

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-195-22286-00-00
Spot: W2E2SW Sec/Twnshp/Rge: 32-13S-21W
1330 feet from S Section Line, 1700 feet from W Section Line
Lease Name: WERTH Well #: 1-32
County: TREGO Total Vertical Depth: 4169 feet

Operator License No.: 30717
Op Name: DOWNING-NELSON OIL CO INC
Address: PO BOX 372
HAYS, KS 67601

String	Size	Depth (ft)	Pulled (ft)	Comment
DVT		1675		
PROD	5.5	4165	0	150 SX CMT
SURF	8.625	222	0	150 SX CMT
T1	2.375	4002		

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 03/20/2009 9:00 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: TERRY W PIESKER Company: DOWNING-NELSON OIL CO., INC. Phone: (785) 735-2289

Proposed Method: Ordered 300 sxs 60/40 pozmix - 4% gel - 500# hulls.
DV Tool at 1675' w/165 sxs cement.
PBTD 4147'. Low fluid level.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 03/20/2009 10:30 AM KCC Agent: PAT STAAB

Actual Plugging Report:

Allied rigged to casing - pumped 50 sxs 60/40 pozmix - 4% gel with 200# hulls - followed with 12 sxs gel - followed with 200 sxs 60/40 pozmix - 4% gel with 300# hulls mixed in. Pumped to pressure with Max. P.S.I. 1000#. S.I.P. 1000#. Rigged to 8 5/8" - pumped 25 sxs cement. Max. P.S.I. 200#. S.I.P. 200#.

Perfs:

Top	Bot	Thru	Comments
4034	4038		
3714	3717		

INVOICED

DATE 4-15-09
INV. NO. 2009061400

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 24 2009
CONSERVATION DIVISION
WICHITA, KS

Remarks: ALLIED CEMENTING COMPANY-TICKET #37431.

Plugged through: CSG

District: 04

Signed [Signature]
(TECHNICIAN)

CM

Form CP-2/3

MAR 20 2009

PLT

DOWNING-NELSON OIL CO
HAYS KS 67601

32-13S-21W
1330' FSL & 1700' FWL, SEC

#1-32 V/ERTH

site 8-1/4 S & 2-1/2 E OF OGALLAH KS	city TREGO	API 15-195-22286
contr: DISCOVERY DRILLING #2	field LOCKER	
oper: RON NELSON		
fr date 02/08/2005	spc date 06/02/2005	orig comp 06/07/2005
	card issued 08/22/2005	last revised 08/22/2005

ELV: 2278 KB, 2270 GL LOG	depth/datum
tops	1676 +602
ANH	1716 +562
B/ANH	3371 -1093
TOP	3606 -1328
HEEB	3625 -1347
TOR	3642 -1364
LANS	3885 -1607
BKC	3980 -1702
MARM	4022 -1744
CHER SH	4034 -1756
CHER SD	4066 -1788
ARB	4169 -1891

IP status
OIL, P 35 BOPD, NW, ARB 4034-4038, 07/15/2005
CSG: 8-5.8" 222.19 / 150 SX (ALT 2), 5-1/2" 4165.18 / 150 SX,
DV TOOL AT 1675 / 165 SX
COMMENT: MI & RURT 6/2/2005
NO CORES
1 DST TAKEN - DETAILS NA
TRGT ZN: LKC, ARB (OIL), PTD 4100 (ARB), MICT - CO, PFD 1000
(CHER SD) 4034-4038, W / 4 SPF, SWB DWN, GSO, NAT, SET
2-3/8" TEG AT 4002, NO PKR, POP, P 30 TO 40 BO, NW/24
HRS, IPP 35 BOPD, NW (GR 44), DOFP 7/15/2005 - NO OTHER
INFO AVAILABLE - TEMP COMP 8/22/2005

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INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS

NO DATE COMBOS AVAILABLE
RECEIVED