

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL *cc Cindy-11/10*

Form ACO-1
September 1999
Form Must Be Typed

*W
M
6/27/08*

Operator: License # 33051
 Name: C.D. Oil, Inc.
 Address: 3236 Virginia Road
 City/State/Zip: Wellsville, KS 66092
 Purchaser: Semcrude, L.P.
 Operator Contact Person: Carl (Clay) Hughes
 Phone: (913) 963-9127
 Contractor: Name: Evans Energy Development, Inc.
 License: 8509
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

November 14, 2007	November 16, 2007	November 16, 2007
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 091-23,197-0000
 County: Johnson
SE NW SE NW Sec. 1 Twp. 15 S. R. 21 East West
3520 feet from (S) N (circle one) Line of Section
3520 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Hunt Well #: 1-3
 Field Name: Gardner
 Producing Formation: Bartlesville
 Elevation: Ground: NA Kelly Bushing: NA
 Total Depth: 940.0' Plug Back Total Depth: 930.0'
 Amount of Surface Pipe Set and Cemented at 20.6' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 930
 feet depth to 0 162 sx cm.
AKZ-Dlg - 7/14/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carl C. Hughes
 Title: President Date: June 11, 2008
 Subscribed and sworn to before me this 11th day of June
 20 08
 Notary Public: Stacy J. Thyer
 Date Commission Expires: March

NOTARY PUBLIC
 STATE OF KANSAS
STACY J. THYER
 My Appt. Exp. 3-31-2011

KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JUN 26 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: C.D. Oil, Inc. Lease Name: Hunt Well #: 1-3
 Sec. 1 Twp. 15 S. R. 21 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	20.6'	Portland	6	Service Company
Production	5 5/8"	2 7/8"	NA	930.0'	50/50 Poz	146	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	862.0'-872.0'	2" DML RTG	862.0'-872.0'

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TUBING RECORD	Size 2 7/8"	Set At 930.0'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

(If vented, Submit ACO-18.)



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 218525

Invoice Date: 11/23/2007 Terms:

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HUNT PROPERTIES LLC
P.O. BOX 128
WELLSVILLE KS 66092
() -

HUNT I-3
15831
11-16-07

Part Number	Description	Qty	Unit Price	Total
118B	PREMIUM GEL / BENTONITE	473.00	.1500	70.95
110A	KOL SEAL (50# BAG)	810.00	.3800	307.80
111	GRANULATED SALT (50 #)	341.00	.3000	102.30
124	50/50 POZ CEMENT MIX	146.00	8.8500	1292.10
143	SILT SUSPENDER SS-630,ES	.50	35.4500	17.73
401	HE 100 POLYMER	.50	43.2500	21.63
402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
69 80 BBL VACUUM TRUCK (CEMENT)	2.50	90.00	225.00
95 CEMENT PUMP	1.00	840.00	840.00
95 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.30	99.00
95 CASING FOOTAGE	930.00	.00	.00
03 MIN. BULK DELIVERY	1.00	285.00	285.00

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Parts: 1832.51 Freight: .00 Tax: 117.27 AR 3398.78
Labor: .00 Misc: .00 Total: 3398.78
Material: .00 Supplies: .00 Change: .00

signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

20-431-9210 OR 800-467-8676

TICKET NUMBER 15831

LOCATION ottawa

FOREMAN Alan Maden

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-16-07	3430	Hunt I-3	1	13	21	JD

CUSTOMER
Hunt Properties

MAILING ADDRESS
P.O. Box 128

CITY
Wellsville STATE
ISS ZIP CODE
66092

TRUCK #	DRIVER	TRUCK #	DRIVER
516	Alan M		
495	Cacey K		
369	Gary A		
503	Bill Z		

JOB TYPE long string HOLE SIZE 6" HOLE DEPTH 940 CASING SIZE & WEIGHT 2 7/8

CASING DEPTH 930 DRILL PIPE _____ TUBING _____ OTHER _____

SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____

DISPLACEMENT 5.4 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Established rate. Mixed & pumped 200# gel to flush hole. Mixed & pumped 40 bbl water with 1/2 gal polymer & 1/2 gal ESA soap. Circulated into new pit for 1hr. Mixed & pumped 162 sx 50/50 poz 5% salt, 5# Kol-Seal, 200 gal. Circulated cement to surface. Flashed pump clean. Pumped plug to casing TD. Well held 800 PSI.

Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	840.00
5406	30	MILEAGE	495	99.00
5402	930'	casing footage	495	
5407	min	ton mileage	50.3	285.00
5026	2 1/2	80 vac	369	225.00
1118B	423	Gel		70.95
110A	810 #	Kol-seal		307.80
111	341 #	salt		102.30
1124	146 sx	50/50 poz		1292.10
1143	1/2 gal	ESA 411		17.23
101	1/2 gal	polymer		21.63
5402	1	2 1/2 plug		20.00
				3281.51

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6.4%

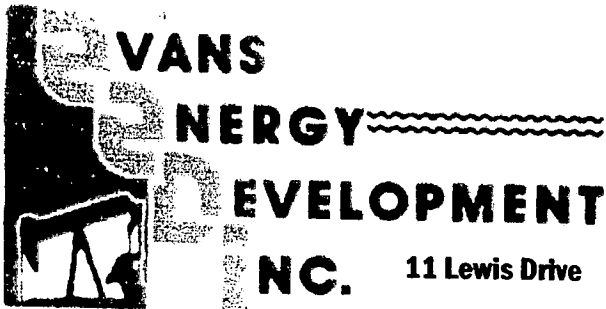
SALES TAX 117.27
ESTIMATED TOTAL 3398.78

AUTHORIZATION No Company Bel

TITLE

218525

DATE



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Hunt Property, LLC
Hunt # I-3
API# 15-091-23,197
November 14 - November 16, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
7	soil & clay	7
40	shale	47
23	lime	70
8	shale	78
7	lime	85
5	shale	90
17	lime	107
30	shale	137
26	lime	163
30	shale	193
12	lime	205
20	shale	225
9	lime	234
5	shale	239
11	lime	250
20	shale	270
7	lime	277
58	shale	335
24	lime	359
6	shale	365
22	lime	387
4	shale	391
14	lime	405 base of the Kansas City
28	shale	433
8	sand	441 knowtown, gas
135	shale	576
5	lime	581
3	shale	584
6	lime	590
7	shale	597
8	lime	605
14	shale	619
3	lime	622
12	shale	634
3	lime	637

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Hunt I-3

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20	shale	657
4	lime	661
50	shale	711
1	shale & shells	712
9	shale	721
1	shale & shells	722
9	shale	731
11	sand	742 brown to grey, no show
119	shale	861
1.5	limey sand	862.5 limey sand & oil sand
8.5	sand	871 brown, bleeding
69	shale	940 TD

Drilled a 9 7/8" hole to 21'
Drilled a 5 5/8" hole to 940'.

Set 20.6' of new plain end and coupled 7" surface casing, cemented with 6 sacks cement.

Set a total of 930' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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