

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30420
Name: VJI Natural Resources
Address: 30-38 48th St.
City/State/Zip: Astoria, New York 11103
Purchaser: _____
Operator Contact Person: Jason Dinges
Phone: (785) 623-8060
Contractor: Name: Landmark Drilling
License: 33549
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled ____ Docket No. _____
____ Dual Completion ____ Docket No. _____
____ Other (SWD or Enhr.?) ____ Docket No. _____

7-15-06 7-28-06 7-28-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 165-21796-00-00
County: Rush
____ NW ____ NW ____ SW Sec. 30 Twp. 18 S. R. 17 ☐ East ☒ West
____ 2310 feet from S N (circle one) Line of Section
____ 330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) ____ NE ____ SE ____ NW ____ SW

Lease Name: Oborny Farms-Zimmer Well #: 2

Field Name: Rush Center SE

Producing Formation: Dry-Lost Hole

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: 2219 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 1123 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAATH Nt Co-2308
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jason Dinges

Title: mgr Date: 1-31-07

Subscribed and sworn to before me this 31 day of JAN.

20 07

Notary Public: Christine Schlyer

Date Commission Expires: 10-12-2010

KCC Office Use ONLY

____ Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

____ Wireline Log Received

____ Geologist Report Received

____ UIC Distribution

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Operator Name: VJI Natural Resources Lease Name: Oborny Farms-Zimm Well #: 2
 Sec. 30 Twp. 18 S. R. 17 ☐ East ☒ West County: Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1123	Common	400	Cellflake 100lbs Cal.Chl. 1110 lbs

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____

Production Interval _____



SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to: VJI Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601	9055000	Invoice	Invoice Date	Order	Station	
		607094	7/15/06	13810	Pratt	
		Service Description				
		Cement				
		Lease		Well	Well Type	
		Oborny Farms-Zimmer		2	New Well	
		AFE		PO	Terms	
					Net 30	
		CustomerRep		Treater		
		Larry		Kevin Gordley		

ID.	Description	UOM	Quantity	Unit Price	Price
D201	A-CON BLEND (COMMON)	SK	210	\$16.50	\$3,465.00 (T)
D203	60/40 POZ (COMMON)	SK	200	\$10.30	\$2,060.00 (T)
C194	CELLFLAKE	LB	100	\$3.70	\$370.00 (T)
C310	CALCIUM CHLORIDE	LBS	1110	\$1.00	\$1,110.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	150	\$5.00	\$750.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	75	\$3.00	\$225.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1388	\$1.60	\$2,220.80
E107	CEMENT SERVICE CHARGE	SK	410	\$1.50	\$615.00
R203	CASING CEMENT PUMPER, 1,001-1,500' 1ST 4 HRS ON LC	EA	1	\$1,229.00	\$1,229.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	3	\$210.00	\$630.00
S100	FUEL SURCHARGE		1	\$142.40	\$142.40

Sub Total: \$13,431.10

Discount: \$1,896.52

Discount Sub Total: \$11,534.58

Rush County & State Tax Rate: 5.30% Taxes: \$335.40

(T) Taxable Item Total: \$11,869.98

①

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.

JetStar
ENERGY SERVICES
INC.

13810

Date 7-15-06	Customer ID	County Rush	State Ks.	Station Platts, Ks.
C H A R G E	WIND NATURAL RES.	Depth	Formation	Shoe Joint 40'
		Casing 8 5/8	Casing Depth 1123'	TD 1125'
		Job Type SURFACE-NW		
		Customer Representative LARRY	Treater K. CORNEY	
AFE Number		PO Number	Materials Received by X Jenny Wicklin	

[illegible]

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TOTAL 11,392.18

Taylor Printing, Inc. 620-672-3656

Customer UTL	Lease No.	Date 7-15-06
Lease BOBMY FARMS - ZIMMER #2	Well #	
Field Order # 13810	Station PLATEAU KS	Casing 8 5/8 Depth 1123 County RUSH State KS
Type Job SURFACE - NW	Formation TD-1125	Legal Description 31-18-17

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 1123	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 1083	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative LARRY	Station Manager SCONY	Treater GORDON
Service Units 120 28 305 72 28		
Driver Names KC CONY GARY JOHN		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1830					ON LOCATION 7/15
					LACIL 20' OF TD
					DECIDE ON RET TRIP
2130					RELEASE CEMENT
0400					ON LOCATION 7/16
					RUN 1123' 8 5/8 CSG 27 JO
					INSERT PLUG IN 1ST COLUMN
					TAL BOTTOM - DROP BULK - CORC
					MIX CEMENT
0615	200		105	5	210.5K A-CON
					3% CC, 1/4 # CELLFLAKE
	200		45	5	200.5K 60/40 POZ
					3% CC, 1/4 # CELLFLAKE
					STOP - RELEASE PLUG
	0		0	5	START DISP.
0700	200		189.3	2	PLUG DOWN - HOLD

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35 SL CEMENT TO PET
JOB COMPLETE

THANKS - KEVIN

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

*
* I N V O I C E *
*

Invoice Number: 103623

Invoice Date: 07/27/06

Sold V. J. I. Natural Res. Inc.
To: 1584 Smokey Hill RD
Hays, KS
67601



Cust I.D.....: VJI
P.O. Number...: O'BornyFarms#2
P.O. Date.....: 07/27/06

Due Date.: 08/26/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	75.00	SKS	10.6500	798.75	T
Pozmix	50.00	SKS	5.8000	290.00	T
Gel	7.00	SKS	16.6500	116.55	T
FloSeal	31.00	LBS	2.0000	62.00	T
Handling	133.00	SKS	1.9000	252.70	T
Mileage	26.00	MILE	10.6400	276.64	T
133 sks @.08 per sk per mi					
Rotary Plug	1.00	JOB	815.0000	815.00	T
Mileage pmp trk	26.00	MILE	5.0000	130.00	T

All Prices Are Net, Payable 30 Days Following	Subtotal:	2741.64
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	145.31
If Account CURRENT take Discount of \$ <u>274.16</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	2886.95

- 274.16
2612.79

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ALLIED CEMENTING CO., INC.

24279

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Neos City

DATE <u>7-23-06</u>	SEC <u>31</u>	TWP. <u>18</u>	RANGE <u>17</u>	CALLED OUT <u>7:15am</u>	ON LOCATION <u>9:00am</u>	JOB START <u>9:45am</u>	JOB FINISH <u>11:30am</u>
LEASE <u>Landmark</u>	WELL # <u>2</u>	LOCATION <u>Rush Center 3E 1/4s 1/4E</u>			COUNTY <u>Rush</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>S+W.</u>			

CONTRACTOR Landmark Drilling #1
TYPE OF JOB Rotary Plug
HOLE SIZE 7 7/8 T.D. 2219
CASING SIZE 8 5/8 DEPTH 1128
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG.
PERFS.
DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED

125 6 3/4 6 1/2 Hel.
1/4 Fl Seal

COMMON	<u>75 1/4</u>	@	<u>10.15</u>	<u>798.75</u>
POZMIX	<u>50 1/4</u>	@	<u>5.80</u>	<u>290.00</u>
GEL	<u>7 1/4</u>	@	<u>16.65</u>	<u>116.55</u>
CHLORIDE		@		
ASC		@		
<u>Fl Seal</u>	<u>31 1/4</u>	@	<u>2.00</u>	<u>62.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>133 1/4</u>	@	<u>1.90</u>	<u>252.70</u>
MILEAGE	<u>26 @ 138</u>			<u>276.64</u>

EQUIPMENT

PUMP TRUCK CEMENTER MIKE
224 HELPER J. Weighous
BULK TRUCK
342 DRIVER Brandon
BULK TRUCK
DRIVER

REMARKS:

50 sec 1100'
40 500
20 600
15 RH.

THANKS

SERVICE

DEPTH OF JOB	<u>1100</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>26</u>	@	<u>5.00 130.00</u>
MANIFOLD		@	
		@	
		@	

CHARGE TO: V.I.I

STREET

CITY STATE ZIP

TOTAL 945.00

PLUG & FLOAT EQUIPMENT

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