To:	API NUMBER	15-125-28912-00-00	
STATE CORPORATION COMMISSION SW	SW NE SW	Sec/Twp/Rge <u>2-31-16E</u>	
Wichita State Office Bldg PLUGGING SECTION	1616 (GPS)	feet from south section I	ine
130 S. Market, Room 2078 Wichita, Kansas 67202	3915 (GPS)	feet from east section lin	^{1e} 35
TECHNICIAN'S PLUGGING REPORT	Lease/Well#	Newman #07 (GPS)	
Operator License # 32596	County	Montgomery	
Operator: New Donna Lee Oil Company	Well Total Depth	850 (est)	feet
Name & 221 Fern Meadow Drive	Production Pipe:	2.5 Size Feet	850 (est)
Address Bakersfield, CA 93308	Surface Casing:	6 Size Feet	NA
AB oil well XXXXXX Gas Well SWD	Well/ Input Well	D & A	
Other well as hereinafter indicated:			
Plugging Contractor: Rick's Well Service Trc	. *	Lic. #	33472 3084
Address: PO Box 268, Cherryvale, Kansas 67335			
Company to plug at: Hour: Day:	6	Month:4	2005
Plugging proposal received from: Rick Housel			
Company Name: Rick's Well Service		Phone: 620-252-86	356
Were: Plug well by squeezing.			
Plugging Proposal Rec	ceived by:	Alan M. Dunning	
	•	TECHNICIÁN	
Plugging attended by Agent: All	Part	TECHNICIAN None	XXXXXX
Plugging attended by Agent: All Operations Completed: Hour: Day:	Part 6	TECHNICIAN None Month: 4	2005
Plugging attended by Agent: All Operations Completed: Hour: Day: Actual Plugging Report: The well was pumped	Part 6 full of cement by u	TECHNICIAN None	2005
Plugging attended by Agent: All Operations Completed: Hour: Day:	Part 6 full of cement by u	TECHNICIAN None Month: 4	2005
Plugging attended by Agent: All Operations Completed: Hour: Day: Actual Plugging Report: The well was pumped	Part 6 full of cement by u	TECHNICIAN None Month: 4	2005
Plugging attended by Agent: All Operations Completed: Hour: Day: Actual Plugging Report: The well was pumped	Part 6 full of cement by u	TECHNICIAN None Month: 4 using the squeeze method	2005
Plugging attended by Agent: All Operations Completed: Hour: Day: Actual Plugging Report: The well was pumped	Part 6 full of cement by u well.	TECHNICIAN None Month: 4 using the squeeze method KANSAS C	2005 d. RECEIVED CORPORATION COMMISSION
Plugging attended by Agent: All Operations Completed: Hour: Day: Actual Plugging Report: The well was pumped	Part 6 full of cement by u well.	TECHNICIAN None Month: 4 using the squeeze method CFD CANSAS O	2005 d. RECEIVED CORPORATION COMMISSION APR 0 8 2009
Plugging attended by Agent: All Operations Completed: Hour: Day: Actual Plugging Report: The well was pumped A total of 15 sacks of portland cement were used to plug	Part 6 full of cement by u well.	TECHNICIAN None Month: 4 using the squeeze method CFD CANSAS O	2005 d. RECEIVED CORPORATION COMMISSION
Plugging attended by Agent: All Operations Completed: Hour: Day: Actual Plugging Report: The well was pumped	Part 6 full of cement by u well.	TECHNICIAN None Month: 4 using the squeeze method CFD CANSAS O	2005 d. RECEIVED CORPORATION COMMISSION APR 0 8 2009 NSERVATION DIVISION
Plugging attended by Agent: All Operations Completed: Hour: Day: Actual Plugging Report: The well was pumped A total of 15 sacks of portland cement were used to plug Remarks:	Part 6 full of cement by u well.	TECHNICIAN None Month: 4 using the squeeze method CFD CANSAS O	2005 d. RECEIVED CORPORATION COMMISSION APR 0 8 2009 NSERVATION DIVISION
Plugging attended by Agent: All Operations Completed: Hour: Day: Actual Plugging Report: The well was pumped A total of 15 sacks of portland cement were used to plug Remarks: (If additional description is necessary, use	Part 6 full of cement by u well.	TECHNICIAN None Month: 4 using the squeeze method CFD CANSAS O	2005 d. RECEIVED CORPORATION COMMISSION APR 0 8 2009 NSERVATION DIVISION

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