KANSAS CORPORATION COMMISSION ORIGINAL Form ACO-1 September 1999
Form Must Be Typed

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 31093	API No. 15 - 083-21554-1-0000						
Name: Becker Oil Corporation	County: Hodgeman						
Address: P. O. Box 1150	E/2_E/2_SW_SE_Sec_3 Twp_23 S. R. 21						
City/State/Zip: Ponca City, OK 74602	660 feet from (\$) / N (circle one) Line of Section						
Purchaser: SemKan, LLC	1600 feet from E) W (circle one) Line of Section						
Operator Contact Person: Clyde M. Becker, Jr.	Footages Calculated from Nearest Outside Section Corner:						
Phone: (303) 816-2013	(circle one) NE (SE) NW SW						
Contractor: Name: L.D. Drilling, Inc.	Lease Name: Kingry Well #: 1						
License:_6039	Field Name: Kingry						
Wellsite Geologist: James C. Musgrove	Producing Formation: Florence Towarda						
Designate Type of Completion:	Elevation: Ground: 2320' Kelly Bushing: 2325'						
✓ New Well Re-Entry Workover	Total Depth: 2740' Plug Back Total Depth:						
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 222 Feet						
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?						
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet						
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 2646						
Operator:	feet depth to 120's office w/ 500 sx omt.						
Well Name:	N+2-Dig - 1/10/08						
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plank) (Data must be collected from the Reserve Pit)						
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 15,000 ppm Fluid volume 500 bbls						
Plug Back Total Depth	Dewatering method used evaporation						
Commingled Docket No	Location of fluid disposal if hauled offsite:						
Dual Completion Docket No	Liberatura of Maria and process in anguing office.						
Other (SWD or Enhr.?) Docket No	Operator Name:						
5/3/08 5/7/08 6/6/08	Lease Name: Lioense No.:						
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R						
Recompletion Date Recompletion Date	County: Docket No.:						
THE PROPERTY OF THE PROPERTY O							
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover the formation of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  I months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING						
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements						
Signature: Syd In 18th 9	KCC Office Use ONLY						
Title President Date: 6/20/08	Letter of Confidentiality Received						
Subscribed and sworm to before me this 20 day of JUNE	If Denied, Yes Date:						
20 08	Wirefine Log Received Geologist Report Received RECEIVED						
Notary Public: Camella & Miller	Geologist Report Received RECEIVED  UIC Distribution KANSAS CORPORATION COMMISSION						
Date Commission Expires: 1/25/10	JUN 2 6 2008						

Side Two Operator Name: Becker Oil Corporation Well #: \_1 Lease Name: County: Hodgeman Twp. 23 S. R. 21 ☐ East ▼ West INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Drill Stem Tests Taken ✓ Yes No / Log Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Name Datum Top ✓ Yes Samples Sent to Geological Survey No Cores Taken Yes ✓ No (+1455)Cedar Hills 870 Electric Log Run √ Yes No Stone Corral Anhydrite 1418 (+907)(Submit Copy) Wellington Group 1882 (+443)List All E. Logs Run: 2396 (-71)Chase Group 2430 (-105)Krider Compensated Density/Neutron Cement Bond Log 2481 (-156)Winfield Continued on page 2 **CASING RECORD** New Used Report all strings set-conductor, surface, intermediate, production, etc. Weight Type and Percent Size Hole Size Casing Setting Twoe of # Sacks Purpose of String Drilled Set (In O.D.) Add tives Depth Surface 12 1/4" 8 5/8" 20 222' 165 2%gel,3%cc common 10.5 **Production** 7 7/8" 4 1/2" 2730.35 ASC/Lite 480/100 2%gel,1/4# 580 total floseal, 5% FL ADDITIONAL CEMENTING / SQUEEZE RECORD Punpose: Deoth Type of Cement #Sacks Used Type and Percent Additives Top Bottom Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Sourceze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth Florence 2663-2672' Acidize w/1000 gals. 15% double Fe 3 spf Ft. Riley 2610-2617 set CIPB at 2646' 3 spf Towanda 2555-2568' set CIBP at 2598' 2 spf Acidize w/1500 gals. 15% double Fe TUBING RECORD Size Set At Packer At No Yes 2 3/8" 2517 None Date of First, Resument Production, SWD or Entir. Producing Method **✓** Flowing Pumping Gas Lift Other (Explain) 6/18/08

Wate

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✓ Perf. Dually Comp.

Bbls.

Commingled

Production Interval

Gas-Oil Ratio

Estimated Production

Per 24 Hours

Vented Sold Used on Lease

(If verted, Submit ACO-18.)

Disposition of Gas

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METHOD OF COMPLETION

91

Open Hole

Other (Specify)

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Gravity

JUN 26 2008

Becker Oil Corporation ACO-1 page 3 #1 Kingry E/2E/2SWSE Section 3-23S-21W

## Formation Tops cont.

Towanda	2550	(-225)
Ft. Riley	2604	(-279)
Florence	2646	(-321)
Wreford	2697	(-372)
TD (Drlr)	2740	(-415)
TD (Log)	2720	(-395)

DST #1 2554-2580 (Towanda) 30/45/50/90

IF: B.O.B. in 6"

FF: B.O.B. immed. GTS 30", tstm

Recovery: 65' mud

IHP 1388 IFP 37-42 ISIP 666 FFP 19-54 FSIP 678 FHP 1370

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JUN 26 2008

CONSERVATION DIVISION WICHITA, KS

## ALLIED CEMENTING CO., LLC. 33053

KEMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665					SERVICE POINT:  Ness City						
DATE <b>5-3-08</b>	SEC.	TWP. 23 S	RANGE 21W		ALLED OUT	ON LOC <b>9:00</b>		1 -	TART OUPM	JOB FINISH	<u></u>
LEASE/Kingry	WELL#	1	LOCATION 6	Vay	2E 70	234 R	D_	1	Eman		
OLD OR NEW (Ci			65 W/.								
CONTRACTOR	L.D		1		OWNER /	3 ec/c	er.	011	<u>/</u>		
TYPE OF JOB 51			1151	·	CEMENT					•	
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