

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31093
 Name: Becker Oil Corporation
 Address: P. O. Box 1150
 City/State/Zip: Ponca City, OK 74602
 Purchaser: SemKan, LLC
 Operator Contact Person: Clyde M. Becker, Jr.
 Phone: (303) 816-2013
 Contractor Name: L.D. Drilling, Inc.
 License: 6039
 Wellsite Geologist: James C. Musgrove
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/3/08	5/7/08	6/6/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21554-X0000
 County: Hodgeman
 E/2_E/2_SW_SE Sec. 3 Twp. 23 S. R. 21 East West
660 feet from (S) N (circle one) Line of Section
1600 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Kingry Well #: 1
 Field Name: Kingry
 Producing Formation: Florence Tomanda
 Elevation: Ground: 2320' Kelly Bushing: 2325'
 Total Depth: 2740' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 222 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 2646
 feet depth to 420' surface w/ 500 sx cmt.
Alt 2-Dlg - 7/10/08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 15,000 ppm Fluid volume 500 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M Becker Jr
 Title: President Date: 6/20/08
 Subscribed and sworn to before me this 20 day of JUNE
20 08 11 31 16
 Notary Public: Camilla L Miller
 Date Commission Expires: 1/25/10

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
JUN 26 2008

Operator Name: Becker Oil Corporation Lease Name: Kingry Well #: 1
 Sec. 3 Twp. 23 S. R. 21 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density/Neutron
 Cement Bond Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Cedar Hills	870	(+1455)
Stone Corral Anhydrite	1418	(+907)
Wellington Group	1882	(+443)
Chase Group	2396	(-71)
Krider	2430	(-105)
Winfield	2481	(-156)

Continued on page 2

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20	222'	common	165	2%gel,3%cc
Production	7 7/8"	4 1/2"	10.5	2730.35'	ASC/Lite	480/100	2%gel,1/4#
						580 total	floseal,.5% FL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 spf	Florence 2663-2672'	Acidize w/1000 gals. 15% double Fe	
3 spf	Ft. Riley 2610-2617 set CIPB at 2646'		
2 spf	Towanda 2555-2568' set CIBP at 2598'	Acidize w/1500 gals. 15% double Fe	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	2517'	None	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumant Production, SWD or Entry:		Producing Method			
6/18/08		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	91	0		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Confining

Production Interval Other (Specify)

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 WICHITA, KS

Becker Oil Corporation
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#1 Kingry
E/2E/2SWSE Section 3-23S-21W

Formation Tops cont.

Towanda	2550	(-225)
Ft. Riley	2604	(-279)
Florence	2646	(-321)
Wreford	2697	(-372)
TD (Drlr)	2740	(-415)
TD (Log)	2720	(-395)

DST #1 2554-2580 (Towanda) 30/45/50/90

IF: B.O.B. in 6"

FF: B.O.B. immed. GTS 30", tstm

Recovery: 65' mud

IHP 1388

IFP 37-42

ISIP 666

FFP 19-54

FSIP 678

FHP 1370

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