

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33268
 Name: RL Investment LLC
 Address: 217 Saint Peter St
 City/State/Zip: Morland, KS 67650
 Purchaser: SemCrude
 Operator Contact Person: Leon Pfeifer
 Phone: (785) 627-5711
 Contractor: Name: WW Drilling LLC
 License: 33575
 Wellsite Geologist: Pat Deenihan
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| 4-19-07 | 5-5-07 | |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 065232980000
 County: Graham
SE SW NW NW Sec. 31 Twp. 10 S. R. 24 East West
1186 feet from S N (circle one) Line of Section
355 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Pfeifer Well #: 1
 Field Name: _____
 Producing Formation: LKC
 Elevation: Ground: 2438 Kelly Bushing: 2443
 Total Depth: 4355 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 223 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 224
 feet depth to surface w/ 160 _____ sx cmt.
AKZ - 5/2g - 7/4/08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 1600 ppm Fluid volume 500 bbls
 Dewatering method used air dry/backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Leon Pfeifer
 Title: Member Date: 12-10-07
 Subscribed and sworn to before me this 10th day of December
20 07
 Notary Public: Michelle A. Pfeifer
 Date Commission Expires: 11-13-08

KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**
 If Denied, Yes Date: _____ **KANSAS CORPORATION COMMISSION**
 Wireline Log Received **DEC 12 2007**
 Geologist Report Received **CONSERVATION DIVISION**
 UIC Distribution **WICHITA, KS**

NOTARY PUBLIC - State of Kansas
MICHELLE A. PFEIFER
 My Appt. Exp. 11-13-08

Operator Name: RL Investment LLC Lease Name: Pfeifer Well #: 1
 Sec. 31 Twp. 10 S. R. 24 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | |
|---|---|-------|-----|-------|------|------|------|---------|------|-------|---------|------|-------|-----|------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Sonic, Micro, DIL, CDL/CNL | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhy</td> <td>2085</td> <td>+360</td> </tr> <tr> <td>Heebner</td> <td>3742</td> <td>-1299</td> </tr> <tr> <td>Lansing</td> <td>3777</td> <td>-1334</td> </tr> <tr> <td>BKC</td> <td>4026</td> <td>-1583</td> </tr> </table> | Name | Top | Datum | Anhy | 2085 | +360 | Heebner | 3742 | -1299 | Lansing | 3777 | -1334 | BKC | 4026 | -1583 |
| Name | Top | Datum | | | | | | | | | | | | | | |
| Anhy | 2085 | +360 | | | | | | | | | | | | | | |
| Heebner | 3742 | -1299 | | | | | | | | | | | | | | |
| Lansing | 3777 | -1334 | | | | | | | | | | | | | | |
| BKC | 4026 | -1583 | | | | | | | | | | | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface | 12 1/4 | 8 5/8 | 20 | 223 | Com | 160 | 3% CC - 2 % Gel |
| production | 7 7/8 | 5 1/2 | 14 | 4342 | Com | 175 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | 2092 to surface | Com | 235 | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 3808-3812 | 250 Gal 15% MCA | |
| | | | |
| | | | |
| | | | |

| | | | | | | |
|--|-----------|---------|---|---------------|-----------|--|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| | | 2 7/8 | 3856 | | | |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method | | | |
| June, 2007 | | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | |
| | 40 | | 0 | | 36 | |

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 12 2007
CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: R.L. INVESTMENT

ADDRESS

CITY, STATE, ZIP CODE

| | | | | | |
|------------------------------------|--|---------------------------------|--|--|--|
| SERVICE LOCATIONS 1. <u>HAZ</u> | WELL/PROJECT NO. <u>1</u> | LEASE <u>PEEFEX</u> | COUNTY/PARISH <u>GRAHAM</u> | STATE <u>KS</u> | CITY |
| 2. <u>NESS</u> | TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES | CONTRACTOR | RIG NAME/NO. <u>WIN D200 RIG 8</u> | SHIPPED VIA <u>CT</u> | DELIVERED TO <u>35 1/2 E. SINO. ST.</u> |
| 3. | WELL TYPE <u>DIL</u> | WELL CATEGORY <u>DEVELOP</u> | JOB PURPOSE <u>2-STAGE LONGSTRING</u> | WELL PERMIT NO. <u>15-065-23298</u> | |
| 4. | REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | UM | QTY. |
|-----------------|-------------------------------------|------------|------|----|-------------------------------|------|-----|-------|
| | | LOC | ACCT | DF | | | | |
| 575 | | 1 | | | MILEAGE #125 | 60 | mi | |
| 579 | | 1 | | | PUMP SERVICE 2-STAGE | 1 | EA | |
| 580 | | 1 | | | ADDITIONAL 115 TO CIR | 2 | HR | |
| 221 | | 1 | | | Liquid KCL | 4 | GAL | |
| 581 | | 1 | | | MUD FLUSH | 500 | GAL | |
| 290 | | 1 | | | D-AIR | 2 | GAL | |
| 402 | | 1 | | | CENTRALIZER | 10 | EA | 5 1/2 |
| 403 | | 1 | | | CONE BASKET | 3 | EA | 5 1/2 |
| 407 | | 1 | | | INSECT FIGHT SADE 4/AUTOFILL | 1 | EA | 5 1/2 |
| 408 | | 1 | | | D.V. TOOL 2092 FT | 1 | EA | 5 1/2 |
| 417 | | 1 | | | D.V. LATCH DOWN PLUG & BATTIL | 1 | EA | 5 1/2 |
| 419 | | 1 | | | ROTATING HEAD RENTAL | 1 | EA | 5 1/2 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

[Signature]
 DATE SIGNED 05-05-07 TIME SIGNED 0630 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| SURVEY | AGREE | UN-DECIDE |
|--|------------------------------|-----------------------------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | |
| ARE YOU SATISFIED WITH OUR SERVICE? | <input type="checkbox"/> YES | <input type="checkbox"/> NO |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on t

SWIFT OPERATOR DAVCH APPROVAL

| | | | | | | |
|------|-----|------|--|---|------|---------------------------------|
| 1000 | | | | | | START CEMENTATION |
| 1100 | | | | | | THE BOTTOM - DIRT RIG |
| 1100 | | | | | | HOOPS, BEARING, RIGGING LITE |
| 1107 | 50 | 0 | | ✓ | 1100 | START WASH FLUSH |
| | | 72 | | ✓ | | " WCL FLUSH |
| | | 30 | | ✓ | | END FLUSH |
| 1111 | 100 | 0 | | ✓ | 1100 | START END CMT |
| 1117 | | 265 | | ✓ | | END CMT |
| | | | | | | DISPLACEMENT PUMP - WASH RIG PL |
| 1120 | 50 | 0 | | ✓ | 1000 | START DIRT W/ H2O |
| | 50 | 540 | | ✓ | 1000 | " " W/ STAINLESS |
| | 100 | 685 | | ✓ | 1200 | CMT ON BOTTOM |
| | 60 | 900 | | ✓ | 1300 | STOP ROTATING PIPE |
| | 60 | 930 | | ✓ | 1300 | |
| | 60 | 1000 | | ✓ | 1300 | |
| 1130 | 45 | 1048 | | ✓ | 1700 | LAND RIG |
| | | | | | | REMOVE RIG - DIRT |
| 1132 | | | | ✓ | | DRAW OUT OPENING DIRT |
| 1140 | | | | ✓ | 1100 | OPEN DIRT CIRC RIG W/ RIG |
| 1155 | | 431 | | | | PLUG WITH RIG 15 MIN |
| 1157 | 50 | 0 | | ✓ | 1200 | START WCL FLUSH |
| | | 20 | | ✓ | | END FLUSH |
| 1167 | 100 | 0 | | ✓ | 1200 | START SAND CMT 22000 |
| | 100 | 510 | | ✓ | 1200 | CMT ON DV |
| 1167 | 100 | 1200 | | ✓ | 1200 | END CMT |
| | | | | | | DROP CLOSING PLUG |
| 1168 | 50 | 0 | | ✓ | 1200 | START DIRT W/ H2O |
| | 50 | | | ✓ | 1200 | CIRC CMT |
| 1168 | 50 | 510 | | ✓ | 1200 | LAND PLUG |
| | | | | | | WASH AND PACKING TIGHT |
| 1168 | | | | | | JOB COMPLETE : THANK YOU! |
| | | | | | | DAVE PLAIN ROSS |

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 12 2007
 CONSERVATION DIVISION
 WICHITA, KS

D. W. [Signature]
 [Signature]
 [Signature]

ALLIED CEMENTING CO., INC.

21140

Federal Tax I.D. #

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

| | | | | | | | |
|-------------------------|-----------------|--|------------------|------------|----------------------------|--------------------------|---------------------------|
| DATE <i>4/19/07</i> | SEC. <i>31</i> | TWP. <i>103</i> | RANGE <i>24W</i> | CALLED OUT | ON LOCATION <i>4:00 pm</i> | JOB START <i>5:00 pm</i> | JOB FINISH <i>6:00 pm</i> |
| LEASER <i>Teleco</i> | WELL # <i>1</i> | LOCATION <i>S. 1st (R) S. 2nd to 2nd R. 13</i> | | | COUNTY <i>Carroll</i> | STATE <i>KS</i> | |
| OLD OR NEW (Circle one) | | <i>1/4 E S into</i> | | | | | |

CONTRACTOR *414 #8*
 TYPE OF JOB *5' to Job*
 HOLE SIZE _____ T.D. *224*
 CASING SIZE *5 7/8* *20lb* DEPTH *223*
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. *15'*
 PERFS. _____
 DISPLACEMENT *13' 2 3/4*

OWNER _____

CEMENT

AMOUNT ORDERED *16000 30/60 20/60*

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER *Craig*
 # *409* HELPER *Allen*
 BULK TRUCK _____
 # *178* DRIVER *John*
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

Cement contained!

Thanks!

CHARGE TO: *R/L*
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Russell*

PRINTED NAME

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.