

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33051
Name: C.D. Oil, Inc.
Address: 3236 Virginia Road
City/State/Zip: Wellsville, KS 66092
Purchaser: Semcrude, L.P.
Operator Contact Person: Carl (Clay) Hughes
Phone: (913) 963-9127
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-14-2007</u>	<u>11-16-2007</u>	<u>11-16-2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-091-23,183-0000
County: Johnson
SE SW NE NW Sec. 1 Twp. 15 S. R. 21 East West
4030 feet from S N (circle one) Line of Section
3520 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hunt Well #: 12
Field Name: Gardner

Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 470 Plug Back Total Depth: 437.0'
Amount of Surface Pipe Set and Cemented at 23.1' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 437
feet depth to 0 w/ 86 sx cmt.
ATZ-DG-7/14/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carl C. Hughes
Title: President Date: June 11, 2008
Subscribed and sworn to before me this 11th day of June,
2008.
Notary Public: Stacy J. Thyer
Date Commission Expires: 3-31-2011

KCC Office Use ONLY
N
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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KANSAS CORPORATION COMMISSION
JUN 26 2008

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-2011

Operator Name: C.D. Oil, Inc. Lease Name: Hunt Well #: 12
 Sec. 1 Twp. 15 S. R. 21 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	23.1'	Portland	8	Service Company
Production	6 3/4"	4 1/2"	NA	437.0'	Oil well cement	86	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open hole completion		

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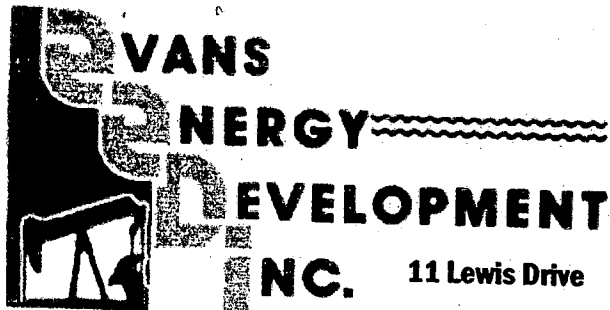
JUN 26 2008

TUBING RECORD	Size 4 1/2"	Set At 437.0'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. June 10, 2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio

CONSERVATION DIVISION
WICHITA, KS

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Hunt Property, LLC
Hunt # 12 (Gas Well)
APH# 15-091-23,181

November 14 - November 16, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil & clay	12
42	shale	54
24	lime	78
7	shale	85
8	lime	93
5	shale	98
18	lime	116
27	shale	143 some wet sand
24	lime	167
34	shale	201
13	lime	214
19	shale	233
8	lime	241
5	shale	246
12	lime	258
18	shale	276
7	lime	283
11	shale	294
3	lime	297
44	shale	341
24	lime	365
9	shale	374
21	lime	395
4	shale	399
13	lime	412 base of the Kansas City
27	shale	439
9	sand	448 knobtown gas 76 mcf volume
22	shale	470 TD

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WICHITA, KS

Drilled a 12 1/4" hole to 23'.
Drilled a 6 3/4" hole to 470'.

Set 23.1' of new plain end and coupled 7" surface casing, cemented with 8 sacks cement.

Set a total of 437' of 4 1/2" casing with a cement basket at 437'. Filled the formation with sand, for an open hole completion.



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 218526

Invoice Date: 11/23/2007 Terms:

Page 1

HUNT PROPERTIES LLC
P.O. BOX 128
WELLSVILLE KS 66092
() -

HUNT 12
15832
11-16-07

Part Number	Description	Qty	Unit Price	Total
.118B	PREMIUM GEL / BENTONITE	100.00	.1500	15.00
.126	OIL WELL CEMENT	86.00	15.4000	1324.40

Description	Hours	Unit Price	Total
.26 MIN. BULK DELIVERY	1.00	285.00	285.00
.69 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
.95 CEMENT PUMP	1.00	840.00	840.00
.95 EQUIPMENT MILEAGE (ONE WAY)	1.00	.00	.00
.95 CASING FOOTAGE	1.00	.00	.00

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CONSERVATION DIV.
WICHITA, KS

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 parts: 1339.40 Freight: .00 Tax: 85.72 AR 2730.12
 labor: .00 Misc: .00 Total: 2730.12
 ublt: .00 Supplies: .00 Change: .00
 =====

Signed _____ Date _____

UNCONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

20-431-9210 OR 800-467-8676

TICKET NUMBER 15832

LOCATION Ottawa

FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-16-07	3630	Hunt #12	1	15	21	JO
CUSTOMER Hunt Properties						
MAILING ADDRESS P.O. Box 128						
CITY Wellsville		STATE KS	ZIP CODE 66092			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			516	Alan M		
			495	Casey K		
			369	Gary A		
			226	Ken H		

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 437 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 437 DRILL PIPE _____ TUBING _____ OTHER _____
 CARRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Established rate. Mixed & pumped 100# gel to flush hole. Mixed & pumped 86 sx OWC, after pumping 2 bbl dye. Circulated dye to surface. Displaced casing with 7 bbl clean water. Circulated cement to surface. Closed valve.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	840.00
5406	-	MILEAGE	495	-
5402		casing footage	495	-
5407		ton miles	226	285.00
5502C	2	80 sac	369	180.00
1118B	100 #	gel		15.00
1126	86 sx	OWC		1324.40
			g.c.b.	2644.40
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		6.4%	SALES TAX	85.72
			ESTIMATED TOTAL	2730.12

No company rep

TITLE 218526

DATE _____