NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date	1 15 month day	96 year	API Number 15— 195-21, 835-00-00 Ea	ıst
OPERATOR: License #	5.8.8.6		SE. N.W .SE Sec. 2.7. Twp. 1.1.Ss, Rg 23 x wo	est
NameChief.Drilling.Co.,.Inc				ion
Address151N. Main Suite #700				ion
City/State/ZipWichita., Ks67.202			(Note: Locate well on Section Plat on reverse side)	
Contact PersonDouglas W. Thimesch			4	
Phone316-262-37.91			Nearest lease or unit boundary line990fo	eet
CONTRACTOR: License #			CountyTrego	
NameWarriorDrillingCoRi.g.#1			Lease NameRhoades Well #l	
City/StateWichita.,.Ks67202			Ground surface elevation feet M	SL
Well Drilled For:	Well Class:	Type Equipment:	Domestic well within 330 feet:yes Xr	no
		/1 1 1	•	
X Oil SWD	Infield	7	Municipal well within one mile:yes X1	no
X Oil SWD Gas Inj		,, , , ,	Surface pipe by Alternate: 1 2 _X	
		_X Mud Rotary	Surface pipe by Alternate: 1 2 _X { Depth to bottom of fresh water100	
Gas Inj	Pool ExtX Wildcat	X Mud Rotary Air Rotary	Surface pipe by Alternate: 1 2 _X	
Gas Inj OWWO Expl	Pool ExtX Wildcat ows:	_X Mud Rotary Air Rotary Cable	Surface pipe by Alternate: 1 2 _X { Depth to bottom of fresh water100	
Gas Inj OWWO Expl If OWWO: old well info as follo	Pool ExtX Wildcat ows:	_X Mud Rotary Air Rotary Cable	Surface pipe by Alternate: Depth to bottom of fresh water100	eet
Gas Inj OWWO Expl If OWWO: old well info as follo Operator	Pool ExtX Wildcat ows:Old Total Depth	_X Mud Rotary Air Rotary Cable	Surface pipe by Alternate: Depth to bottom of fresh water100	eet
Gas Inj OWWO Expl If OWWO: old well info as follo Operator	Pool Ext. X Wildcat ows: Old Total Depth y with K.S.A. 55-10	_X Mud Rotary Air Rotary Cable Cable	Surface pipe by Alternate: Depth to bottom of fresh water 100 Depth to bottom of usable water 1.000 Surface pipe planned to be set 225 Projected Total Depth 41.00 Formation Ar buckle	eet
Gas Inj OWWO Expl If OWWO: old well info as followed info	Pool Ext. X Wildcat ows: Old Total Depth y with K.S.A. 55-16	_X Mud Rotary Air Rotary Cable Cable 01, et seq., plus eventual	Surface pipe by Alternate: Depth to bottom of fresh water. 100 Depth to bottom of usable water 1000 Surface pipe planned to be set 225 Projected Total Depth 4100 for Formation. Ar buckle Ply plugging hole to bCC specifications. Profile Vice President	eet
Gas Inj OWWO Expl If OWWO: old well info as followed info	— Pool Ext. X Wildcat ows: Old Total Depth y with K.S.A. 55-10 ing will be done in gnature of Operato	_X Mud Rotary Air Rotary Cable 01, et seq., plus eventual mediately upon setting or or Agent	Surface pipe by Alternate: Depth to bottom of fresh water100. Depth to bottom of usable water1.000. Surface pipe planned to be set225. Projected Total Depth	eet
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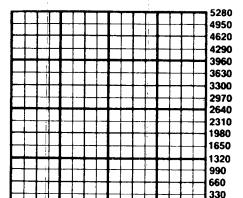
Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

STATE CORPORATION COMMISSION

1. Notify District office before setting surface casing.

A Regular Section of Land DEC 3 1 1985 1 Mile = 5,280 Ft.



2. Set surface casing by circulating cement to the top.

File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.

- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238