

ORIGINAL

cc-Cindy MK

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33051
Name: C.D. Oil, Inc.
Address: 3236 Virginia Road
City/State/Zip: Wellsville, KS 66092
Purchaser: Semcrude, L.P.
Operator Contact Person: Carl (Clay) Hughes
Phone: (913) 963-9127
Contractor: Name: Evans Energy Development, Inc.
License: 8509

Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

November 13, 2007	November 14, 2007	November 14, 2007
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 091-23,196-0000
County: Johnson
NE SW SE NW Sec. 1 Twp. 15 S. R. 21 East West
3080 feet from (S) N (circle one) Line of Section
3568 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hunt Well #: I-1
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 950.0' Plug Back Total Depth: 936.0'
Amount of Surface Pipe Set and Cemented at 20.6' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 938
feet depth to 0 w/ 155 sx cmt.
ALTZ - Dlg - 7/14/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carl C. Hughes
Title: President Date: June 11, 2008
Subscribed and sworn to before me this 11th day of June,
20 08.
Notary Public: Stacy J. Thyer
Date Commission Expires: March 31, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 26 2008
CONSERVATION DIVISION
WICHITA, KS

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-2011

Operator Name: C.D. Oil, Inc. Lease Name: Hunt Well #: 1-1
 Sec. 1 Twp. 15 S. R. 21 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	20.6'	Portland	6	Service Company
Production	5 5/8"	2 7/8"	NA	936.0'	50/50 Poz	139	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
28	877.0'-890.0'	2" DML RTG	877.0'-890.0'

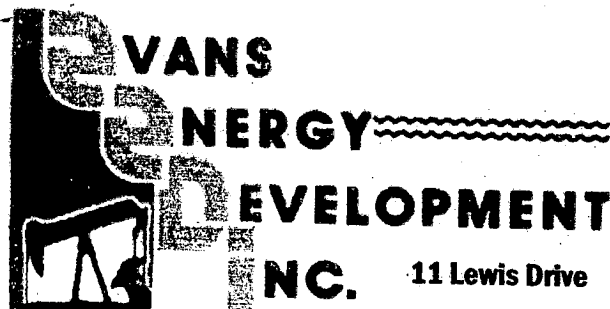
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TUBING RECORD	Size 2 7/8"	Set At 936.0'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____



**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Hunt Property, LLC

Hunt # I-1

API# 15-091-23,196

November 13 - November 14, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil & clay	12
49	shale	61
21	lime	82
10	shale	92
7	lime	99
6	shale	105
20	lime	125
27	shale	152
21	lime	173
37	shale	210
10	lime	220
20	shale	240
7	lime	247
6	shale	253
11	lime	264
19	shale	283
6	lime	289
11	shale	300
3	lime	303
43	shale	346
24	lime	370
10	shale	380
20	lime	400
4	shale	404
14	lime	418 base of the Kansas City
27	shale	445
10	sand	455 knobtown gas
136	shale	591
6	lime	597
3	shale	600
5	lime	605
6	shale	611
6	lime	617
17	shale	634
2	lime	634

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WICHITA, KS

Hunt # I-1

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14	shale	648
5	lime	653
18	shale	671
4	lime	675
49	shale	724
1	shale & shells	725
9	shale	734
1	shale & shells	735
8	shale	743
12	sand	755 brown to gray, no show
121	shale	876
0.5	limey sand	876.5
18.5	sand	895 brown, oil
55	shale	950 TD

Drilled a 9 7/8" hole to 21'
Drilled a 5 5/8" hole to 950'.

Set 20.6' of plain end and coupled 7" surface casing, cemented with 6 sacks cement.

Set a total of 936' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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WICHITA, KS

Bartlesville Core Time

	<u>Minutes</u>	<u>Seconds</u>
874	1	30
875		46
876		40
877		26
878		23
879		22
880		35
881		39
882		20
883		35
884		39
885		35
886		37
887		41
888		33
889		35
890		30
891		30
892		31
893		47

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WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 218512

Invoice Date: 11/23/2007 Terms:

Page 1

HUNT PROPERTIES LLC
P.O. BOX 128
WELLSVILLE KS 66092
() -

HUNT I-1
15827
11-14-07

Part Number	Description	Qty	Unit Price	Total
L110A	KOL SEAL (50# BAG)	775.00	.3800	294.50
L111	GRANULATED SALT (50 #)	327.00	.3000	98.10
L118B	PREMIUM GEL / BENTONITE	461.00	.1500	69.15
L124	50/50 POZ CEMENT MIX	139.00	8.8500	1230.15
L143	SILT SUSPENDER SS-630,ES	.50	35.4500	17.73
.401	HE 100 POLYMER	.50	43.2500	21.63
L402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
68 CEMENT PUMP	1.00	840.00	840.00
68 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.30	99.00
68 CASING FOOTAGE	938.00	.00	.00
70 80 BBL VACUUM TRUCK (CEMENT)	3.00	90.00	270.00
03 MIN. BULK DELIVERY	1.00	285.00	285.00

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Parts:	1751.26	Freight:	.00	Tax:	112.08	AR	3357.34
Labor:	.00	Misc:	.00	Total:	3357.34		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, LLC

TICKET NUMBER 15827

P.O. BOX 884, CHANUTE, KS 66720

LOCATION Ottawa

620-431-9210 OR 800-467-8676

FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-14-07	3630	Hunt #1-1	1	15	21	Os
CUSTOMER Hunt Properties LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 128			516	Alan M		
CITY Wellsville			368	Bill Z		
STATE KS	ZIP CODE 66092		370	Mark W		
			503	Ken H		
JOB TYPE <u>Long string</u>	HOLE SIZE <u>6"</u>	HOLE DEPTH <u>946</u>	CASING SIZE & WEIGHT <u>2 7/8</u>			
CASING DEPTH <u>938'</u>	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT IN CASING			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			

REMARKS: Established rate. Mixed & pumped 200# gel to flush hole. Mixed & pumped 1/2 gal polymer & 1/2 gal ESA 41 in 9pp 40 gal water. Circulated into clean pit for 1 hr. Mixed & pumped 155 gal 30 150 ppz, 5# Kol-seal 50% salt, 20% gel. Circulated cement to surface. Flushed pump. Pumped 2 1/2 plug to casing T.D. Well held 800 PSI. Closed valve.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	840.00
5406	30	MILEAGE	368	99.00
5402	938'	Casing footage	368	
5407	min	ten miles	503	285.00
5502C	3 hr	80 vac	370	270.00
110A	175#	Kol seal		294.50
111	327#	salt		98.10
111B	261#	gel		69.15
124	139.5x	50% ppz		1230.15
1143	1/2 gal	ESA 41		17.73
401	1/2 gal	Polymer		21.63
4402	1	2 1/2 plug		20.00
			sub	3245.26
			6.4%	112.00
			SALES TAX ESTIMATED TOTAL	3357.34

no company rep

218512