

15-167-06126-00-00
Wiring
As a
revised

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division,
State Corporation Commission,
800 Bitting Building,
Wichita, Kansas.

RECEIVED
WELL PLUGGING RECORD 3-2-1936
OR
FORMATION PLUGGING RECORD
MAR 2 1936
Strike out upper line when reporting plugging of formations.

NORTH

Locate well correctly on above 640 A. Plat

Russell County. Sec. 25 Twp. 11 Rge. 13 (E) (W)

Lease Name Bratton
 Lease Owner Warren Oil Company
 Office Address Salina, Kansas.
 Character of Well (Oil, Gas or Dry) Dry Total Depth of Well 3390 Feet
 Date, well, completed February 4, 1936. 19 36.
 Application for plugging and log of well filed Yes. February 11, 19336.
 Application for plugging approved February 11, 19336
 Plugging Commenced February 11, 1936
 Plugging Completed February 14, 1936
 Reason for abandonment of well or producing formation Dry.

If a producing well is abandoned, date of last production _____ 1936
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes.

Name of Conservation Officer who supervised plugging of this well Mr. Smith
 Producing formation None Depth to top _____ Bottom _____
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Rainbow show of oil and gas at 3125.</u>			<u>3125</u>	<u>15 1/2"</u>	<u>290</u>	<u>270</u>
				<u>10"</u>	<u>787</u>	<u>787</u>
				<u>8"</u>	<u>2462</u>	<u>2462</u>
				<u>6"</u>	<u>3004</u>	<u>3004</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Put in 500 feet of mud, and set plug at 200 feet from the top of the hole. Was filled with limestone to the top of the hole. OK

PLUGGING
FILE SEC 25 T11 R 13 W
BOOK PAGE 34 LINE 27

(If additional description is necessary use BACK of this sheet)
 Does the above conform strictly to the Conservation Division regulations? Yes.
 Was exception made? No If so describe _____

Correspondence regarding this well should be addressed to Warren Oil Company
 Address Salina, Kansas.

STATE OF Kansas, COUNTY OF Russell, ss.

_____ (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. H. Brinson Dye Contractor

(Address) Salina, Kansas, 1936

SUBSCRIBED AND SWORN to before me this 28 day of _____

My commission expires August 23, 1937
 _____ Notary Public.

15-167-06126-00-00

State Kansas Elevation 1725 Well No. 1
County Russell Lease Bratton
Location Southeast Corner Sec. 25 Twp. 11 R. 13W
Description Survey
Rotary tools from to
Commenced Completed
Cable tools from 0 to 3390 Contractor Howard Brunson Drig. Co.
Commenced Approximately 12/16/35. Completed* Apprx. 2/19/36.

(Note: Date of completion is date at which drilling and cleanout operations are finished. Tools may still be kept at well to produce by swabbing, agitation, etc.; when finally removed, operations succeeding date of completion should be described in Job Record, Form O813.)

PRODUCING SANDS

Table with columns: Top, Bottom, Name, Remarks.
Row 1: 2970, 3285, Lansing Lime, Very small show oil and gas from 3125.
Row 2: 3360, Conglomerate.
Text: Total depth 3390 still in Conglomerate. (Dry & Abandoned)

PLUGGING
FILE SEC-75T-11-R-13W
BOOK PAGE 34 LINE 37-

PRODUCTION RECORD

Production data table:
First production bbls. in hrs. 19
Natural production first 24 hrs. bbls. 19
Production first hrs. after shot bbls. 19
Maximum 24-hour production bbls. 19
Production first 24 hrs. on pump bbls. 19

SHOT RECORD

Shot record table with columns: Date, Prod'n before, Amount of shot, from, to, Prod'n after

CASING RECORD

Casing record table with columns: Size, Weight, Brand, Sct or cemented, Bottom, Top if liner, Amount pulled

FURTHER HISTORY

Gravty of oil at Temperature.
Rig contractor Address
Rig commenced Completed
Remarks

Total cost of well:
Estimated salvage to be expected when plugged:
Total return well must make to pay out:

FORMATION RECORD

Formation record table with columns: Depth from, To, Feet, Formation. Lists various geological layers like Shale, Lime, Red Rock, Sand, Iron with their respective depths.

FORMATION RECORD, Cont'd.

Depth from	To	Feet	Formation
750	765		Shale & Gypsum
	790		Gypsum & Red Rock
	920		Red Rock
	925		Shale
	965		Shale
	1050		Red Rock
	1055		Shale
	1405		Salt
	1440		Shale
	1450		Red Rock
	1455		Shale
	1465		Lime
	1480		Shale
	1490		Lime
	1500		Shale
	1515		Lime
	1545		Shale
	1575		Lime
	1605		Shale
	1635		Lime
	1645		Red Rock
	1655		Shale
	1665		Lime
	1670		Shale
	1690		Lime
	1725		Shale
	1740		Lime
	1770		Broken Lime
	1790		Lime
	1800		Shale
	1820		Lime
	1835		Shale
	1840		Lime
	1880		Shale
	1885		Lime
	1895		Shale
	1915		Lime
	1920		Shale
	1930		Lime
	1940		Shale
	2000		Lime
	2035		Red Rock
	2055		Lime
	2065		Shale
	2075		Lime
	2095		Shale
	2110		Lime
	2130		Shale
	2135		Lime
	2145		Shale
	2155		Lime
	2190		Shale
	2200		Lime
	2265		Shale
	2280		Lime
	2295		Shale
	2310		Lime
	2315		Shale
	2330		Lime
	2340		Red Rock
	2360		Shale
	2380		Sandy Shale
	2400		Shale
	2410		Lime
	2415		Shale
	2425		Lime
	2450		Sandy Shale
	2462		Shale
	2500		Lime
	2505		Shale
	2520		Lime
	2535		Shale
	2550		Lime
	2630		Shale
	2640		Lime
	2650		Shale
	2660		Lime
	2670		Shale
	2910		Lime
	2920		Shale
	2925		Lime
	2935		Shale
	2942		Lime
	2948		Shale & Red Rock
	2950		Lime
	2970		Shale
	2988		Lime
	2992		Shale
	3050		Lime
	3065		Shale
	3125		Lime
	3200		No Log
	3205		Shale
	3225		Lime
	3237		Shale
	3260		Lime
	3265		Shale
	3285		Lime
	3290		Shale
	3295		Lime
	3310		Shale
	3332		Lime
	3340		Red Rock
	3362		Lime
	3372		Shale
	3387		Various Colored Shales
	3390		Lime
			Total Depth 3390. (Dry & Abandoned)

Certified to by:-
Howard Brunson Drilling Contractor
M. S. Pherson, Jr.