

ORIGINAL *cc-Lindy MK*

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

kcc
Mem
6/27/08

Operator: License # 33051
Name: C.D. Oil, Inc.
Address: 3236 Virginia Road
City/State/Zip: Wellsville, KS 66092
Purchaser: Semcrude, L.P.
Operator Contact Person: Carl (Clay) Hughes
Phone: (913) 963-9127
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>November 8, 2007</u> Spud Date or Recompletion Date	<u>November 9, 2007</u> Date Reached TD	<u>November 9, 2007</u> Completion Date or Recompletion Date
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API No. 15 - 091-23,19³0000
County: Johnson
____ SE ____ NE ____ NW ____ Sec. 1 Twp. 15 S. R. 21 East West
4840 feet from S N (circle one) Line of Section
2700 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hunt Well #: I-10
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 905.0' Plug Back Total Depth: 894.0'
Amount of Surface Pipe Set and Cemented at 20.7' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 894
feet depth to 0 w/ 154 _____ sx cmt.
Alt-Dig - 7/14/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carl C. Hughes
Title: President Date: June 11, 2008
Subscribed and sworn to before me this 11th day of June,
20 08.
Notary Public: Stacy J. Thyer
Date Commission Expires: March 31

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KCC Office Use ONLY	
<input checked="" type="checkbox"/> Letter of Confidentiality Received	RECEIVED KANSAS CORPORATION COMMISSION JUN 26 2008
<input checked="" type="checkbox"/> Wireline Log Received	
<input checked="" type="checkbox"/> Geologist Report Received	
<input checked="" type="checkbox"/> UIC Distribution	
CONSERVATION DIVISION WICHITA, KS	

Operator Name: C.D. Oil, Inc. Lease Name: Hunt Well #: I-10
 Sec. 1 Twp. 15 S. R. 21 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	20.7'	Portland	6	Service Company
Production	5 5/8"	2 7/8"	NA	894.0'	50/50 Poz	138	Service Company

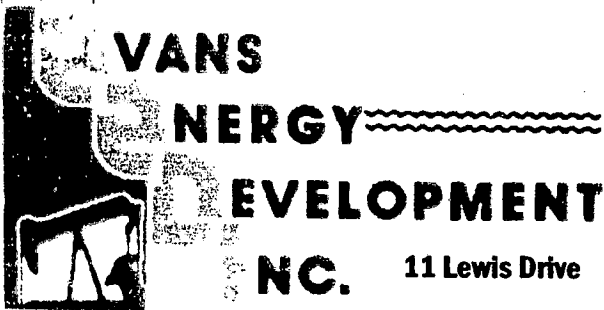
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
17	846.0'-854.0'	2" DML RTG	846.0'-854.0'

TUBING RECORD	Size 2 7/8"	Set At 894.0'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Hunt Property, LLC
Hunt #I-10
API# 15-091-23,193
November 8 - November 9, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil & clay	12
25	shale	37
24	lime	61
6	shale	67
10	lime	77
5	shale	82
19	lime	101
31	shale	132
23	lime	155
27	shale	182
13	lime	195
20	shale	215
8	lime	223
9	shale	232
10	lime	242
21	shale	263
7	lime	270
7	shale	277
8	lime	285
44	shale	329
18	lime	347
8	shale	355
23	lime	378
4	shale	382
14	lime	396 base of the Kansas City
34	shale	430
3	broken sand	433
134	shale	567
5	lime	572
2	shale	574
5	lime	579
9	shale	588
8	lime	596
13	shale	609
3	lime	612

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Hunt #I-10

Page 2

10	shale	622
9	lime	631
13	shale	644
2	lime	646
1	shale	647
1	lime	648
5	shale	653
4	lime	657
45	shale	702
1	shale & shells	703
12	shale	715
1	shale & shells	716
9	shale	725
8	sand	733
112	shale	845
1	limey sand	846 good bleeding
5	sand	851 good bleeding
2.5	broken sand	853.5 20% bleeding sand, 80% shale
51.5	shale	905 TD

Drilled a 9 7/8" hole to 21'
Drilled a 5 5/8" hole to 905'.

Set 20.7' of plain end coupled 7" surface casing, cemented with 6 sacks cement.

Set a total of 894' of used 2 7/8" 8 round upset, tubing including 3 centralizers, 1 float shoe, 1 clamp.

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Bartlesville Core Time

	<u>Minutes</u>	<u>Seconds</u>
847		33
848		34
849		32
850		20
851		21
852		35
853		25
854		27
855		28
856		38
857		51
858		25
859		23
860		24
861		39
862		27
863		31
864		33
865		31
866		33

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CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 218436
 Invoice Date: 11/23/2007 Terms: Page 1

HUNT PROPERTIES LLC
P.O. BOX 128
WELLSVILLE KS 66092
() -

HUNT I-10
1-15-21
15822
11/09/07

Part Number	Description	Qty	Unit Price	Total
124	50/50 POZ CEMENT MIX	138.00	8.8500	1221.30
118B	PREMIUM GEL / BENTONITE	259.00	.1500	38.85
111	GRANULATED SALT (50 #)	385.00	.3000	115.50
110A	KOL SEAL (50# BAG)	770.00	.3800	292.60
102	2 1/2" RUBBER PLUG	1.00	20.0000	20.00
143	SILT SUSPENDER SS-630, ES	.50	35.4500	17.73
101	HE 100 POLYMER	.50	43.2500	21.63

Description	Hours	Unit Price	Total
80 BBL VACUUM TRUCK (CEMENT)	3.00	90.00	270.00
CEMENT PUMP	1.00	840.00	840.00
EQUIPMENT MILEAGE (ONE WAY)	30.00	3.30	99.00
MIN. BULK DELIVERY	1.00	285.00	285.00

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Freight: 1727.61 Tax: .00 AR 110.56
 Misc: .00 Total: 3332.17
 Supplies: .00 Change: .00

signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/830-5260

WORLAND, WY
307/427-4777

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15822
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
11/09/07	3630	Hunt # I-10	1	15	21	JO	
CUSTOMER Hunt Properties LLC			TRUCK #	DRIVER	TRUCK #	DRIVER	
MAILING ADDRESS P.O. Box 128			506	Fred			
CITY Wellsville			495	Casey			
STATE KS			369	Gary			
ZIP CODE 66092			510	Ken			
JOB TYPE	long string	HOLE SIZE	5 3/8	HOLE DEPTH	902	CASING SIZE & WEIGHT	2 1/8" EUE
CASING DEPTH	894	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	2 1/2 Plug
DISPLACEMENT		DISPLACEMENT PSI		MIX PSI		RATE	53 PM

REMARKS: Check casing depth w/ wireline. Mixt Pump 1/2 Gal ESA-41 (soap) + 1/2 Gal HE-100 Polymer Flush. Circulate well for 1 hr. to condition hole. Mixt Pump 154 sks 50/50 Por mix Cement 2 1/2 Gal 5% Salt 5# Nol Seal per sack. Cement to surface. Flush pump + lines clean. Displace 2 1/2" rubber plug to casing TD w/

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	840 ⁰⁰
5406	30 mi	MILEAGE Pump Truck	495	99 ⁰⁰
5407	Minimum	Ton Mileage	510	285 ⁰⁰
5502C	3 hrs	80 BBL Vac Truck		270 ⁰⁰
1124	138 sks	50/50 Por Mix Cement		1221 ³⁰
1118B	259 #	Premium Gel		38 ⁸⁰
1111	385 #	Granulated Salt		115 ⁰⁰
1110A	770 #	Nol Seal		292 ⁰⁰
4402	1	2 1/2" Rubber plug		20 ⁰⁰
1143	1/2 Gal	ESA-41 (soap)		17 ³⁰
1401	1/2 Gal	HE-100 Polymer		21 ⁰⁰
Sub Total				3221 ⁶⁰
Tax @ 6.4%				110.56
SALES TAX ESTIMATED TOTAL				3332 ¹⁷

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Watt 218436

AUTHORIZATION Received Time Nov. 23. 2007 9:28AM No. 0552

TITLE _____ DATE _____