To:	API NUMBER	15-125- DIL	<u>.చవ - 00 -</u>	<u>·DU</u>	
STATE CORPORATION COMMISSION	NE SW SW	_Sec/Twp/Rge	2-31-16E	·	
Wichita State Office Bldg PLUGGING SECTION	1070 (GPS)	feet from so	uth section I	ine	
130 S. Market, Room 2078 Wichita, Kansas 67202	4310 (GPS)	feet from ea	st section lir	ne 35	
TECHNICIAN'S PLUGGING REPORT	Lease/Well#	Newman #1	0 (GPS)	· · · · · · · · · · · · · · · · · · ·	
Operator License # 32596	County	Montgomery	,		
Operator: New Donna Lee Oil Company	Well Total Depth	850 (est)		feet	
Name & 221 Fern Meadow Drive	Production Pipe:	4.5	Size Feet	850 (est)	
Address Bakersfield, CA 93308	Surface Casing:	10	Size Feet	NA	
AB oil well XXXXXX Gas Well SWI	) Well/ Input Well		D&A		٠
Other well as hereinafter indicated:					
Plugging Contractor: Rick's Well Service Tnc			Lic. #	<u> 3347/2</u>	30840
Address: PO Box 268, Cherryvale, Kansas 67335		,			,
Company to plug at: Hour: Day:	21	Month:	4	2005	
Plugging proposal received from: Rick Housel					
Company Name: Rick's Well Service		Phone:	620-252-86	356	
Were: Clean well to TD and fill with cement.					
	·		*		
		,	+ 1		•
		·			
Plugging Proposal Re	eceived by:	Alan M. Dun	ning		
	•		ning TECHNICIAN		
Plugging attended by Agent: All	_ Part	xxxxxx	ning		
Plugging attended by Agent: All  Operations Completed: Hour: Days	Part 21	XXXXXX Month:	ning TECHNICIAN None 4	2005	
Plugging attended by Agent:  Operations Completed: Hour:  Actual Plugging Report:  The well was perfora	Part 21 ted at 350', 150' an	XXXXXX Month: d 75'. A 1" c	ning TECHNICIAN None 4 ement strinç	2005 g was	
Plugging attended by Agent:  Operations Completed: Hour:  Actual Plugging Report:  The well was perfora then lowered to 800'. Gel was circulated and 20 sacks	Part 21 ted at 350', 150' an of cement spotted a	XXXXXX  Month: d 75'. A 1" control of the control o	ning TECHNICIAN None 4 ement string	2005 g was was	
Plugging attended by Agent:  Operations Completed: Hour:  Actual Plugging Report:  The well was perfora  then lowered to 800'. Gel was circulated and 20 sacks  raised to 350' and cement circulated to surface. A total	Part 21 ted at 350', 150' an of cement spotted a	XXXXXX  Month: d 75'. A 1" control of the control o	ning TECHNICIAN None 4 ement string	2005 g was was	
Plugging attended by Agent:  Operations Completed: Hour:  Actual Plugging Report:  The well was perfora then lowered to 800'. Gel was circulated and 20 sacks	Part 21 ted at 350', 150' an of cement spotted a	XXXXXX  Month: d 75'. A 1" control of the control o	ning TECHNICIAN None 4 ement string ment string were used	2005 g was was	
Plugging attended by Agent:  Operations Completed: Hour:  Actual Plugging Report:  The well was perfora  then lowered to 800'. Gel was circulated and 20 sacks  raised to 350' and cement circulated to surface. A total well.	Part  21 ted at 350', 150' an of cement spotted a of 200 sacks of por	XXXXXX  Month: d 75'. A 1" control of the control o	ning TECHNICIAN None 4 ement string	2005 g was was to plug	<b>ISSIC</b> r
Plugging attended by Agent:  Operations Completed: Hour:  Actual Plugging Report:  The well was perforation then lowered to 800'. Gel was circulated and 20 sacks raised to 350' and cement circulated to surface. A total well.  DATE	Part  21 ted at 350', 150' an of cement spotted at of 200 sacks of por	XXXXXX  Month: d 75'. A 1" cont TD. The centland cement	ning TECHNICIAN None 4 ement string ment string were used	2005 g was was to plug	<b>ISSIC</b> r
Plugging attended by Agent:  Operations Completed: Hour:  Actual Plugging Report:  The well was perforation then lowered to 800'. Gel was circulated and 20 sacks raised to 350' and cement circulated to surface. A total well.  DATE  INV. N	Part  21 ted at 350', 150' an of cement spotted at of 200 sacks of por	XXXXXX  Month: d 75'. A 1" cont TD. The centland cement	ning TECHNICIAN None 4 ement string ment string were used KANSAS CORP	2005 g was was to plug CEIVED ORATION COMM	
Plugging attended by Agent:  Operations Completed: Hour:  Actual Plugging Report:  The well was perforation then lowered to 800'. Gel was circulated and 20 sacks raised to 350' and cement circulated to surface. A total well.  DATE	Part  21 ted at 350', 150' an of cement spotted at of 200 sacks of port  VOIC UUT OF CONTRACTOR OF C	XXXXXX  Month: d 75'. A 1" cont TD. The centland cement	ning TECHNICIAN None 4 ement string ment string were used KANSAS CORP	2005 g was was to plug CEIVED ORATION COMM	
Plugging attended by Agent:  Operations Completed: Hour:  Actual Plugging Report:  The well was perforation in the lowered to 800'. Gel was circulated and 20 sacks raised to 350' and cement circulated to surface. A total well.  DATE  INV. N	Part  21 ted at 350', 150' an of cement spotted at of 200 sacks of port  VOIC UUT OF CONTRACTOR OF C	XXXXXX  Month: d 75'. A 1" cont TD. The centland cement	ning TECHNICIAN None 4 ement string ment string were used KANSAS CORP	2005 g was was to plug CEIVED ORATION COMM	

Signed:

TECHNICIAN