KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date. Well Plugging Record K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator:	American E	nergies Co	rporation		API#		15-113-20402 — C	5000	_
Address:	155 North N	Market, Suit	ket, Suite 710, Wichita, KS 67202		Lease Na	ıme:	Young	_	
Phone:	(316) 263	3 - 5785	Operator Licens	e_#:5399	Well Num	nber:	#1		_
Type of Well:	Gas		Docket #:		Spot Loc.	(QQQQ):	NE NV	w sw	-
(Oil, Gas, D & A, S	SWD, ENHR, V	Vater suppl	y Well, Cathodic,	Other)					- .
The plugging prop	osai was appro	ved on:	3/9/2009	(Date)	2310	Feet from N	North South Section Lin North/South Section Lin		
by: <u>Virgil</u>	Clothier		_(KCC District Ag	gent's Name)	Sec.	36-19S-1W		East/West	
Is ACO-1 filed?	X YES	No	ACO-1 Attached	l, as well	County:	McPherson			
If mak in	4110		as logs and DS1			· · · · · · · · · · · · · · · · · · ·			•
If not, is well log at Producing Formati	on(s): List All (X if needed a	_Yes attach another she	No et)	Date Well	Completed:	2/18/1976		-
Mississippi Depth t		_Bottom:	2975	T.D.	Plugging (Commenced:	3/5/2009		_
Depth t		_Bottom:		T.D.	- I				•
Depuit	о тор.	_Bottom:	 -	T.D.	_Plugging (Completed:	3/9/2009		-
Character at the last									•
Show depth and th	ickness of all w	vater, oil an	d gas formation:						
	GAS OR WA	TER RECC	RDS	CAS	ING RECO	RD (Surface	Conductor & Produc	tion)	
FORMATION.		CONTEN		FROM	TO	SIZE	PUT IN	PULL OUT	
Surface		Water sar		267'	0,	8 5/8" 23#	237'	None	
Production		Water sar	nds	0'	2975'	4 1/2"	2975'	602'	
		 			 	ļ			
Describe in detail the	ne manner in w	hich the we	ell was nlugged in	dicating where th	o mud fluid	troe pleased a	and the method or	1	RECEIVED
methods used in in	troducing it into	the hole.	If cement or other	pluas were used	state the c	was placed a character of s	ame and depth placed,		
from (bottom), to (to	op) for each plu	ıg set.							MAR 1 1 2009
3/5/09 - Pulled 16'	polished rod, 1	- 2', 1 - 4',	1 - 6', 1 - 8' - 3/4"	rod subs, 114 - 3	/4" rods, 2)	X 1 1/2 X 10' i	oump. Rigged over for	tubing.	MUIP 1 . TOOS
3/6/09 - Pulled 12 j	s 2 3/8" tubing	, seating ni	pple, 15' mud anci	hor, sanded off w	ell with 100	gallosn sand			
Rigged up casing e	quipment. Rar	in 4 sx ce	ment to 2845', ripr	ed casing, pulled	d 14 jts 4 1/2	2" casing, 602	2'.		(CC WICHITA
3/9/09 - Ran in 15 i	te tubing 460'	competed	to ourfore with 40	F 1.6				•	A CO
ororoo - Itali iii 10 j	is tubing, 400,	Cemented	Otho C (a co	an Energ	beland Cem	enting). Pulle	ed tubing. Job Comple	te	
Name of Plugging (Contractor:		Sopeland Cemer	ting Catry	LITS C	OIPUIAT	License #:	5.399	
						KANDY.	T 10000	2-1	
Address	P.O. Box 438	3	_ City:	Haysville tate:	Kansas	心が	67060	213	
NAME OF PARTY	RESPONSIBL	E FOR PL	JGGING FEES:		American E	Energies Corp	oration	(Operator))
STATE OF	KANSAS	COUNTY	OF:	Sedgwick ,ss.					
Alan L. DeGood, Pr	esident			(Employee of Or		.			
		ave knowle	edge of the facts s	tatements and r	natters here	operator) of all	oove described well, be and the log of the abov	eing tirst	
well is as filed, and	the same are to	rue and cor	rect, so help me C	iod.		on contained	and the log of the abov	re-described	
	(Signature)		[NSm	26 Oliver	بالع				•
	- *			(Alan L. Degood,	President,	American En	ergies Corporation)		
	(Address)			155 North Marke	t, Suite 710	, Wichita, KS			
	SUBSCRIBE	D AND SW	ORN TO me this			March		2000	/
				501	,			2009	A.C.

MELINDA 8. WOOTEN
Notery Public - State of Kanass
My Appt. Expires 3-12-12

My Commission Expires: 3/12/12

01/01

PULLING UNIT #1

1 100	
MI	KAREY

AMERICAN ENERGIES CORP.
P O BOX 516, 136 N MAIN
CANTON, KS. 67428

PHONE: 620-628-4424 FAX: 620-628-4435

MAR 7 0 2009

	1 11014E, 020-020-1424 1 7/1, 020-020-1455
DATE JOB STARTED 3/5/09 LEASE: Amna, Young	DATE JOB COMPLETED: 3/9/09 WELL #
COUNTY McPhotoson	Acidizing Frac Well Perforating Well
WORK PERFORMED: (Please circle appropriate job)	Squeeze Job Workover
Pump Change;	Rod Part: Size & Type of Replacement
New: Rebuilt Size of pump	Rod Break-Number of its. Down Kind of Break
Tubing leak-Number of Jts Down Kind of Breat Replaced with New or Used	k Size & Type of Replacement
Plugging Well: Please Complete Information	
Number of Sacks cement at	2845 feet Type of Cement used:
Number of Sacks cement at	4601 feet Ticket number; 33865
Number of Sacks cement at	feet Cementing Company Cateland
Number of Sacks cement at	feet Date Plugging Completed: 3/9/09
Total Number of Sacks of Cement	State Plugging Agent: Viva:
acceletion of 101-ule Doubers	

KCC WICHITA

Joints Feet		Size	Size Pulled from Well;			Equipment Join		Joints Feet Size			Run in Well;					
		<u> </u>						Packer								
		<u> </u>						Anchor								
	16'	1/9"						Pollshed Rod								
114		35/4/7						Rods								
		- C11						Rods								
		3/1/1	2'~)	4'-1	6'~}	8'~	10'	Rod Subs				2'	4'	6'	8'	10'
			2X	XX	7)			Pump				1		•		
2		23/11	/ -					Tubing			•	Î				
			2'	4'	6'	8'	10'	. Tubing Subs				2'	4'	6'	8'	10'
								Barrel								
	5'	スジャッ	l					Mud Anchor								

	<u>Services</u>	<u>Hours</u>	Per Hour	<u>Amount</u>
	Unit and Power Tools	17.5	\$175.00	\$3062,50
	Road Time - Per hour Supervisor time	17.5	\$175.00 \$40.00	5700,00
	Material Transfer Swab Cups			\$
	William Chia		Sales Tax	\$
gned	Date: 2/9/09	-	Total Due	\$



TREATMENT REPORT

Acid Brase No. Play Tob

					Type Treatment:		Type Fluid	Band Sim	Puunds of Mand
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De 14	^	E.	CONTACES CA	NEN					
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Mell Name a v	V Q , S V . W . I . I		Fleid	.,					
1.0	Phopas	<u></u>	State 2		E 1404				
County	A						ft. to		
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Casing: Biss		TABLE A.P.	Pari	to,,,,	from		ft. to		n
Purmation:			Berf	,, 			and Hole:	15	a
Formation		16+++++++++++++++++++++++++++++++++++++	Dane 9	to					
Permation:					i Pump Trucks, No.	. Used: Bld	323	T	r(n
Liner: Sise	Type & Wi	L	Top et	Bottom atft.	1	me Binl	K-TRUL 32	2	
Çem	ented: Yes/No.	Perforated fro	····· 1-	n. 10					
Tubing: Mise A	WL		HWUNG AC	.5					
Peri	foreted from		TL. 10		Manufact of Healin	e Materials: T	, 195 sec	len 60-4	10-42 B
then Hole Siz		. Т.В	q. P.1	i. to <u>fl.</u>		4 -/	2 /		
					Treater	us of			
Company P	lepresentativ				T LEAGE.	1	7		A STATE OF THE STA
TIME		SURES	Total Fluid Pumped			R M M A	rrs		
4.m / 100L	TuMas	Casing	1,000		- 1.	0 1	11	21 1 11	2 to 1
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9 35					heir stere		cul hole	1.	1
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9:50			44 8 Ale	41 BBIS SIM	ery 135 Se	clec mi	reply and	good/	Cerrent
				TO SURPE	e shot d	CON N. W	esh up ted	ck	***
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Ath: mindey

FIELD ORDER Nº C 33865

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

				DATE	MARCHS	20 <u>0</u> 9
IS AUTHOR	IZED BY:	American	Energies Co	R-0		
Address			(NAME OF C	NSTOMER)	State	
			Well No.	1.	Customer Order No	
Sec. Twp.		. 0	7701170.	025.01	Cusiomer Order No	12
Range			County _	1110 Pheeson	State _	4 -s
implied, and no treatment is pa our invoicing d	representation yable. There wi epartment in ac	s have been relied on as to	what may be the results on the second of the	r effect of the servicing or interest will be charged as	at owners risk, the hereinber cid Service has made no rap treating sald well. The consider for 60 days. Total charges a	resentation, expressed
THIS ORDER M BEFORE WORK	UST BE SIGNED IS COMMENCE)		Gu.		
			Well Owner or Operator		Agen	
CODE	QUANTITY		DESCRIP		UNIT COST	AMOUNT
	1	Prang change e (00-40-4	to play su	Pace-		(%) ∞
-	195 sc.	er CO-40 -4	5 B= m20	944/ sack		1850 55
	4300	· Iman bowb	Truck mikag	9300/mile		130 000
			9			
			-			
			-			
					RECEI	V/FD
					MAR 1	2009
	· .				KCC WI	CHITA
		Bulls 05-0-0,20				
· ·		Bulk Charge [/sacle.			243 75
	36894	Bulk Truck Miles				405 83
		Process Lice	nse Fee on	Gallons		
				TOTAL B	1 1	3229113
manner ur	at the above ider the direc	material has been action, supervision and	cepted and used; that control of the owner,	the above service wa operator or his agent	is performed in a good whose signature appe	and workmanlike ars below.
Copeland F	Representative	Mup K				
Station	Bur	ROW				
Remarks_				Well	Owner, Operator or Agent	
			NET 30 D	AYS		