

ORIGINAL *cc-Lindy WKC*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

*for
mug
6/27/08*

Operator: License # 33051
 Name: C.D. Oil, Inc.
 Address: 3236 Virginia Road
 City/State/Zip: Wellsville, KS 66092
 Purchaser: Semcrude, L.P.
 Operator Contact Person: Carl (Clay) Huhges
 Phone: (913) 963-9127
 Contractor: Name: Evans Energy Development, Inc.
 License: 8509
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) = _____ Docket No. _____

November 1, 2007	November 2, 2007	November 2, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23,179-0000
 County: Johnson
NW SE SE NW Sec. 1 Twp. 15 S. R. 21 East West
3080 feet from (S) N (circle one) Line of Section
3135 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Hunt Well #: 1-2
 Field Name: Gardner
 Producing Formation: Bartlesville
 Elevation: Ground: NA Kelly Bushing: NA
 Total Depth: 940.0' Plug Back Total Depth: 923.0'
 Amount of Surface Pipe Set and Cemented at 22.6' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 923
 feet depth to 0 w/ 160 sx cmt.
ALT-2 - Dg - 7/14/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carl C. Huhges
 Title: President Date: June 11, 2008
 Subscribed and sworn to before me this 11th day of June
 20 08
 Notary Public: Stacy J. Thyer
 Date Commission Expires: March 31

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JUN 26 2008

NOTARY PUBLIC
 STATE OF KANSAS
 STACY J. THYER
 My Appt. Exp. 3-31-2011

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: C.D. Oil, Inc. Lease Name: Hunt Well #: 1-2
 Sec. 1 Twp. 15 S. R. 21 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	22.6'	Portland	6	Service Company
Production	5 5/8"	2 7/8"	NA	923.0'	50/50 Poz	143	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

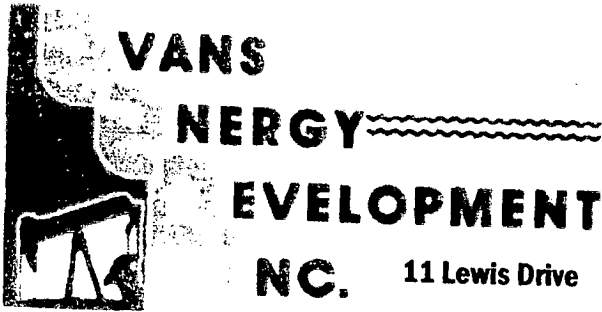
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
17	872.0'-880.0'	2" DML RTG	872.0'-880.0'

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TUBING RECORD	Size	Set At	Packer At	Liner Run	
	2 7/8"	923.0'	No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



**VANS
ENERGY
DEVELOPMENT
NC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Hunt Property, LLC
Hunt #I-2
API# 15-091-23,179
November 1 - November 2, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil & clay	12
44	shale	56
20	lime	76
11	shale	87
9	lime	96
3	shale	99
19	lime	118
27	shale	145
24	lime	169
36	shale	205
10	lime	215
21	shale	236
4	lime	240
8	shale	248
10	lime	258
21	shale	279
7	lime	286
10	shale	296
5	lime	301
42	shale	343
23	lime	366
8	shale	374
23	lime	397
4	shale	401
13	lime	414 base of the Kansas City
29	shale	443
8	sand	451 knobtown gas
135	shale	586
6	lime	592
3	shale	595
3	lime	598
7	shale	605
11	lime	616
14	shale	630
4	lime	634

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WICHITA, KS

Hunt #I-2

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9	shale	643
3	lime	646
19	shale	665
3	lime	668
1	shale	669
1	lime	670
4	shale	674
1	lime	675
45	shale	720
1	lime & shells	721
17	shale	738
9	sand	747 brown, wet
123	shale	870
1	limey sand	871 white
10	sand	881 brown, oil saturated
59	shale	940 TD

Drilled a 9 7/8" hole to 23'
Drilled a 5 5/8" hole to 940'.

Set 22.6' of plain end coupled 7" surface casing, cemented with 6 sacks cement.

Set 923' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 218116

Invoice Date: 11/12/2007 Terms: Page 1

HUNT PROPERTIES LLC
P.O. BOX 128
WELLSVILLE KS 66092
() -

HUNT I-2
1-15-21
15743
11/02/07

Part Number	Description	Qty	Unit Price	Total
110A	KOL SEAL (50# BAG)	800.00	.3800	304.00
111	GRANULATED SALT (50 #)	336.00	.3000	100.80
118B	PREMIUM GEL / BENTONITE	469.00	.1500	70.35
124	50/50 POZ CEMENT MIX	143.00	8.8500	1265.55
143	SILT SUSPENDER SS-630,ES	.50	35.4500	17.73
101	HE 100 POLYMER	.50	43.2500	21.63
102	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
108 CEMENT PUMP	1.00	840.00	840.00
108 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.30	99.00
108 CASING FOOTAGE	923.00	.00	.00
109 80 BBL VACUUM TRUCK (CEMENT)	3.50	90.00	315.00
100 MIN. BULK DELIVERY	1.00	285.00	285.00

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WICHITA, KS

 rts: 1800.06 Freight: .00 Tax: 115.20 AR 3454.26
 bor: .00 Misc: .00 Total: 3454.26
 blt: .00 Supplies: .00 Change: .00

signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15743
 LOCATION Ottawa
 FOREMAN Alan Made

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-2-07	3630	Hunt # I-2	1	15	21	Jo
CUSTOMER Hunt Properties LLC			TRUCK #			
MAILING ADDRESS P.O. Box 128			DRIVER			
CITY Wellsville			TRUCK #			
STATE KS		ZIP CODE 66092	DRIVER			
JOB TYPE <u>long string</u>			HOLE SIZE <u>6"</u>			
CASING DEPTH <u>923</u>			HOLE DEPTH <u>940</u>			
SLURRY WEIGHT			CASING SIZE & WEIGHT <u>2 7/8</u>			
DISPLACEMENT			OTHER			
DISPLACEMENT PSI			WATER gal/sk			
MIX PSI			CEMENT LEFT in CASING			
RATE			RATE			

REMARKS: Established rate. Mixed & pumped 200# gel followed by 1/2 gal ESA41 & 1/2 gal polymer in 40 bbl water. Circulated into clean pit for 1 hr to condition well. Mixed & pumped 160sx 50/50 poz, 5# Kol-seal 5% salt, 2% gel. Circulated cement to surface. Flushed pump. Pumped 2 1/2 plug to casing TD. Well held 800 PSI for 30 min MIT. Closed valve.

Alan Made

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	840.00
5406	30	MILEAGE	368	99.00
5402	923'	casing footage	368	—
5407	min	ten miles	510	285.00
5502C	3 1/2 hr	80 val	369	375.00
1110A	800#	Kolseal		304.00
1111	336#	salt		100.80
1118B	469#	gel		70.35
1124	1435x	50/50 poz		1265.50
1143	1/2 gal	ESA41		17.73
1401	1/2 gal	polymer		21.63
4402	1	2 1/2 plug		20.00
				<u>3339.08</u>
				6.4
SALES TAX				115.20
ESTIMATED TOTAL				3454.26

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 PRITCHETT KE

AUTHORIZATION Jim Hoehn was here TITLE Wt 218116

DATE