

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Updated with new 4/24/08

Operator: License # 32116
Name: R.T. Enterprises of Kansas, Inc.
Address: 1207 N. 1st Street East
City/State/Zip: Louisburg, KS. 66053
Purchaser: CMT
Operator Contact Person: Lori Driskell
Phone: (913) 406-4236
Contractor: Name: Town Oilfield Service, Inc.
License: 33715

API No. 15 - 121-28555-0000
County: Miami
SE NE SE NE Sec. 26 Twp. 17 S. R. 21 East West
3455 feet from (S) N (circle one) Line of Section
285 feet from (E) W (circle one) Line of Section

RECEIVED
KANSAS CORPORATION COMMISSION
APR 10 2008
CONSERVATION DIVISION
WICHITA, KS

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Burris Well #: 11
Field Name: Paola-Rantoul
Producing Formation: Squirrel

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 622' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 21' ~~100'~~ 60'
feet depth to surface ATF2 - DQ - 7/15/08 w/ 3 105 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used Used on Lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

3/12/08 3/14/08 4/1/08
Spud Date or 3/14/08 Date Reached TD 4/1/08 Completion Date or
Recompletion Date 3/14/08 Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori Driskell
Title: Agent Date: 4/1/08
Subscribed and sworn to before me this 1st day of April
20 08
Notary Public: J. Helms
Date Commission Expires: 5-21-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

UIC Distribution
JESSICA M. HELMS
Notary Public - State of Kansas
My Appt. Exp. 5-21-2011

chgd 4/21/08

Operator Name: R.T. Enterprises of Kansas, Inc. Lease Name: Burris Well #: 11
 Sec. 26 Twp. 17 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |
| Electric Log Run <i>(Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| List All E. Logs Run: | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 6 1/4" | | | 21' | Portland | 3 | |
| Completion | 5 5/8" | 2 7/8" | | 601' | Portland | 94 | 50/50 POZ |
| PROD. | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|---|-------|
| | | RECEIVED KANSAS CORPORATION COMMISSION APR 10 2008 CONSERVATION DIVISION WICHITA, KS | |
| | | | |
| | | | |
| | | | |

| | | | | |
|---------------|------|--------|-----------|--|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|

| | |
|--|---|
| Date of First, Resumerd Production, SWD or Enhr. | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|--|---|

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 220765

Invoice Date: 03/21/2008 Terms: Page 1

R.T. ENTERPRISES
1207 N. FIRST ST.
LOUISBURG KS 66053
() -

BURRIS 11
26-17-21
16008
03/14/08

| Part Number | Description | Qty | Unit Price | Total |
|-------------|-----------------------------|--------|------------|--------|
| 1107A | PHENOSEAL (M) 40# BAG) | 26.00 | 1.0900 | 28.34 |
| 1110A | KOL SEAL (50# BAG) | 525.00 | .4000 | 210.00 |
| 1111 | GRANULATED SALT (50 #) | 221.00 | .3100 | 68.51 |
| 1118B | PREMIUM GEL / BENTONITE | 376.00 | .1600 | 60.16 |
| 1124 | 50/50 POZ CEMENT MIX | 94.00 | 9.3000 | 874.20 |
| 4402 | 2 1/2" RUBBER PLUG | 1.00 | 21.0000 | 21.00 |
| | | | | |
| | Description | Hours | Unit Price | Total |
| 2 | MIN. BULK DELIVERY | 1.00 | 300.00 | 300.00 |
| 495 | CEMENT PUMP | 1.00 | 875.00 | 875.00 |
| 495 | EQUIPMENT MILEAGE (ONE WAY) | 15.00 | 3.45 | 51.75 |
| 495 | CASING FOOTAGE | 601.00 | .00 | .00 |

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 27 2008

CONSERVATION DIVISION
WICHITA, KS

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 27 2008

CONSERVATION DIVISION
WICHITA, KS

Parts: 1262.21 Freight: .00 Tax: 82.69 AR 2571.65
Labor: .00 Misc: .00 Total: 2571.65
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16008
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------------------------------|--------------------|--------------------|-------------------------------|------------------|---------|--------|
| 3-14-08 | 7010 | Burris # 11 | 26 | 17 | 21 | Mi |
| CUSTOMER R.T. Enterprises | | | TRUCK # | | | |
| MAILING ADDRESS 1207 N First | | | 516 | DRIVER Alan M | TRUCK # | DRIVER |
| CITY Louisburg | | | 495 | Casey K | | |
| STATE KS | | | 237 | Chuck L | | |
| ZIP CODE 66053 | | | | | | |
| JOB TYPE long string | HOLE SIZE 5 7/8 | HOLE DEPTH 622 | CASING SIZE & WEIGHT 2 7/8 | | | |
| CASING DEPTH -601 | DRILL PIPE | TUBING | OTHER | | | |

SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT 3 1/2 DISPLACEMENT PSI 800 MIX PSI 200 RATE 5 bpm

REMARKS: Established rate. Mixed & pumped 200# gel to flush hole. Mixed & pumped 105 5x 5050 p02, 22 gel, 5% salt, 5# Kolseal, 1/4# Phenoseal. Circulated cement to surface. Flushed pump. Pumped 2 1/2 plug to casing TD. Well held 800 PSI. Closed valve.

Customer supplied water.

Alan Mader

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 5401 | 1 | PUMP CHARGE | 495 | 875.00 |
| 5406 | 15 | MILEAGE | 495 | 51.75 |
| 5402 | 606' | casing footage | 495 | |
| 5407 | min | ton miles | | 300.00 |
| 1107A | 26 # | Phenoseal | | 28.34 |
| 110A | 525 # | Kolseal | | 210.00 |
| 1111 | 221 # | salt | | 68.51 |
| 1118-B | 376 # | gel | | 60.16 |
| 1124 | 94 5x | 50150 p02 | | 874.20 |
| 4402 | 1 | 2 1/2 plug | | 21.00 |
| | | | | 2488.96 |
| | | | 6.5560 | 82.69 |
| | | | SALES TAX | 82.69 |
| | | | ESTIMATED TOTAL | 2571.65 |

AUTHORIZATION *[Signature]*

TITLE Driller

220765

DATE 6/27/08