

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

**Well Plugging Record
K.A.R. 82-3-117**

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: <u>American Energies Corporation</u>	API # <u>15-113-20402 - 0000</u>
Address: <u>155 North Market, Suite 710, Wichita, KS 67202</u>	Lease Name: <u>Young (Anna)</u>
Phone: <u>(316) 263 - 5785</u> Operator License # <u>5399</u>	Well Number: <u>#1</u>
Type of Well: <u>Gas</u> Docket #: _____	Spot Loc. (QQQQ): <u>NE NW SW</u>
(Oil, Gas, D & A, SWD, ENHR, Water supply Well, Cathodic, Other)	<u>2310</u> Feet from North South Section Line
The plugging proposal was approved on: <u>3/9/2009</u> (Date)	<u>4290</u> Feet from North South Section Line
by: <u>Virgil Clothier</u> (KCC District Agent's Name)	Sec. <u>36-19S-1W</u> East <u>West</u>
Is ACO-1 filed? <input checked="" type="checkbox"/> YES <input type="checkbox"/> No ACO-1 Attached, as well as logs and DST results	County: <u>McPherson</u>
If not, is well log attached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Date Well Completed: <u>2/18/1976</u>
Producing Formation(s): List All (if needed attach another sheet)	Plugging Commenced: <u>3/5/2009</u>
Mississippi Depth to Top: <u>2892</u> Bottom: <u>2975 T.D.</u>	Plugging Completed: <u>3/9/2009</u>
Depth to Top: _____ Bottom: <u>T.D.</u>	
Depth to Top: _____ Bottom: <u>T.D.</u>	

Show depth and thickness of all water, oil and gas formation:

OIL, GAS OR WATER RECORDS		CASING RECORD (Surface Conductor & Production)				
FORMATION.	CONTENT	FROM	TO	SIZE	PUT IN	PULL OUT
Surface	Water sands	267'	0'	8 5/8" 23#	237'	None
Production	Water sands	0'	2975'	4 1/2"	2975'	602'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

3/5/09 - Pulled 16' polished rod, 1 - 2', 1 - 4', 1 - 6', 1 - 8' - 3/4" rod subs, 114 - 3/4" rods, 2 X 1 1/2 X 10' pump. Rigged over for tubing.

3/6/09 - Pulled 12 jts 2 3/8" tubing, seating nipple, 15' mud anchor, sanded off well with 100 gallosn sand.

Rigged up casing equipment. Ran in 4 sx cement to 2845', ripped casing, pulled 14 jts 4 1/2" casing, 602'.

3/9/09 - Ran in 15 jts tubing, 460', cemented to surface with 195 sx cement (Copeland Cementing). Pulled tubing. Job Complete.

Name of Plugging Contractor: American Energies Corporation License #: 5399

Address P.O. Box 438 City: Haysville State: Kansas Zip 67060

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: American Energies Corporation (Operator)

STATE OF KANSAS COUNTY OF: Sedgwick, ss.

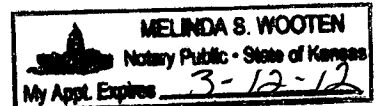
Alan L. DeGood, President (Employee of Operator or (Operator) of above described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]
(Alan L. Degood, President, American Energies Corporation)

(Address) 155 North Market, Suite 710, Wichita, KS

SUBSCRIBED AND SWORN TO me this 10th day of March 2009

[Signature] My Commission Expires: 3/12/12
Melinda S. Wooten, Notary Public



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MAR 11 2009
KCC WICHITA

AMERICAN ENERGIES CORP.
P O BOX 516, 136 N MAIN
CANTON, KS. 67428

PULLING UNIT #1

Minkley

PHONE: 620-628-4424 FAX: 620-628-4435

MAR 10 2009

DATE JOB STARTED: 3/5/09
LEASE: Anna Young
COUNTY: McPherson

DATE JOB COMPLETED: 3/9/09
WELL # _____

Acidizing _____ Frac Well _____ Perforating Well _____
Squeeze Job _____ Workover _____

WORK PERFORMED:
(Please circle appropriate job)

Pump Change:
New: _____ Rebuilt _____ Size of pump _____

Rod Part: Size & Type of Replacement _____
Rod Break-Number of jts. Down _____ Kind of Break _____

Tubing Failure:
Tubing leak-Number of Jts Down _____ Kind of Break _____ Size & Type of Replacement _____
Replaced with New _____ or Used _____

Plugging Well: Please Complete Information
Number of Sacks cement at _____
Number of Sacks cement at _____
Number of Sacks cement at _____
Number of Sacks cement at _____
Total Number of Sacks of Cement _____

2845'	feet
460'	feet
	feet
	feet

Type of Cement used: _____
Ticket number: 33885
Cementing Company: Copeland
Date Plugging Completed: 3/9/09
State Plugging Agent: Virgil

Description of Work Performed:

3/5/09 2:30-5:30 Drive to well, rig up, pull 16' rod, 1-2', 1-4', 1-6', 1-8' 3/4" subs, 114 3/4" rods, 2x 1 1/2" x 10' pump, rig over for tubing, shutdown
3/6/09 7:00-12:30 Drive to well, pull 92 jts 2 3/8" tubing, st. nipple, 15' mud anchor, sand off well with 100 gal. sand, gather equip.
2:00-6:00 Rig up casing equip, run 4 sacks cement to 2845', rip casing, pull 14 jts 4 1/2" casing 602', shutdown
3/9/09 7:00-12:00 Gather equip, change tools out, run 15 jts tubing, 460', cement to surface with 195 sacks, Copeland Cementing, pull tubing, rig down

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MAR 11 2009

KCC WICHITA

Joins	Feet	Size	Pulled from Well:					Equipment	Run in Well:					
								Packer						
								Anchor						
1	16'	1 1/4"						Polished Rod						
114		3/4"						Rods						
								Rods						
		3/4"	2'-	4'-	6'-	8'-	10'	Rod Subs		2'	4'	6'	8'	10'
								Pump						
92		2 3/8"						Tubing						
			2'	4'	6'	8'	10'	Tubing Subs		2'	4'	6'	8'	10'
								Barrel						
	15'	2 3/8"						Mud Anchor						

Services Hours Per Hour Amount

Unit and Power Tools	17.5	\$175.00	\$3062.50
Road Time - Per hour		\$175.00	\$
Supervisor time	17.5	\$40.00	\$700.00
Material Transfer			\$
Swab Cups			\$
Sales Tax			\$
Total Due			\$

gned 

Date: 3/9/09

