#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## Form ACO-1 September 1999 Form Must Be Typed

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name, RL Investment LLC Address. 217 Siant Peter 81  SE SW. NW. NW Sec 31 Twp, 10 S. R. 24 East [7] W. Address. 217 Siant Peter 81  SE SW. NW. NW Sec 31 Twp, 10 S. R. 24 East [7] W. Address. 217 Siant Peter 81  SE SW. NW. NW Sec 31 Twp, 10 S. R. 24 East [7] W. Address. 217 Siant Peter 81  SE SW. NW. NW Sec 31 Twp, 10 S. R. 24 East [7] W. Address. 217 Siant Peter 81  SE SW. NW. NW Sec 31 Twp, 10 S. R. 24 East [7] W. Address. 217 Siant Peter 81  SE SW. NW. NW Sec 31 Twp, 10 S. R. 24 East [7] W. Address. 217 Siant Peter 81  SE SW. NW. NW Sec 31 Twp, 10 S. R. 24 East [7] W. Address. 217 Siant Peter 81  SE SW. NW. NW Sec 31 Twp, 10 S. R. 24 East [7] W. Address. 217 Siant Peter 81  SE SW. NW. NW Sec 31 Twp, 10 S. R. 24 East [7] W. Address. 217 Siant Peter 81  SE SW. NW. NW Sec 31 Twp, 10 S. R. 24 East [7] W. Address. 217 Siant Peter 81  SE SW. NW. NW Sec 31 Twp, 10 S. R. 24 East [7] W. Address. 217 Siant Peter 81  SE SW. NW. NW Sec 31 Twp, 10 S. R. 24 East [7] W. Address. 217 Siant Peter 81  SE SW. NW. NW Sec 31 Twp, 10 S. R. 24 East [7] W. Address. 217 Siant Peter 81  SE SW. NW. NW Sec 31 Twp, 10 S. R. 24 East [7] W. Address. 217 Siant Peter 81  SE SW. NW. NW Sec 31 Twp, 10 S. R. 24 East [7] W. Address. 217 Siant Peter 81  SE SW. NW. NW Sec 31 Twp, 10 S. R. 24 East [7] W. Address. 217 Siant Peter 81  SE SW. NW. NW Sec 31 Twp, 10 S. R. 24 East [7] W. Address. 217 Siant Peter 81  SE SW. NW. NW Sec 31 Twp, 10 S. R. 24 East [7] W. SW Cortector on Peter 81  Follages Calculated from Nearest Outside Section Corners: (circle one) Less Name: L. Siant Peter 81  Field Name: L. Corners: L. Corners: Corners: (circle one) Less Name: L. Siant Peter 81  Field Name: L. Corners: C	Operator: License # 33268	API No. 15 - 065232980000
Address: 217 Saint Peter 51 City/Selacyjp: Mortand, KS 67850 City/Selacyjp: Mortand, KS 67850 City/Selacyjp: Mortand Peter 51 City/Selacyjp: Mortand Peter 52 City/Selacyjp: Mortand Peter 53 City/Selacyjp: Mortand Peter 53 Contractor: Name: WW Drilling LLC Lease Name: Peter 7 Well & Designate Type of Completion:  New Well Re-Entry Workover  New Well Re-Entry Workover  New Well Re-Entry Workover  New Well Re-Entry Workover  New Well Sigw Tomp, Abd.  New Well Re-Entry Workover  New Well Sigw Tomp, Abd.  New Well Re-Entry Workover  New Well Re-Entry Workover  New Well Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Operator:  Well Name:  Operator:  Well Name:  Depending Re-perf. Conv. to Enhr/SWD Plug Back Peperf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth:  Original Total	Name: RL Investment LLC	
City/Stack/Zip/ Morfand, KS 67660  Purchaser: SemCrude  Operator Contact Person. Leon Pfeiler  Phone: (285 ) 527.5711  Contractor: Name: WW Drilling LLC  Licenses: 33575  Field Name:  Well see Seologist: Pat Deenihan  Designate Type of Completion:  New Well Re-Entry Workover  New Hall New Yorkover  N		
Purchaser: SemCrude Operator Conteat Person: Leon Pfelfer Phone: (_785 sex-5711	City/State/Zip: Morland, KS 67650	1186 feet from S N variable one) Line of Section
Operator Contact Person: Leon Pfelfer Phone: (785 ) 527-5711 (cicica and) NE SE NW SW Contractor: Name: WWD Orilling LLC Licenses: 33575 Wellste Geologist: Pal Deenihan Designate Type of Completion: New Well Re-Entry Workover New Well Re-Entry Workover Seas ENHR SIGW Designate Type of Completion: New Well Re-Entry Workover Seas ENHR SIGW Dry Offiner (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-entry: Old Well Info as foliciows: Operator: Well Name: Designate Comp. Date: Original Comp		1 255
Phone: (785 ) 627-6711  Contractor: Name: WW Drilling LLC  License: 33575  Wellsite Geologist: Pat Deenihan  Designate Type of Completion:  New Well Re-Entry Workover  New Well Re-Entry Well Value Re-Evaluation R	Operator Contact Person: Leon Pfeifer	1
Contractor: Name: WW Drilling LLC Licenses: 33575 Wellstac Geologist: Pat Deenihan  Designate Type of Completion:  New Well Re-Entry Workover  New Well Re-Entry Workover  New Well Re-Entry Workover  Support Completion:  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Oid Well Info as follows:  Organial Comp. Date:  Original Total Depth:  Commingled  Docket No.  Dual Completion Date or Recompletion Date or Recompletion Date or Recompletion Date  New Date or Date Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichila, Kansas 67202, within 120 days of the spud date, recompletion pate or recompletion of side two of this form will be held contidential for a period of 12 months). One copy of all wireline logs and goolgist well report shall be attached with the form (EMENTHING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemer reterin are complete and correct to the best of my original complete on the feer were and complete with the oil and gas industry have been fully complied with and the statemer reterin are complete and correct to the best of my original complete on the feer were and complete on the feer well and the statemer reterin are complete and correct to the best of my original complete on the feer well and gas industry have been fully complied with and the statemer retering and complete on		
Field Name:	Contractor: Name: WW Drilling LLC	
Producing Formation: LKC	License: 33575	
Designate Type of Completion:  New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Original Total Depth:  Original Comp. Date:  Original Total Depth:  Original Comp. Date:  Original Total Depth:  Original Comp. Date:  Original Comp. D		
New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Drilling Fluid Management Plab Compiled Comp. Date:  Original Total Depth:  Deepening Re-perf. Conv. to Entr/SWD Plug Back Depth Reserve Pit)  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Entr.?)  Docket No.  Other (SWD or Entr.?)  Docket No.  Other (SWD or Entr.?)  Docket No.  The Completion Date or Recompletion Date  New Date Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-1 form with all plugged wells. Submit CP-1 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  NECC Office Use ONLY  New Hore Signature:  Total Depth: 4355 Plug Back Total Depth:  Amount of Surface Pipe Set and Cemented at 223 Fr. Multiple Stage Cementing Collar Used?  If yes, show depth set  If Alternate II completion, cement circulated from 224  If deet depth to		
Amount of Surface Pipe Set and Cemented at 223 File Control Sir Control Surface Pipe Set and Cemented at 223 File Control Sir Control Surface Pipe Set and Cemented at 223 File Control Sir Control S		<u> </u>
Multiple Stage Cementing Collar Used?		
If yes, show depth set		
If Alternate II completion, cement circulated from 224  feet depth to		
Dependent   Depe		
Well Name: Original Comp. Date: Original Total Depth:		•
Original Comp. Date: Original Total Depth: Cata More Place File (Data must be collected from the Reserve Pile)  Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Plug Back Plug Back Total Depth Dewatering method used _air dry/backfill  Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other Geompletion Date or Recompletion Date Re		
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichital, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  KCC Office Use ONLY  Wireline Log Received  RECEIVED Wireline Log Received  Wireline Log Received		
Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  At 19-07 5-5-07  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 appty. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement rerein are complete and correct to the best of my flowledge.  Signature:    County:	,	
Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  At 19-07 5-5-07  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Signature:  Were the received in this form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  KCC Office Use ONLY  Wireline Log Received  Wireline Log Received  Wireline Log Received		
Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  A-19-07 5-5-07  Spud Date or Recompletion Date  Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement are complete and correct to the best of my knowledge.  Signature:  Subscribed and sworn to before me this Date:  Wireline Log Received		Dewatering method used air dry/backfill
Operator Name:  Lease Name:  License No.:  4-19-07  5-5-07  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statementer of the statutes of the best of my knowledge.  Signature:    County:	·	Location of fluid disposal if hauled offsite:
Lease Name:License No.:    License No.:		Operator Name:
Author Spud Date or Recompletion Date    Date Reached TD   Completion Date or Recompletion Date	Other (SVVD of Erint.?) Docker No	Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitat Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement are complete and correct to the best of my knowledge.  Signature:    Member		
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement are complete and correct to the best of my knowledge.  Signature:    Member		
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Signature: Slow Jeele Signature: KCC Office Use ONLY  Signature: S		
Signature:  Signature:  Signature:  Subscribed and sworn to before me this  Subscribed and subscribed and sworn to before me this  Subscribed and subscribed and sworn to before me this  Subscribed and subscribed and sworn to before me this  Subsc	All requirements of the statutes rules and regulations are mulacted to result	lote the cil and are industry have been fully an attend with and the cil.
Signature:    Consider   Confidentiality Received   KCC Office Use ONLY		are the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this December.  Letter of Confidentiality Received RECEIVED  If Denied, Yes Date: KANSAS CORPORATION COI  Wireline Log Received	$\sqrt{2}$	<b>1</b> /20 0/// 11 01/11/
Subscribed and sworn to before me this 10 day of Ocember.  Wireline Log Received  Wireline Log Received	/	KCC Office Use ONLY
Subscribed and sworn to before me this 10 day of December, If Denied, Yes Date: KANSAS CORPORATION COMPANY Wireline Log Received	ritle: Member Date: 12-10-07	Letter of Confidentiality Received
V Wireline Log Received	Subscribed and sworn to before me this 10 day of December	
Notary Public Michelle a Pferfer USC Decribed DEC 12 2007	model man of Paris	Geologist Report Received DEC 1 2 2007
	Notary Public: 1 ruchere G. 1 Hefe	UIC Distribution CONSERVATION DIVISION
Date Commission Expires: 1-13-08 WICHITA, KS	Date Commission Expires: 1/- /3 - 08	WICHITA, KS
MICHELLE A. PFEIFER  My Appt. Exp. 11-13-08		1 MICHELLE A. PFEIFER

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perator Name: RL	. Investment LLC		1	_ease Name:	Pfeifer		Well #:	t to the second		
Sec. 31 Twp	10 S. R. 24	_ East ✓	West C	County:Graha	am .					
ested, time tool op emperature, fluid re	Show important tops en and closed, flowin ecovery, and flow rate gs surveyed. Attach	g and shut-in pro es if gas to surfac	essures, whet ce test, along	her shut-in pr with final cha	essure reached	static level, hyd	rostatic pressu	res, bottom hole		
rill Stem Tests Tak (Attach Additiona		✓ Yes [	No	<b></b> ✓ı	.og Format	ion (Top), Depth	and Datum	Sample		
amples Sent to Ge	eological Survey	✓ Yes	No	Nan Anhy	=		Тор 2085	Datum ;		
ores Taken			✓ No	Heel			3742	-1299		
lectric Log Run		✓ Yes	No	Lans			3777	-1334		
(Submit Copy)		,		ВКС	9		4026	-1583		
st All E. Logs Run	:									
Sonic, Micro,	DIL, CDL/CNI	<u>L</u>						i !		
			CASING RECO		ew Used ermediate, produc	tion ata				
Purpose of String	Size Hole Drilled	Size Casi Set (In O.I	ng	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
surface	12 1/4	8 5/8	20		223	Com	160	3% CC - 2 % Gel		
production	7 7/8	5 1/2	14		4342	Com	175			
		ADD	UTIONAL CEM	ENTING / SOI	JEEZE RECORD			!		
Purpose:	Depth Top Bottom	Type of Cen		Sacks Used	Type and Percent Additives					
✓ Protect Casing — Plug Back TD	2092 to surface	Com	235	5				1		
Plug Off Zone										
	PERFORATI	ON RECORD - B	ridge Plugs Set	/Tyne	Acid Fra	cture Shot Camer	nt Squaeze Beco	rd		
Shots Per Foot		Footage of Each In			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth					
***************************************	3808-3812				250 Gal 15%	0 Gal 15% MCA				
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**************************************										
		<del></del>	· · · · · · · · · · · · · · · · · · ·				* *	†		
UBING RECORD	Size	Set At	Pa	cker At	Liner Run			<u> </u>		
	7/8	3856				Yes No	)			
ate of First, Resume June, 2007	rd Production, SWD or E	nhr. Produ	icing Method	Flowing	y ✓ Pumpii	ng Gas Li	ift [] Oth	er (Explain)		
- M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M M	1	Bbls. G	ias Mcf	Wate 0	er B	bls.	Gas-Oil Ratio	Gravity 36		
stimated Production Per 24 Hours	40	l		0						
	METHOD OF C	OMPLETION			Production Inter	val		RECEIVED S CORPORATION COMM		

CONSERVATION DIVISION WICHITA, KS

SWIFT
Services, Inc.

CHARGE TO:				··
R.L, - WESTMENT		<u> </u>	_ # 4	
ADDRESS		ġ		
			.*	
CITY, STATE, ZIP CODE				

Serv	ices, inc.		:					ļ		
SERVICE LOCATIONS  1. FAY	WELL/PROJECT	NO.	LE	ASE P= 2	FFEX	COUNTY/PARISH	STATE	CITY		
2. NESS	TICKET TYPE  SERVICE  SALES	CONTRACT	OR			RIGNAMENO. WW DZLE RIG 8	SHIPPED	DELIVERED ろら、バタ	,	70, ST
4.	WELL TYPE	•	1	1.	J	JRPOSE -STAGE LONGSTRING		WELL PERMI	T NO.	
REFERRAL LOCATION	INVOICE INSTRU	CTIONS								
PRICE REFERENCE	SECONDARY REFERENCE/		CCOUNTIN	7		DESCRIPTION				
	PART NUMBER	LOC	ACCT	DF				QTY.	U/M	QTY.
575	,	/			MILEAGE # 125			60	1091	
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PRICE	SECONDARY REFERENCE/		ACCOUNTIN	G		1	:	
REFERENCE	PART NUMBER	LOC	ACCT	DF	DESCRIPTION	QTY.	U/M	QTY.
575		1			MILEAGE 4 105	60	1071	
<u>576</u>		1			Pump SERVICE 2-STACE	1	E.A.	
<i>580</i>		)	,		ADDITIONAL HEY TO CLAC	Ş	HR	
-92/		1			LIGHT NECE RECEIVED	21	GAL	
58/		1			MUDIFLUSA  KANSAS CORPORATION COMMISSION	500	GAL	
~70		1			D-Ang DEC 1 2 2007	۵.	GAL	
402		1			CENTRALIZER CONSERVATION DIVISION		EA	5%
403		1			COT BASACT WICHITA, KS	$\gamma$	EA	5%
407		1			JUSERT FLOAT SADE WAUTUFILL	1	60	51/2
408		1			D. V. 700L 2092 FT	<i>)</i> -	FA	5%
447		1			DULATER DOWNPLUG A BAFFIE	1	ا التراع	5%
419	t.	1			RUTATINE HAD ROUTHE		EA	Sh

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS")

DATE SIGNED TIME SIGN

TIME SIGNED DAM.

**REMIT PAYMENT TO:** 

SWIFT SERVICES, INC. P.O. BOX 466 NESS CITY, KS 67560 785-798-2300 SURVEY

OUR EQUIPMENT PERFORMED
WITHOUT BREAKDOWN?
WE UNDERSTOOD AND
MET YOUR NEEDS?
OUR SERVICE WAS
PERFORMED WITHOUT DELAY?
WE OPERATED THE EQUIPMENT
AND PERFORMED JOB
CALCULATIONS
SATISFACTORILY?
ARE YOU SATISFIED WITH OUR SERVICE?

CUSTOMER DID NOT WISH TO RESPOND

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed o

SWIFT OPERATOR

APPROVA



#### TICKET CONTINUATION

PO Box 466 Ness City, KS 67560 Off: 785-798-2300

Service			y, KS 675 5-798-23			CUSTOMER N. T.		WELL /	Ar.	
PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	Loc	CCOUNTIL	ig :	ТІМЕ	J DESCRI	PTION			A Constitution of the Cons
327	31)					CA & Corr		/50 /50	LUM	<u>* ОТУ</u>
276 276 282						S. W. CAST		233	-	
27/		à				77.45.83.83.83.83.83.83.83.83.83.83.83.83.83.			24 123	
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AND S		2				< F €			4.5	
randa di sa randa di sa		13.7				SELVICE CAR CALT		323		
5.0%		<u></u>				DURAGE		117366		<del></del>
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		_		$\perp$		con	SERVATION DIVISION			
				_			WICHITA, KS			
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# ALLIED CEMENTING CO., INC. Federal Tax I.D. SERVICE POINT:

REMIT TO P.O. BOX 31

SERVICE POINT:

21140

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