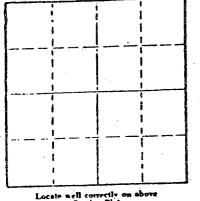
STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Informat Make Required Aff Mail or Deliver R Conservation State Corpor 245 North Wa Wichita, KS



WELL PLUGGING RECORD

Give All Information Completely		11		Saa 2	Q 15mm 1	IS Rge. 14W E/W			
Make Required Affidavit	K	ussell	ww1cw1"	or footag	o from 11	nee			
Mail or Deliver Report to	Location	as NE/C		or lootag	e irom ir	IICB			
Conservation Division	Tossa O			rilling,	Tnc				
State Corporation Comm. 245 North Water					We	11 No. 1			
245 North Water Lease Name Bar "S" Ranch "B" Well No. Wichita, KS 67202 Office Address P.O. Box 18407- Wichita, Ks. 67218									
Wichita, No 0.202	Office P	adress - ·	(Comple	eted as Oi	1. Gas or	Dry Hole)			
	Characte		Hole	,	-,				
	D. 4 - W-3	il complet			6/17/81	19			
	Annilicat	tion for v	lugging	filed	6/17/81	19			
	Applicat	tion for p	lugging	approved	6/17/81	19			
	Plugging	g commence	d		6/T//8T	19			
	Plugging	g complete	d		6/17/81	19			
	Reason	for abando	nment o	f well or	producing	formation			
	Dry Hole If a producing well is abandoned, date of last production								
	If a pro	oducing we	ell is a	bandoneu,	date of 1	19			
	W	mission of	tained	from the (Conservati	on Division or			
Locate well correctly on above Section Plat	ite agai	nts before	nluggi	ng was con	menced?	yes			
Name of Conservation Agent who s	unervised	nlugging (of this	well Du	iane L. Ka	nkin			
Droducing formation	Dep	tn to lop	, 100	CCOM	Total Dep	oth of Well 3512			
Show depth and thickness of all	water, oil	and gas	formatio	ns.					
bilow depen and one of the	•								
OIL, GAS OR WATER RECORDS						CASING RECORD			
FORMATION	CONTENT	. FROM	то	SIZE	PUT IN	PULLED OUT			
PORMETTION		0	265'	8 5/8''	265'	none			
plugs were used, state the chara- feet for each plug	g set.								
lst plug @ 540' w/50 sx									
2nd plug @ 270' w/30 sx									
3rd plug @ 40' w/10 sx		1 01 4			<u> </u>				
5 sx in rat hole. 50-50 p	oz, 3% cc.	. 4% gel,			RECEIV	FD			
		STA				TE CORPORATION COMMISSION			
				6-26-1981					
					<u> JUN 2 6</u>	1981			
(If additional d	escription	is necess	sary, us	e BACK of	ONSEBVATION	HD)VISION			
Name of Plugging Contractor Thu	mderbird D	rilling,	Inc.		Wichita, K	ansas			
Name of Traggang construction									
STATE OF KANSAS	COUN	TY OF	SEDGWICE			ss.			
			(emplo	oyee of ow	ner) or (owner or operator			
of the above-described well, be the facts, statements, and matter	ing first o	luly_sworn	on oat	n, says:	he above-	described well			
the facts, statements, and matter as filed and that the same are	ers herein true and co	contained prrect. S	o help	me God.					
as filed and that the bame are			71	71.		•			
	(Sig	gnature)		~ DNV					
	4	_P	.0. Box	18407- Wi	chita, Ks	67218			
$\mathbf{v}_{i} = \left(\mathbf{v}_{i} - \mathbf{v}_{i} \right) + \left(\mathbf{v}_{i} - \mathbf{v}_{i} - \mathbf{v}_{i} \right) + \left(\mathbf{v}_{i} - \mathbf{v}_{i} - \mathbf{v}_{i} \right) + \left(\mathbf{v}_{i} - \mathbf{v}_{i} - \mathbf{v}_{i} - \mathbf{v}_{i} \right) + \left(\mathbf{v}_{i} - \mathbf{v}_{i} - \mathbf{v}_{i} - \mathbf{v}_{i} - \mathbf{v}_{i} \right) + \left(\mathbf{v}_{i} - \mathbf{v}_{i} - \mathbf{v}_{i} - \mathbf{v}_{i} - \mathbf{v}_{i} - \mathbf{v}_{i} - \mathbf{v}_{i} \right) + \left(\mathbf{v}_{i} - \mathbf{v}_{i} \right) + \left(\mathbf{v}_{i} - \mathbf{v}_{i}$		25+4		of June	(Address)	, 1981.			
SUBSCRIBED AND SWORN TO be	fore me th	is 25th	—— day	01 00110					
			9101		elberus				
. •		-	~ M	, uu · L	N	lotary Public.			
My commission expires 3-25	-84					·			



KANSAS		\bigcirc				\cap		
WELL COMPLET	ION REPORT	LAND) 	. 28 τ . :	11S _{R.} 14 %
DRILLER'S LOG	/						oc. SW SE	**.
API No. 15 —	167 County	$-\frac{21}{1}$,707 <i>-00-</i> Number	00		1 .	·	•
Operator		1				─	County Rus	
Thunderbird I	Drilling, I	nc.					→ 6·	40 Acres N
Address)7 White	Va 6	7010					
P.O. Box 1840	Lease Name	l, KS. 0	/210				160	- 60
1	Bar ''S	" Ranch	''B''					
Footage Location				•				
	(N) (S) line	16	كالمنط الناف المتناط المتناط المتناط المتناط المتناط	from (E) (W) 1	ine .			┝╬╌╎╌┤╌┤╌┤
Principal Contractor Thunderbird I	Orilling, In		eologist Mark A. Th	ompson			160	
Spud Date Date Completed			Total Depth P.B.T.D.					well correctly
6/6/81	6/17/81 .		3512			Ē	lev.: Gr	1817
Directional Deviation		O	il and/or Gas Purc	haser		D	f	кв1822
		<u>. </u>						
• (* 5			CASING	RECORD	.	Ç	·	
Report of all string	gs set — surface,	intermediat	e, production, et	tc.				
Purpose of string	Size hole drilled	Size casing (in O.D.)	Weight lbs/ft.	Setting depth	etting depth Type cement		Sacks	Type and percen additives
Surface	12 3/4	8 5/8''	24#	265'	com	, 1	180	2% gel, 3% c
Surface	0"	0 3/0	2-71/	203	Com			27. BOZ, 57. C
						•		
		<u> </u>						
	,							
	LINER RECOI	RD			•	PERFORA	TION RECOR	D
Top, ft. Bottom, ft.		Socks	cement	· Shots	- Shots per ft.		G type	Depth interval
Top, ft.	Bottom, ft.							
Top, ft.	Bottom, ft.					, i		
Top, ft.	TUBING RECO	ORD			· · · · · · · · · · · · · · · · · · ·	,	·	
			er set at			•		
	TUBING RECO		er set at	•		•		
	TUBING RECO	Packe	er set at	CEMENT SQI	JEEZE RECO	ORD		_
	TUBING RECO	Packa ACID, FRAC		CEMENT SQ	JEEZE RECO	DRD	Der	oth interval treated
	TUBING RECO	Packa ACID, FRAC	CTURE, SHOT,	CEMENT SQI			 	oth interval treated
	TUBING RECO	Packa ACID, FRAC	CTURE, SHOT,	, , , , , , , , , , , , , , , , , , ,	RE	CEIVE		oth interval treated
	TUBING RECO	Packa ACID, FRAC	CTURE, SHOT,	, , , , , , , , , , , , , , , , , , ,	RE	CEIVED) MMISSION	oth interval treated
	TUBING RECO	Packa ACID, FRAC	CTURE, SHOT,	, , , , , , , , , , , , , , , , , , ,	RETATE CORPO	CEIVED	NMISSION	oth interval treated
	TUBING RECO	Packa ACID, FRAC	CTURE, SHOT,	, , , , , , , , , , , , , , , , , , ,	RE TATE CORPO 6- JUI	CEIVED RATION CO - 26 - 5 N 2 3 19	MMISSION 81	
	TUBING RECO	Packa ACID, FRAC	CTURE, SHOT,	, , , , , , , , , , , , , , , , , , ,	RE TATE CORPOR JUI CONSERV	CEIVED RATION CO - 26 - 5 N 2 3 19 ATION DIN	MMISSION 181	
	TUBING RECO	Packs ACID, FRAC	CTURE, SHOT,	RODUCTION	RE TATE CORPOR JUI CONSERV Wich	CEIVED RATION CO - 26 - 5 N 2 3 19	MMISSION 181	
Size	TUBING RECO	Packs ACID, FRAC	OTURE, SHOT, of material used INITIAL PR	RODUCTION	RE TATE CORPO 6- JUI CONSERV Wich as lift, etc.)	CEIVED RATION CO - 26 - 5 N 2 3 19 ATION DIN	MMISSION 181	
Size	TUBING RECO	Packs ACID, FRAC	CTURE, SHOT, of material used	RODUCTION ving, pumping, g	RE TATE CORPOR JUI CONSERV Wich	CEIVED RATION CO - 26 - 5 N 2 3 19 ATION DIN	MMISSION 181	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Operator Thunderbird Drilling, Inc. Lease Name Bar ''S'' Ranch ''B'' Dry Hole s 28 T11S R 14 WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. BOTTOM NAME DEPTH DST #1 2944 2968 SAMPLE /30-45-30-45, rec. 180' GIP, 100' mud w/sso. FP 35-64#, BHP 1074-1043# Anhydrite 899+ 923 B/Anhydrite 935+ 887 DST #2 3013 3071 LOG /30-45-30-45, rec. 125' sosm, FP 54-97# BHP 971-950#, 1 \(\text{3}\) Tarkio 2557- 735 Topeka 2718- 896 DST #3 3074 3093 Heebner 2978-1156 /30-45-30-45, rec. 220' wm, FP 35-112#, Lansing 3030-1208 BHP 1058-1062#

3102

3195

3155

3242

FP 61-126#, BHP 1154-1047# From To Description 0 265 Surface Hole 265 375 Shale, Shells, Red bed 375 405 Sand 405 825 Shale w/snd strks 825 899 Red Bed 899 935 Anhydrite 135 1280 Shale 1280 1615 Shale & shells 1615 1885 Lime & Shale 2110 1885 Shale & Lime 2110 2146 Shale & strks. of lime 2146 2515 Lime & Shale 2515 2715 Shale & Lime 2715 2817 Lime & Strks. of shale 2817 2970 Lime & Shale 2970 3512 Lime 3512 R.T.D. USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

DST #4

DST #5

BHP 929-912#

/30-45-30-45, rec. 661' mw, FP 75-357#

/30-45-30-45, rec. 270' mw w/sho oil.

Signature

Vice-President

June 24, 1981

Date

Title

BKC

CTL

RID

Viola

Simpson

Arbuckle

Conglomerate

3302-1480

3375-1553

3440-1618

3463-1641

3491-1669

3500-1678

3512-1690