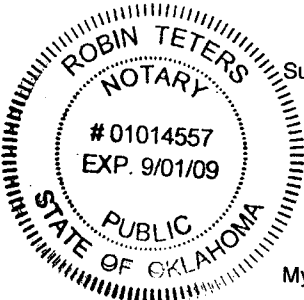


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CLOSURE OF SURFACE PIT**

Form CDP-4  
April 2004  
Form must be Typed

Operator Name: <b>Tailwater, Inc.</b>	License Number: <b>32461</b>
Operator Address: <b>6421 Avondale, Ste. 212, Oklahoma City, OK 73116</b>	
Contact Person: <b>Christian L. Martin</b>	Phone Number: ( <b>405</b> ) <b>810</b> - 0900
Permit Number (API No. if applicable): <b>15-003-24517-0000</b>	Lease Name & Well No.: <b>Kempnich 11-T</b>
Type of Pit:  <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit  <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit  <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ):  <b>NE</b> <b>NW</b> <b>Se</b> <b>NW</b>  Sec. <u>22</u> Twp. <u>20S</u> R. <u>20</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>3945</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>3350</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Anderson</b> County
Date of closure: <u>March 4, 2009</u>	
Was an artificial liner used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
If no, how were the sides and bottom sealed to prevent downward migration of the pit contents? <b>Fresh Water - Natural clays prevent migration</b>	
Abandonment procedure of pit:	<b>RECEIVED</b>  <b>APR 20 2009</b>  <b>KCC WICHITA</b>
The undersigned hereby certifies that he / she is <u>agent</u> for <u>Tailwater, Inc</u> (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.	
	Signature of Applicant or Agent: <u><i>Stacy B. Martin</i></u>  Notary Public: <u><i>R. Teters</i></u>  My Commission Expires: <u>9-01-09</u>