## KANSAS CORPORATION COMMISSION ORIGINA Form ACO-1 OIL & GAS CONSERVATION DIVISION ORIGINAL September 1999 Form Must Be Typed

#### WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 30420	API No. 15 - 165-21796-00-00					
Name: VJI Natural Resources	County: Rush					
Address: 30-38 48th St.	NWNWSW_Sec30_Twp.18_SR17_					
City/State/Zip: Astoria, New York 11103	2310 feet from (Sy N (circle one) Line of Section					
Purchaser:	feet from E /(W)(circle one) Line of Section					
Operator Contact Person: Jason Dinges	Footages Calculated from Nearest Outside Section Corner:					
Phone: (785) 623-8060	(circle one) NE SE NW SW					
Contractor: Name: Landmark Drilling	Lease Name: Oborny Farms-Zimm ER Well #: 2					
License: 33549	Field Name: Rush Center SE					
Wellsite Geologist:	Producing Formation: Dry-Lost Hole					
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:					
New Well Re-Entry Workover	Total Depth: 2219 Plug Back Total Depth:					
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 1123 Feet					
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?					
holexXX Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet					
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from					
Operator:	feet depth tow/sx cmt.					
Well Name: 040	Drilling Fluid Management Plan PA AIT I Ntt (0-23-08					
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)					
Deepening Re-perfConv. to Enhr./SWD	Chloride content ppm Fluid volume bbls					
Plug BackPlug Back Total Depth	Dewatering method used					
Commingled Docket No	Location of fluid disposal if hauled offsite:					
Dual Completion Docket No						
Other (SWD or Enhr.?) Docket No	Operator Name:					
7_15_06 7_28_06 7_28_06	Lease Name: License No.:					
7-15-06 7-28-06 7-28-06 Spud Date or Date Reached TD Completion Date or Recompletion Date or	Quarter Sec TwpS. R 🗌 East 🗌 West					
Recompletion Date Recompletion Date	County: Docket No.:					
Kansas 67202, within 120 days of the spud date, recompletion, worked information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.					
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements					
Signature: fra Dage	KCC Office Use ONLY					
Title:	Letter of Confidentiality Received					
Subscribed and sworn to before me this 31 day of JAN.	If Denied, Yes Date:					
20.07	Wireline Log Received					
12 tin Applicati	Geologist Report Received RECEIVED					
Notary Public: MINIO XICILIANO	UIC Distribution FEB 0 1 2007					

CHRISTINE SCHLYER

KCC WICHITA

Lost

Pate Commission Expires: 10-12-20/00

Operator Name: VJ Sec. 30 Twp.					Name: V:_Rus		arms-Zimm	Well #: <b>2</b> _		_
INSTRUCTIONS: Sitested, time tool oper temperature, fluid red Electric Wireline Logs	now important tops and closed, flowin covery, and flow rate	and base of fo g-and shut-in es if gas to su	ormations p pressures, rface test, a	enetrated. whether shalong with f	Detail ai	l cores. Repor	static level, hydro	ostatic pressui	res, bottom hole	 II
Drill Stem Tests Take		Yes	X No			og Format	tion (Top), Depth a		Sample	
Samples Sent to Geological Survey				Nam	e	, a	Top -,	Datum		
Cores Taken Electric Log Run (Submit Copy)	₽. T	Yes	X No XNo				;	·	<u>-</u> <u>.</u> .	
List All E. Logs Run:		i di Tanan							•	
: 1	ļ									
4			CASING	RECORD	X Ne	w Used				7
	Size Hole	Report a		conductor, su Weig		rmediate, produc Setting		T # Cooks	MXX	
Purpose of String	Drilled	Set (In		Lbs./		Depth	Type of Cement	# Sacks Used	Type and Percent	
Surface	12‡	8 5/	8	24		1123	Common	400	Cellflake Cal.Chl. 11	1001bs 110 1bs
	<u>.</u>		t his character of an open-on process amounts of	·						_
			DOITIONAL	051151171						
Purpose:	Depth Top Bottom	Type of 0		#Sacks	VS / SQUEEZE RECORD  Used Type and Percent Additives					7
Protect Casing Plug Back TD Plug Off Zone										
1 lag 011 2011e									*	<u></u>
Shots Per Foot	PERFORATION Specify I	ON RECORD - Footage of Eacl	Bridge Plug Interval Perl	s Set/Type forated		Acid, Fra	cture, Shot, Cement mount and Kind of Ma	Squeeze Recor	d Depth	
	]									
	<u> </u>			120		70/7-1				
TUBING RECORD	Size	Set At		Packer At		Liner Run	Yes No			-
Date of First, Resumerd	Production, SWD or E	nhr. Pr	oducing Meth		] Flowing	Pumpir	ng Gas Lift	Othe	ot (Explain)	-
Estimated Production Per 24 Hours	Oil	Bbis.	Gas I	Mcf	Water	В	bls. Ga	as-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF C	OMPLETION				Production Inter	val		· · · · · · · · · · · · · · · · · · ·	٠ ـ
Vented Sold (If vented, Sub	Used on Lease		Open Hole Other (Specif	Perf.	Du	ally Comp.	Commingled			<u>.</u>



SALES OFFICE:

100 S. Main Suite #607 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX SALES & SERVICE OFFICE:

10244 NE Hiway 61 P.O. Box 8613 Pratt, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX

SALES & SERVICE OFFICE: 1700 S. Country Estates Rd. P.O. Box 129

Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

#### Invoice

Bill	<i>to</i> : 9055000	Invoice	Inv	oice Date	Order	Station			
	VJI Natural Resources	607094	7	7/15/06	13810	Pratt			
	c/o Jason Dinges	Service Description							
	1584 Smokey Hill River Rd.			Cen	nent				
	Hays, KS 67601		Well	Well Typ					
		Oborny		-Zimmer	2	New Wel			
			AFE		PO	Terms			
	CustomerRep			<b>T</b>		Net 30			
	Larry			Tree					
ID.	Description		****	Kevin (					
D201	A-CON BLEND (COMMON)	· <u>!</u>		<b>Quantity</b>	Unit Price	<u>Price</u>			
D203	60/40 POZ (COMMON)		SK	210	\$16.50	\$3,465.00 (T			
C194	CELLFLAKE	•	SK	200	\$10.30	\$2,0 <b>60.00</b> (T			
C310	CALCIUM CHLORIDE		LB	100	\$3.70	\$370.00 (T			
F163			LBS	1110	\$1.00	\$1,110.00 (T			
	WOODEN CEMENT PLUG, 8 5/8"		EA	1	\$88.90	\$88.90 (T			
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"		EA	1	\$275.00	\$275.00 (T			
E100	HEAVY VEHICLE MÎLEAGE - 1 WAY		MI	150	\$5.00	\$750.00			
E101~	CAR, PICKUP OR VAN MILEAGE - 1 WAY		MI	75	\$3.00	\$225.00			
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$	200 MIN	TM	1388	\$1.60	\$2,220.80			
E107	CEMENT SERVICE CHARGE		SK	410	\$1.50	\$615.00			
203	CASING CEMENT PUMPER, 1,001-1,500' IST 4 HRS	ON LC	EA	i	\$1,229.00	\$1,229.00			
R701	CEMENT HEAD RENTAL		EA	1	\$250.00	\$250.00			
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATI	ION	HR	3	\$210.00	\$630.00			
100	FUEL SURCHARGE			1	\$142.40	\$142.40			

Discount: \$1,896.52 Discount Sub Total: \$11,534.58 Rush County & State Tax Rate: 5.30% Taxes: \$335.40 (T) Taxable Item Total: \$11,869.98

Sub Total:

RECEIVED FEB 0 1 2007 KCC WICHITA

\$13,431.10

Rush	celu	TER-	38-1	5-/4-	54W 3	two		
مالگ		<b>3</b>					ORDER	13810
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Date 7	15-06	Customer ID		County Rus	. /	State 1/5	Station /	Can Ks
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A R				Casing 85/8	Casing Depth	10/125	Job Type	FACE-NO
G E				Customer Répreser	ntative APER	Treater	Ki Cop	LNEY
AEE Number				Materials 🗸	4	11.	( '-	
AFE Number Station	Product	PO Number	<u> </u>	Received by A	2 mm	MAN	rpull_	
Code	Code	QUANTITY	1-13	MATERIALS, EQUIP	MENT, and SERVICES	USED	UNIT PRICE	AMOUNT
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	PATRON -	(DVS) (D)	An Charles					
Market Committee	······································	AN RITH MAI	and the state of t	/120-fig180-(620	)07/2-1201]	(620)(672-5383)	TOTAL/	/34Z./2 Frieting, Inc. 620-672-3656



### TREATMENT REPORT

Substitute   Casing   Substitute   State   Substitute   State   Substitute   State   Substitute   Substitut	Customer /	-		TL	Lease No.					Date	· · · · · · · · · · · · · · · · · · ·		
Substitute   Station   S	Vease Fill	ANDE	Alms-	- 70	HAMINASM #7					۳.	7-1	15-0	96
PIEDATA PERFORATING DATA FLUID USED TREATMENT RESUME  Casleg Stay of Tubing Size ShotoFI	Field-Order#	Station	Flor	910	Us.		Casing	Depti	7/22	County	Puch	11	
PIPE DATA  PERFORATING DATA  FLUID USED  TREATMENT RESUME  RATE PRESS ISIP  Depty 123 Depty From To Ped Max SMM.  TO Min.  Max Pess Min.  From To Pad Min TO Min.  Max Press Max Pess Min.  Well Connection Annulus Vol.  Pipe Depty 3 Packer Depty From To Finch To Finch Hirth Used Annulus Pressure  Pipe Depty 3 Packer Depty From To Finch Gas Yolume  Customer Representative Light 4 Station Manager SCOTY Treater Annulus Pressure  Pipe Depty 3 Packer Depty From To Finch Gas Yolume  Customer Representative Light 4 Station Manager SCOTY Treater Annulus Pressure  Pipe Depty 3 Packer Depty From To Finch Gas Yolume  Total Load  Customer Representative Light 4 Station Manager SCOTY Treater Annulus Pressure  Pipe Depty 3 Packer Depty From To Finch Gas Yolume  Total Load  Customer Representative Light 4 Station Manager SCOTY Treater Annulus Pressure  From To Finch Gas Yolume  Time Pressure Pressure  Bols. Pumped Rate  Service Log  UN LOCATION VIII.  ANNULUS TOTAL  LOAD STATE COLUMN  THE DEPTY NOW FOR THE COLUMN  THE DEPTY NOW	Type Job S	INF	ACI-	11	1	L		Formation	77) -//	125	Legal [	Description	21-18-17
Casing Size ShotsFt Acid RATE PRESS ISIP Deby 23 Depth From To Pre Pad Max Volume Volume From To Pad Min 10 Min. Max Press Max Press From To Frac Avg 15 Min. Well-Cornection Annulus Vol. From To Frac Avg 15 Min. Well-Cornection Annulus Vol. From To Flush Gas Volume Toles Load Customer Representative April Station Manager Scan Truster From To Flush Gas Volume Truster From To Flush Diver Service Units / ZV J J J J J J J J J J J J J J J J J J	PIPE	DATA		RATING	DATA	l f	-LUID I	JSED			ATMENT	RESUME	=
Volume Volume From To Pad Min 10 Min.  Max Press Max Press From To Frac Avg 15 Min.  Wall Commentor Annulus VI. From To Flush Gas Volume Trotal Load  Customer Representative April Station Manager SCONY Treater ForthDucky  Service Units Public Pressure Buts Pumped Rate Service Log  FISA Desire Pressure Buts Pumped Buts Pumped Rate Service Log  FISA DESIRE PRESSURE PRE				1								-	
Volume Volume From To Pad Min 10 Min.  Max Press From To Frac Ag 15 Min.  Max Press From To Frac Ag 15 Min.  Mel Connection Annulus Vol. From To Frac Ag 15 Min.  Mel Connection Annulus Vol. From To Flush Gas Volume Total Load  Control Page Pressure Station Manager S CON Total Load  Control Page Pressure Bist. Pumped Rate Service Log  Pressure Pressure Bist. Pumped Rate Service Log  Pressure Pressure Bist. Pumped Rate Service Control Pressure Bist. Pumped Rate Service Log  Pressure Pressure Bist. Pumped Rate Service Log  Pressure Pressure Bist. Pumped Rate Service Log  Pressure Bist. Pumped Rate Service Control Pressure Bist. Pumped Rate Service Log  Pressure Bist. Pumped Rate Service Control Pressure Bist. Pumped Rate Service Log  Pressure Bist. Pumped Rate Service Control Pressure Service Log  Pressure Bist. Pumped Rate Service Log  Pressure Bist. Pumped Rate Service Log  Pressure Bist. Pumped Ser	Depth 173	Depth	Erom	To	<del></del>	Pre Pa	d		Max				
Max Press Max Press From To Frec Avg 15 Min.  Well Connection Annulus Vol. From To Found To Flush Gas Volume Total Load  Customer Representative LAPLY Station Manager SCON Treater TOTAL Load  Customer Representative LAPLY Station Manager SCON Treater TOTAL Load  Customer Representative LAPLY Station Manager SCON Treater TOTAL Load  Total Load  Customer Representative LAPLY Station Manager SCON Treater TOTAL Load  Total Load  Total Load  Treater TOTAL Load  Total Load  Total Load  Total Load  Treater TOTAL Load  Treater TOTAL Load  Total Load  Treater TOTAL Load  Total Load  Total Load  Treater TOTAL Load  Total	Volume	Volume				Pad	······································		Min		10 Min.		····
Wed Connection Annulus Vol. From To His Used Annulus Pressure Plug Depth 7 Packer Depth From To Flush Gas Volume Total Load  Custome Representative / April 9  Service Units / 20 28 3:5 77 28  Diver Names & Casing Tubing Time Pressure Bibls. Pumped Rate  Pressure Pressure Pressure Bibls. Pumped Rate  ON LOCATION ///  LACK 20 0F 7/5  SECURS: ON BIT METH  CYAO ON LOCATION ///  RUNGING FLOOR DIVING BIML - COPIC  THE BOTTOM - No. BIML - COPIC  ATX COMMENT  THE BOTTOM - No. BIML - COPIC  ATX COMMENT  THE SOLUTION OF TO SECURS A CONSTRUCTOR  THE BOTTOM - No. BIML - COPIC  THE BOTTOM - No. BIML - COPIC  THE SOLUTION OF TO SECURS A CONSTRUCTOR  THE BOTTOM - No. BIML - COPIC  T	Max Press	Max Press	1	<u> </u>	<del></del>	Frac		**************************************	Avg			15 Min.	
Customer Representative Lift Life Life Station Manager Scoring Treater Life Life Life Life Life Life Life Life	Well Connection	Annulus Vol.			······		M-48		HHP Used	<del>-   -</del>		Annulus	Pressure
Service Units 12 28 35 72 28 Diver HC UENT (LIPPY DUTY) Time Pressure Pressure Bbls. Pumped Rate Service Log  130  130  130  140  130  140  140  140	Plug Depth 3	Packer Dept	h From	То		Flush			Gas Volun	ne		Total Loa	d
Service Units 12 28 35 72 28 Diver HC UENT (LIPPY DUTY) Time Pressure Pressure Bbls. Pumped Rate Service Log  130  130  130  140  130  140  140  140	Customer Repre	esentative Z	ARRY		Station	Manage	5	CON	4	Treater	120	TEDU	n
Names Caing Tubing Pressure Bibls. Pumped Pate Service Log    130	Service Units	120 .	28 :	₹05	77	2	28						
Time Pressure Pressure Bibls. Pumped Pale Scrice Log    130		KG C		(2)	gar	/ <	10th	V					
LACIL ZO OF TIS  SECTIVE ON BUT THEP  LET WASE CHEW  ON LOCATION THE  RUN 1123 FIX USE 27 Jts  THE BOTTOM - NEOF BING - CORC  MIX USINEMI  OBIS ZO 105 5 210 X A-CON  31/6 CC 1/4 + CONFRESHE  200 45 5 200 X 66/40 BZ  31/6 CC 1/4 + CONFRESHE  STIP - PA SHEE PLUC  OTOO TOO 67,3 2 PLUC NOWN - 1/27 N  RECEIVED  FEB 01200 - 35 X CQMART TO PET  COMMANDE STORMANT TO PET	Time		Tubing Pressure	Bbls. Pum	ped	Rat	e			Se	ervice Log		
TWESTS PLONTS BY IST COUNTY  THE BOTTOM-DEOF BING-CERCE  MIX COMENT  MIX COMENT  MIX COMENT  346 CC, 14# CENTRAKE  ZOU 45 5 ZOUSK BOYO POZ  3'6. CC, 14# CENTRAKE  SONF-PARSHES PLUC  O O S SNAFT DISP.  PLUC DOWN - HOLD  RECEIVED  FEB 0   200 AR 35 SW. CAMBUT TO PET  KCC WICH IT BY COMENT TO PET  KCC WICH IT BY COMENT TO PET  THOMAS - K-NOW	1830						•	OK	10	CIA	1200		7,5
TWESTS PLONTS BY IST COUNTY  THE BOTTOM-DEOF BING-CERCE  MIX COMENT  MIX COMENT  MIX COMENT  346 CC, 14# CENTRAKE  ZOU 45 5 ZOUSK BOYO POZ  3'6. CC, 14# CENTRAKE  SONF-PARSHES PLUC  O O S SNAFT DISP.  PLUC DOWN - HOLD  RECEIVED  FEB 0   200 AR 35 SW. CAMBUT TO PET  KCC WICH IT BY COMENT TO PET  KCC WICH IT BY COMENT TO PET  THOMAS - K-NOW		-				<u>.</u>	<del></del>	119	CK	ZO'	OF	775	
TWESTS PLONTS BY IST COUNTY  THE BOTTOM-DEOF BING-CERCE  MIX COMENT  MIX COMENT  MIX COMENT  346 CC, 14# CENTRAKE  ZOU 45 5 ZOUSK BOYO POZ  3'6. CC, 14# CENTRAKE  SONF-PARSHES PLUC  O O S SNAFT DISP.  PLUC DOWN - HOLD  RECEIVED  FEB 0   200 AR 35 SW. CAMBUT TO PET  KCC WICH IT BY COMENT TO PET  KCC WICH IT BY COMENT TO PET  THOMAS - K-NOW	(7)							100	227	<u>E 01</u>	U/s	11.1	MAP
TWESTS PLONTS BY IST COUNTY  THE BOTTOM-DEOF BING-CERCE  MIX COMENT  MIX COMENT  MIX COMENT  346 CC, 14# CENTRAKE  ZOU 45 5 ZOUSK BOYO POZ  3'6. CC, 14# CENTRAKE  SONF-PARSHES PLUC  O O S SNAFT DISP.  PLUC DOWN - HOLD  RECEIVED  FEB 0   200 AR 35 SW. CAMBUT TO PET  KCC WICH IT BY COMENT TO PET  KCC WICH IT BY COMENT TO PET  THOMAS - K-NOW	450							REZ	ASO	= 0	ilet		
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TWESTS PLONTS BY IST COUNTY  THE BOTTOM-DEOF BING-CERCE  MIX COMENT  MIX COMENT  MIX COMENT  346 CC, 14# CENTRAKE  ZOU 45 5 ZOUSK BOYO POZ  3'6. CC, 14# CENTRAKE  SONF-PARSHES PLUC  O O S SNAFT DISP.  PLUC DOWN - HOLD  RECEIVED  FEB 0   200 AR 35 SW. CAMBUT TO PET  KCC WICH IT BY COMENT TO PET  KCC WICH IT BY COMENT TO PET  THOMAS - K-NOW	equo					***************************************		ON	600	171	DN	-7/10	/ &
THE BOTTOM-NEOF BANG-CORE  MIX CAMENTI  DOIS ZW 105 5 210 SK A-COR  3% CC, 14# CERTIFIE  ZOU 45 5 200 SK 66/40 POZ  3% CC, 14# CERTIFIE  SDP-FRANKE  SDP-FRANKE  SDP-FRANKE  SDP-FRANKE  SDP-FRANKE  SDP-FRANKE  SPHIT NISP,  PLUC DOWN-HELD  RECEIVED  FEB 0   20 PERS 35 SW. CAMENT TO PET  KCCWICHTING CONTESTS  THANKS-KEVER  THANKS-KEVER							******	KU	W/11	23			27 Jts.
105 5 210 st A-CON  36 CC, 1/4 CAUFLAKE  200 45 5 200 st 60/40 POZ  316 CC, 1/4 CAUFLAKE  200 45 5 200 st 60/40 POZ  316 CC, 1/4 CAUFLAKE  5mp - Paratas Pluc  5mp - Paratas Pluc  5mp - Paratas Pluc  67.3 2 1/4 CAUFLAKE  5mp - Paratas Pluc  67.3 2 1/4 CAUFLAG  FEB 0 1 20 Cauflage  67.3 5 st. Cauflage  67.3 5 st								INS	ETET 1	FLORT	TIN	1/5/	ough
105 5 210 SK A-CON  31/2 CC 1/4# CELLFRAME  200 45 5 200 SK 66/40 POZ  31/2 CC 1/4# CELLFRAME  5mp - Par BASE PLUC  5 STAFT DIESP.  2700 700 67.3 2 PLUC DOWN - HELD  RECEIVED  FEB 0, 200 CAMPLETE  KCC WICH TABLE COMMUNITY FOR PET								1746	150110	m-120	SHOY 1	Sinc-	-CDRC
3% CC, 1/4# CEUFLAKE  200 45 5 200 St. 66/40 POZ  3% CC, 1/4# CEUFLAKE  3% CC, 1/4# CEUFLAKE  5DP - PERSHEE PLUC  5 STHET DISP.  2700 700 67.3 Z- PLUC DOWN - HELD  RECEIVED  FEB 0,120 FEB 35 St. CAMBRIT TO PET  KCCWICHTYOB CAMPRITE  THOMAS - KEVEN  **CONTROLL OF THE PET TO T	0/15	7		1.1.	_				2XX	45	ME	WI	<del></del>
200 45 5 200 St. 60/40 POZ  316.00 144 CENTAKE  SDDP - PERBASE PLUC  START DISP.  2700 700 100 167.3 2 100 DOWN - HERD  RECEIVED  FEB 0 1 200 PER 35 St. CAMPANT TO PET  KCC WICH TABLE CONTRACTOR TO PET  MISSORIE (11) 10 (10) 10 (1		w		10	<del>}</del>	>				14-0	UN H		
3% OC, 14 # CEUFUKE  SDP-PARKE PULC  SDP-PARKE PULC  STHAT DISP.  PLUC DOWN-HELD  RECEIVED  FER 0   200 PULC 35 SW. LAMBUR TO PET  KCC WICHTIA B COMPARE  THANKS-KEVEN  MESONIE (UNEX) GOLD FRANCISCO (CO) 672-5383		781 :		16	= +	<u> </u>				1201	4" C	cup	4416
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RECEIVED  FEB 0,1 200 CARS SW. CAMENT TO PET  KCC WICH ITAB CAMPATE  THOUS - Kevan		0		0		<u> </u>		- 11D	7217	- 1 -	30 X =	1/2	26
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Allied Cementing Co., Inc P.O. Box 31

Russell, KS 67665

INVOICE

Invoice Number: 103623

Invoice Date: 07/27/06

Sold V. J. I. Natural Res.Inc.

To: 1584 Smokey Hill RD

Hays, KS 67601



Cust I.D....: VJI

P.O. Number..: O'BornyFarms#2

P.O. Date...: 07/27/06

Due Date.: 08/26/06 Terms....: Net 30

Qty. Used	Unit	Price	Net	TX				
75.00	SKS	10.6500	798 75	т				
50.00				Ť				
				T				
				T				
				T				
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	700	045 0000						
			815.00	${f T}$				
26.00	MILE	5.0000	130.00	T				
All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.  If Account CURRENT take Discount of \$ 274.16  ONLY if paid within 30 days from Invoice Date  Subtotal:  Tax: 145.31  Payments: 0.00  Total: 2886.95								
	75.00 50.00 7.00 31.00 133.00 26.00 r sk per mi 1.00 26.00 t, Payable 30 Days Foll 1/2% Charged Thereaf	75.00 SKS 50.00 SKS 7.00 SKS 31.00 LBS 133.00 SKS 26.00 MILE r sk per mi 1.00 JOB 26.00 MILE t, Payable 30 Days Following Subt 1/2% Charged Thereafter. Tax T take Discount of \$ 274/6 Payr	75.00 SKS 10.6500 50.00 SKS 5.8000 7.00 SKS 16.6500 31.00 LBS 2.0000 133.00 SKS 1.9000 26.00 MILE 10.6400 r sk per mi 1.00 JOB 815.0000 26.00 MILE 5.0000 t, Payable 30 Days Following Subtotal: 1 1/2% Charged Thereafter. Tax: T take Discount of \$ 274/6 Payments:	75.00 SKS 10.6500 798.75 50.00 SKS 5.8000 290.00 7.00 SKS 16.6500 116.55 31.00 LBS 2.0000 62.00 133.00 SKS 1.9000 252.70 26.00 MILE 10.6400 276.64 r sk per mi 1.00 JOB 815.0000 815.00 26.00 MILE 5.0000 130.00 t, Payable 30 Days Following Subtotal: 2741.64 1 1/2% Charged Thereafter. Tax: 145.31 T take Discount of \$ 274.16 Payments: 0.00 in 30 days from Invoice Date Total: 2886.95				

- 274.16 2612.79

RECEIVED FEB 0 1 2007 KCC WICHITA 27.5

# ALLIED CEMENTING CO., INC.

24279

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT:
DATE 7-23-06 SEC TWP RANGE	CALLED OUT ON LOCATION JOB START JOB FINISH 7!15AM 9!00AM 9:45AM 11:30AM
Dil OBarry	COUNTY   STATE
LEASHamo - WELL# LOCATION Rush	h Center 3 E lys ly E Rush KS
OLD OKNEW (Circle one)	Stw.
CONTRACTOR SOLVER	OWNED
TYPE OF JOB Ratan Plug	OWNER
HOLE SIZE 7/8 T.D. 2219	CEMENT
CASING SIZE 85/8 DEPTH 1/28.	AMOUNT ORDERED
TUBING SIZE DEPTH	1256/40 6/408
DRILL PIPE DEPTH	144 70 Seel
TOOL DEPTH	14 7155001
PRES. MAX MINIMUM	COMMON 75 1 4 @ 1015 798.7S
MEAS. LINE SHOE JOINT	POZMIX SO ALL @ 580 ZGO O
CEMENT LEFT IN CSG.	GEL 7 Set @ 16 68 116.55
PERFS.	CHLORIDE @
DISPLACEMENT	ASC @
	Flo Seal 31# @ 200 6200
EQUIPMENT	728 Seal, SI = 600
	-
PUMPTRUCK CEMENTER MIKE	· @
# 224 HELPER J. WELShous.	- @
BULK TRUCK	@
# 342 DRIVER Brondon	
BULK TRUCK	@
# DRIVER	- HANDLING 13324 @ 1.90 252,70
	MILEAGE 26 08 138 276.64
REMARKS:	TOTAL 1796.64
	101110 4 1 100
50 sac 1100'	SERVICE
40 500	
40 500 20 60	DEPTH OF JOB
15 RH.	PUMP TRUCK CHARGE 8/S. @
	EXTRA FOOTAGE @
	MILEAGE 26 @ 5.00 /30 00
Thanks	- MANIFOLD@
•	@
	@
CHARGE TO: VJT	
CHANGE IO.	TOTAL 94500
STREET	- IOIAL 11300
CITYSTATEZIP	
VII 1 ZIALE ZII	PLUG & FLOAT EQUIPMENT
	RECEIVED
	@FEB_0_1_2007