION  
WICHITA, KS

Parts: 981.24 Freight: .00 Tax: 64.28 AR 2280.52  
Labor: .00 Misc: .00 Total: 2280.52  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

McALESTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 15869  
LOCATION Ottawa  
FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-21-08	1133	Feebeck 2 #DSr22	30	17	21	Mi
CUSTOMER Blue Diamond			TRUCK #			
MAILING ADDRESS P.O. Box 128			DRIVER			
CITY Wellsville		STATE KS	ZIP CODE 66092	TRUCK #		
			DRIVER			

JOB TYPE long string HOLE SIZE 6" HOLE DEPTH 451 CASING SIZE & WEIGHT 2 7/8  
CASING DEPTH 441 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
DISPLACEMENT 2 1/2 DISPLACEMENT PSI 800 MIX PSI 200 RATE 5 bpm

REMARKS: Established rate. Mixed + pumped 200# gel to flush hole  
Mixed + pumped 79.5x 50/50 poz, 5# Kol-seal, 5% salt, 2% gel.  
Circulated cement to surface. Flushed pump. Pumped  
2 1/2 plug to casing TD. Well held 800 PST. Closed valve

*Alan Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	875.00
5406	20	MILEAGE	368	69.00
5402	441'	casing footage	368	
5407A	1/2 mi	ten miles	303	150.00
5502C	1 1/2	80 vac	368	141.00
1110A	395#	Koliseal		158.00
1111	166#	salt		51.46
1118B	333#	gel		53.28
1124	75.5x	50/50 poz		697.50
4402	1	2 1/2 plug		21.00
				<u>2216.24</u>
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JUL 02 2008				
CONSERVATION DIVISION WICHITA, KS				
			6.55%	SALES TAX
				64.28
				ESTIMATED
				TOTAL
				<u>2280.52</u>

AUTHORIZATION [Signature]

TITLE 221422

DATE [Signature]