KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Well Plugging Record K.A.R. 82-3-117

Form CP-4

December 2003

Type or Print on this Form

Form must be Signed

All blanks must be Filled

Lease Operator:	American E	nergies Cor	poration		API#		15-113-20423-0 0 00		
Address:	155 North N	Market, Suite	e 710, Wichita, KS	67202	Lease Na	me:	Ella Vo	gts	
Phone:	(316) 263	3 - 5785	_Operator Licens	e #:5399	Well Num	ber:	#1		
Type of Well:	Gas WD ENHR V	Vater supply	_ Docket #:	License #:5399 Lease Name: Elia Vogts Weil Number: #1 Spot Loc. (QQQQ): C NE \$\infty Section Line Spot Loc. (QQQQ): T Ne \$\infty Section Line Spot Loc. (QQQQ): Spot Line Spot Loc. (QQQQ): Spot Line Spot Loc. (QQQQ): C NE \$\infty Section Line Spot Loc. (QQQQ): Spot Line Spot Loc. (QQQQ): C NE \$\infty Section Line Spot Loc. (QQQQ): Spot Line Spot Loc. (QQQQ): C NE \$\infty Section Line Spot Loc. (QQQQ): Spot Line Spot Loc. (QQQQ): C NE \$\infty Section Line Spot Loc. (QQQQ): Spot Line Spot Loc. (QQQQ): C NE \$\infty Section Line Spot Loc. (QQQQ): Spot Line Spot Loc. (QQQQ): C NE \$\infty Section Line Spot Loc. (QQQQ): Spot Loc. (QQQQ): Spot Line Spot Loc. (QQQQ): Spot Loc. (QQQQQ): Spot Loc. (QQQQ): Spot Loc. (QQQQ)					
by: Greg	Eves		(KCC District Ag	ent's Name)	Sec.	4-T20S-R1\	N	East/West	اماريوه ميانيد . ايا ايا
Is ACO-1 filed?	X YES	No	ACO-1 Attached	•	County:				
If not, is well log at		X	as logs and DST _Yes	No	Date Well	Completed:	3/16/1977		
Producing Formati	о Тор:	(if needed a Bottom:	ttach another shee	T.D.	Plugging (Commenced:	3/3/2009		
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methods used in in from (bottom), to (to 3/3/09 - Pulled 16' 3/4/2009 - Pulled	troducing it int op) for each pl polished rod, 1 94 jts 2 3/8" to	to the hole. lug set. 1 - 2' 3/4" su ubing, 1 - 10	If cement or other b, 1 - 2' 5/8" sub, 1', 1 - 8', 1 - 6', 2 3	plugs were used, 116 jts 5/8" rods, /8" tubing sub, 4 1	state the c 2 X 1 1/2 X 1/2" packer.	character of sa 8' pump. Rig Sanded off v	me and depth placed, ged over for tubing. vell with 90 gallons sand	J,	
3/5/09 - Pulled 28 i	ts 4 1/2" casin	0 - 879' rigg	red equipment over	er ran 15 ite 2 3/9	" tubing in t	hala 460' aa	montad with 265 av		
Cement did not sur	face, pulled 15	5 its. waited	on cement. Ceme	ented with 70 sx @	250'	110le, 460 , Cel	Hented With 200 SX.		
Name of Plugging	Contractor:					erales	License #: 5	5399	
Address	P.O. Box 43	38	_ City	Haysville tate:	Kansas	CORP Zip	67060	Aliana and an and an	
NAME OF PARTY	RESPONSIBL	E FOR PLU	JGGING FEES:		American	Energies Cor	poration	 , , , ,	
STATE OF	KANSAS	_COUNTY	OF:	Sedgwick ,ss.				KAN	ISAS CORPORATION COMMISS
Alan L. DeGood, P. duly sworn on oath well is as filed, and	, says: That I	have knowle	edge of the facts, s	tatements, and m	perator or (C natters here	Operator) of a in contained a	bove described well, bei and the log of the above	ng first -described	
	(Signature)		a	Jan Last	low				KECEIVED
				(Alan L. Degood	, President,	, American Er	ergies Corporation)		
	(Address)			155 North Marke	et, Suite 710	0, Wichita, KS	i		
	SUBSCRIB	ED AND SV	ORN TO me this	9th	day of	March		2009	/
	\sim	0:	C 0:	9-02	7	M . O	-i - i 0#0#0		

Melinda S. Wooten, Notary Public



Remarks_

Ath: Mindy

FIELD ORDER Nº C 33864

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

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NET 30 DAYS



TREATMENT REPORT

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