

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-065-30370-00-01  
Spot: SWNENW Sec/Twnshp/Rge: 14-9S-21W  
4274 feet from S Section Line, 3627 feet from E Section Line  
Lease Name: HINKHOUSE Well #: 6  
County: GRAHAM Total Vertical Depth: 3743 feet

Operator License No.: 5363  
Op Name: BEREXCO, INC.  
Address: PO BOX 20380  
WICHITA, KS 67208

String	Size	Depth (ft)	Pulled (ft)	Comment
PKR		3347		
PROD	5.5	3741	0	w/250 sxs cmt
SURF	8.625	257	0	w/175 sxs cmt <u>121.65</u>
T1	2.375	3347		

Well Type: EOR UIC Docket No: E20274.1 Date/Time to Plug: 03/17/2009 1:00 PM  
Plug Co. License No.: 5363 Plug Co. Name: BEREXCO, INC.  
Proposal Rcvd. from: DENNIS KIRMER Company: BEREXCO, INC. Phone: (316) 265-3311

Proposed Plugging Method: Ordered 275 sxs 60/40 pozmix - 4% gel - 500# hulls - 12 sxs gel.  
Plug back at 3458'.

Plugging Proposal Received By: RICHARD WILLIAMS WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 03/17/2009 5:30 PM KCC Agent: MARVIN MILLS

Actual Plugging Report:

Ran tubing to 3450' - pumped 12 sxs gel - 50 sxs cement with 250# hulls.  
Pulled tubing to out to 1760' - pumped 180 sxs cement with 250# hulls - good circulation of cement.  
Pulled tubing out - topped off with 45 sxs cement - casing full.  
Tied onto backside - pumped 5 sxs cement.  
S.I.P. 300#.

Perfs:

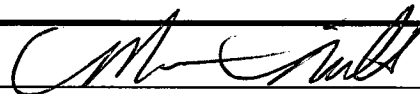
Top	Bot	Thru	Comments
3427	3617		
<b>INVOICED</b>			
DATE <u>4-15-09</u>			
INV. NO. <u>2009061392</u>			
<b>RECEIVED</b>			
<b>MAR 20 2009</b>			
<b>KCC WICHITA</b>			

Remarks: ALLIED CEMENTING COMPANY-TICKET #43889.

Plugged through: TBG

District: 04

Signed



(TECHNICIAN)

CM

Form CP-2/3

MAR 18 2009



11-9 Map No.

OPER CRA, INC.  
Great Bend, Kansas

WELL #6 HINKHOUSE

CONTR Red Tiger Drilling

FIELD Morel (Lans & Arb)

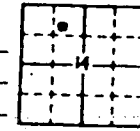
I.P. P 26 BOPD / 294 BWPD, Lans 3424-3617

DST #1 (Lans) 3504-25, Op 45", R 10' M, no sho, ISIP. 224 #/45", FP's 36-43#, FSIP. 72#/45"

DST #2 (Lans) 3566-3622, Op 45", R 15' M w/oil spks, ISIP 467#/45", FP's 55-69#, FSIP 451#/45", RTD 3743, Log, 5" @3741 w/250 sx. - CO 3704, 1/3617-, 1/3614, 1/3509, 1/3480, 1/3425 (Lans) Bail 1 CO, Nat, FU 210 oil / 50 wtr, 10 hrs, 4000A, (15%), 12/3613-17, 6/3508-10, 6/3479-81, 6/3424-26 (Lans), # 1d, # 5 BO / 38 BW PH/3 hrs, PB 3506

# 3-3/4 BOPH / 35 BWP/4 hrs, CO 3704, PB 3576, Visco -Sq w/150 Sx. / 105 BO, # 5 BPPH (30% oil)/10 hrs, 500A @3479-81 & 3508-10, # 1d, # 2 BOPH & 12 BWPD from 3424-3510, CO 3704, # 19 BF (18% oil)/2 hrs, # 2 BO & 18 BW/1 hr - T&R - POP, P 9 3/4 BO & 309 BW/24 hrs, P 17 BO & 321 BW/24 hrs - P 12 BO & 306 BW/16 hrs

P 22 BO & 317 BW/24 hrs - Co P 26 BOPD / 294 BWPD - Lans 3424-3617 - COMPLETED on 11-1-65



S-T-R 14-9S-21W  
SPOT 75' SE/SW NE NW  
CO GRAHAM, Ks.  
ELEV 2235 KB

(KB Log)  
Hb 3383 -1148  
Tor 3405 -1170  
-Lan 3421 -1186  
Cg 3648 -1413  
Arb 3736 -1501  
LTD NA  
RTD 3743 -1508

(KB Sp1)  
Anh 1695 / 540  
B/Anh 1729  
Top 3173 - 938  
Hb 3383  
Tbr 3405  
Lan 3424  
3424

*Plate A/c*

GEOL	J.C. Musgrove	ELEV	2230 GR
FIG			2230 GR
SUPPT			
CSG	8" @257' w/175 Sx. 5" @3741' w/250 Sx.		
FR by DATA			8-18-65
DRIG COMP			11-4-65
SPUD DATE			9-8-65

MISC DATA