

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31772
 Name: Black Star 231 Corp
 Address: 2300 Main St, Suite #900
 City/State/Zip: Kansas City, Missouri, 64108
 Purchaser: Plains
 Operator Contact Person: Jim Pryor
 Phone: (816) 560-7300
 Contractor: Name: Three Rivers Drilling, LLC
 License: 33217
 Wellsite Geologist: David Griffin
 Designate Type of Completion: 235
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4-23-08	5-2-08	5-2-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-15-073-24078-00-00
 County: Greenwood
 SW SE SE NE Sec. 9 Twp. 24 S. R. 10 East West
2871 feet from S N (circle one) Line of Section
561 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Schwab Well #: 6
 Field Name: Schwab
 Producing Formation: Viola
 Elevation: Ground: 1399 Kelly Bushing: _____
 Total Depth: 2825.4 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 205' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ ex cmt.
API - 29 - 7/14/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 7,600 ppm Fluid volume 150 bbls
 Dewatering method used air dry/mix with dry dirt
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: President Date: _____
 Subscribed and sworn to before me this 18 day of June
2009
 Notary Public: Dana A. Vaughn
 Date Commission Expires: 1/25/09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____

Wireline Log Received **RECEIVED**
 KANSAS CORPORATION COMMISSION

Geologist Report Received

UIC Distribution

JUN 23 2008

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name: Black Star 231 Corp Lease Name: Schwab Well #: 6
Sec. 9 Twp. 24 S. R. 10 [X] East [] West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:
[] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
Lansing Group 1334 +65
BKC 1780 -381
Base Ft Scott 2072 --673
Miss 2405 -1006
Kinderhook 2753 -1354
TD 2825 -1426

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
Open-hole completion. Drilled into Viola with power swivel. 500 gal Hcl 2825-45
Drilled open-hole section to 2845'

TUBING RECORD
Size 2 3/8" Set At 2780' Packer At Liner Run [] Yes [X] No
Date of First, Resumerd Production, SWD or Enhr. June 15th, 2008
Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. 5 Gas Mcf trc Water Bbls. 75 Gas-Oil Ratio Gravity 30

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [X] Used on Lease [X] Open Hole [] Other (Specify)
[] Other (Specify)

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13910
 LOCATION EUREKA
 FOREMAN RICK LEAFORD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-24-08	1764	Schwab #6				GW
CUSTOMER Black Star Corp.			Three Rivers Exploration			
MAILING ADDRESS 5205 N.W. 90th terrace						
CITY Kansas City	STATE Mo	ZIP CODE 64154				

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Kyle		
439	John		

JOB TYPE surface HOLE SIZE 12 1/4" HOLE DEPTH 205' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 201' G.L. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15# SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 15'
 DISPLACEMENT 11 3/4 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 8 5/8" casing. Break circulation w/ 10 bbl fresh water. Mixed 110 sacks regular class "A" cement w/ 3% cacl₂, 2% gal @ 15# 100L. Displace w/ 11 3/4 bbl fresh water. Shut casing in w/ good cement returns to surface. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	675.00	675.00
5406	20	MILEAGE	3.45	69.00
11045	110 SKS	class "A" cement	12.90	1419.00
1102	310 #	3% cacl ₂	.70	217.00
1118A	205 #	2% gal	.16	32.80
5407	5 ¹⁷	ten-mileage bulk tax	m/c	300.00
			RECEIVED	
			KANSAS CORPORATION COMMISSION	
			JUN 23 2008	
			CONSERVATION DIVISION	
			WICHITA, KS	
			subtotal	2712.80
			SALES TAX	105.14
			ESTIMATED TOTAL	2817.94

AUTHORIZATION Witnessed by Dave Farthing

021510
 TITLE Ted Aske

DATE _____

ONSOLIDATED OIL WELL SERVICES, *we*
 .O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676



TICKET NUMBER 13991
 LOCATION Eureka
 FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-2-08	17164	Schwab # 6				Greenwood
CUSTOMER			TRUCK #			
Black Star Corp.			485	Alan		
MAILING ADDRESS			439	John		
5705 N.W. 90th Terrace			436	Justin		
CITY	STATE	ZIP CODE				
Kansas City	Mo.	64154				
JOB TYPE <u>Log string</u>	HOLE SIZE <u>7 7/8</u>	HOLE DEPTH	CASING SIZE & WEIGHT <u>5 1/2 13.5*</u>			
CASING DEPTH <u>2825</u>	DRILL PIPE	TUBING	OTHER			
CURRY WEIGHT <u>12.4 lbs</u>	SLURRY VOL	WATER gal/sk	CEMENT LEFT IN CASING <u>0'</u>			
DISPLACEMENT <u>67 1/2</u>	DISPLACEMENT-PSI <u>400*</u>	MIX-PSI <u>800*</u>	Bump plug RATE			

REMARKS: Safety Meetings Rig up to 5 1/2 casing. Break circulation with 15 bbls Fresh water. Mix 25 sks Thick set cement with 5# Kal-Seal per/sk. Washout pump lines. Release plug. Displace with 67 1/2 bbls Fresh water. Final pumping pressure 400*. Bump plug to 800*. Wait 10 min Release pressure Plug held. Good circulation during job. Job complete Rig down

Thankyou

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	20	MILEAGE	3.45	69.00
1126A	25 sks	Thick set Cement	16.20	1215.00
1110A	326 #	Kal-Seal 5# per/sk	.40	150.00
5407		Tan mileage Bulk Truck	m/c	390.00
5502C	2 hrs	Water Truck & obble Vacuum Truck	94.00	188.00
1123	3000 gallons	City Water	13.30 ^{1/1000}	39.90
4406	1	5 1/2 Tap Rubber Plug	58.00	58.00
			Sub Total	2894.90
			SALES TAX	92.16
			ESTIMATED TOTAL	2987.06

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 23 2008
 CONSERVATION DIVISION
 WICHITA, KS

Received Time May 6, 2008 11:48AM No. 3513

TITLE Pres

DATE