

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

**Well Plugging Record
K.A.R. 82-3-117**

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: <u>American Energies Corporation</u>	API #: <u>15-113-20423-0000</u>
Address: <u>155 North Market, Suite 710, Wichita, KS 67202</u>	Lease Name: <u>Ella Vogts</u>
Phone: <u>(316) 263 - 5785</u> Operator License #: <u>5399</u>	Well Number: <u>#1</u>
Type of Well: <u>Gas</u> Docket #: _____	Spot Loc. (QQQQ): <u>C NE SW 3e</u>
(Oil, Gas, D & A, SWD, ENHR, Water supply Well, Cathodic, Other)	1980 FSL Feet from North/South Section Line
The plugging proposal was approved on: <u>3/5/2009</u> (Date)	330 FEL Feet from North/South Section Line
by: <u>Greg Eves</u> (KCC District Agent's Name)	Sec. <u>4-T20S-R1W</u> East/West
Is ACO-1 filed? <input checked="" type="checkbox"/> YES <input type="checkbox"/> No ACO-1 Attached, as well as logs and DST results	County: <u>McPherson</u>
If not, is well log attached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Date Well Completed: <u>3/16/1977</u>
Producing Formation(s): List All (if needed attach another sheet)	Plugging Commenced: <u>3/3/2009</u>
Depth to Top: _____ Bottom: <u>T.D.</u>	Plugging Completed: <u>3/5/2009</u>
Depth to Top: _____ Bottom: <u>T.D.</u>	
Depth to Top: _____ Bottom: <u>T.D.</u>	

Show depth and thickness of all water, oil and gas formation:

OIL, GAS OR WATER RECORDS		CASING RECORD (Surface Conductor & Production)				
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULL OUT
Surface	Water sands	267'	0'	8 5/8" 23#	237'	None
Production	Water sands	0'	3009'	4 1/2"	3009'	879'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

3/3/09 - Pulled 16' polished rod, 1 - 2' 3/4" sub, 1 - 2' 5/8" sub, 116 jts 5/8" rods, 2 X 1 1/2 X 8' pump. Rigged over for tubing.

3/4/2009 - Pulled 94 jts 2 3/8" tubing, 1 - 10', 1 - 8', 1 - 6', 2 3/8" tubing sub, 4 1/2" packer. Sanded off well with 90 gallons sand, Ran in 4 sx cement to 2870', put on casing jacks, ran ripper, ripped casing, started out of hole with casing.

3/5/09 - Pulled 28 jts 4 1/2" casing - 879', rigged equipment over, ran 15 jts 2 3/8" tubing in hole, 460', cemented with 265 sx. Cement did not surface, pulled 15 jts, waited on cement. Cemented with 70 sx @ 250'.

Name of Plugging Contractor: Copeland Cementing American Energies Corp License #: 5399
Address P.O. Box 438 City: Haysville State: Kansas Zip 67060

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: American Energies Corporation (Operator)

STATE OF KANSAS COUNTY OF: Sedgwick, ss.

Alan L. DeGood, President (Employee of Operator or (Operator) of above described well, being first
duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described
well is as filed, and the same are true and correct, so help me God.

(Signature)

Alan L. DeGood
(Alan L. DeGood, President, American Energies Corporation)

(Address)

155 North Market, Suite 710, Wichita, KS

SUBSCRIBED AND SWORN TO me this 9th day of March 2009

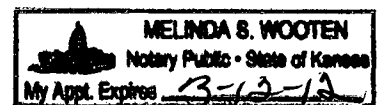
Melinda S. Wooten
Melinda S. Wooten, Notary Public

My Commission Expires: 3/12/12

KANSAS CORPORATION COMMISSION

MAR 10 2009

RECEIVED



PHONE: 620-628-4424 FAX: 620-628-4435

Mindy

DATE JOB STARTED 3/3/09
 LEASE: Elba Wells
 COUNTY McPherson

DATE JOB COMPLETED: 3/5/09
 WELL # _____

WORK PERFORMED:
 (Please circle appropriate job)

Acidizing _____ Frac Well _____ Perforating Well _____
 Squeeze Job _____ Workover _____

Pump Change:
 New: _____ Rebuilt _____ Size of pump _____

Rod Part: Size & Type of Replacement _____
 Rod Break-Number of Jts. Down _____ Kind of Break _____

Tubing Failure:
 Tubing leak-Number of Jts Down _____ Kind of Break _____ Size & Type of Replacement _____
 Replaced with New _____ or Used _____

Plugging Well: Please Complete Information

4	Number of Sacks cement at
265	Number of Sacks cement at
70	Number of Sacks cement at
	Number of Sacks cement at
	Total Number of Sacks of Cement

2870	feet
460	feet
250	feet
	feet

Type of Cement used: _____
 Ticket number: 33864
 Cementing Company: Copeland
 Date Plugging Completed: 3/5/09
 State Plugging Agent: Greg

Description of Work Performed:

~~3/3/09~~
3/3/09 3:30-6:00 Drive to well, rig up, pull 16' rod, 1-2 3/4" sub, 1-2 5/8" sub, 116 5/8" rods, 2X 1 1/2 X 8' pump, rig over for tubing, shut down
3/4/09 7:00-5:30 Drive to well, pull 94 jts 2 3/8" tubing, 1-10', 1-8', 1-6' 2 3/8" subs, 4 1/2" pecker, sand off well with 90 gal. sand, gather plugging equip, unload 5/8" rods at Lehigh shop, run 4 sacks cement to 2870, put casing jacks on, run ripper, rip casing, start out of hole with casing, shut down
3/5/09 7:00-2:30 Drive to well, pull 28 jts 4 1/2" casing, 879', rig equip over, run 15 jts 2 3/8" tubing in hole, 460', cement 265 sacks, cement didn't surface, pull 15 jts, wait on cement

KANSAS CORPORATION COMMISSION

MAR 10 2009

RECEIVED

Joins	Feet	Size	Pulled from Well:			Equipment	Joins			Feet	Size	Run in Well:				
		4 1/2"				Packer										
	16'					Anchor										
116		5/8"				Polished Rod										
						Rods										
						Rods										
			6'	8'	10'	Rod Subs				2'	4'	6'	8'	10'		
						Pump										
74		2 3/8"				Tubing										
		2 3/8"	2'	4'	6'	8'	10'	Tubing Subs				2'	4'	6'	8'	10'
						Barrel										
						Mud Anchor										

Services Hours Per Hour Amount

Unit and Power Tools	20.5	\$175.00	\$3587.50
Road Time - Per hour		\$175.00	\$
Supervisor time	20.5	\$40.00	\$820.00
Material Transfer			\$
Swab Cups			\$
Sales Tax			\$
Total Due			\$

igned *[Signature]*

Date: 3/5/09