KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

	**/
Operator: License # 30742	API No. 15 - 135-24575-0000
Name: Palomino Petroleum, Inc.	County: Ness
Address: 4924 SE 84th St.	
City/State/Zip: Newton, Kansas 67114-8827	1390 feet from S/ N (circle one) Line of Section
Purchaser: NCRA	feet from E/ W (circle one) Line of Section
Operator Contact Person: Klee R. Watchous	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>316</u>) <u>799-1000</u>	(circle one) NE (SE) NW SW
Contractor: Name: WW Drilling, L.L.C.	Lease Name: Mishler-Shellenberger Well #: 1
License: 33575	Field Name. Ransom Townsite
Wellsite Geologist: Robert A. Schreiber	Producing Formation: Cherokee Sand
Designate Type of Completion:	Elevation: Ground: 2518 Kelly Bushing: 2523
New Well Re-Entry Workover	Total Depth: 5059 Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 248 Fee
Gas ENHR SIGW	
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used? If yes, show depth set 1833 Fee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1833
Operator:	feet depth to surface w/ 145 sx cmt.
Well Name:	
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan A [+ I] N H (0 -) 3 -08
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Heserve Pit)
Plug Back Plug Back Total Depth	Chloride contentppm Fluid volumebbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) : Docket No	Operator Name:
	Lease Name: License No.:
11/25/06 12/2/06 12/2/06 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	Docker No
Information of side two of this form will be held confidential for a period of	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of thy showledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Will L. M.Chow	KCC Office Use ONLY
Title: President Date: February 26, 20	Letter of Confidentiality Received
Subscribed and sworn to before me this $26th$ day of February	If Denied, Yes Date:
0.07 0.1 0.1	Wireline Log Received RECEIVED
Notary Public TARY PUBLIC State of Kensals Lowell CARLA R. PENWELL Carla R. Pen Palencenmission Expires: October 6, 2009	LIIC Disastrust EED 2 0 0007
Pater Commission Expires: October 6, 2009	1/00 11/10

Operator Name: Pa	alomino Petroleum	, Inc.		Leas	se Name	Mishler-S	Shellenbe	rger	Well #:		
	16 S. R. 24				nty: Nes	s					
tested, time tool op temperature, fluid r	Show important tops en and closed, flowir ecovery, and flow rat- gs surveyed. Attach	ng and shut- es if gas to s	in pressures, surface test, a	whether along with	shut-in p	ressure rea	ached statio	level, hydr	ostatic pressu	res, botto	om hole
Drill Stem Tests Tak		✓ Ye	s 🗌 No		V	Log Fo	ormation (T	op), Depth	and Datum		Sample
Samples Sent to G	eological Survey	 ✓ Ye	s 🗌 No		Nai Anh				Top 1849		Datum (+ 674)
Cores Taken		Ye	s ✓ No		i	e Anhy.			1884		(+ 67 <i>4)</i> (+ 639)
Electric Log Run		√ Ye	s 🗌 No		1	eka			3617		(+ 003) (-1094)
(Submit Copy)					1 .	ebner			3887		(-1364)
List All E. Logs Run	:				LKO				3929		(-1406)
Dual Induction	n, Micro, Dual	Compe	nsated		BK				4222		-1699)
	ehole Comper	•			ł	maton			4260		-1737)
•	•					vnee			4342	· ·	-1819)
			CASING	RECORD			ed				
			all strings set-c	onductor, s	surface, in	termediate, p	roduction, e	tc.		,	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)			eight /Ft.	Settin Depti		Type of Cement	# Sacks Used		and Percent additives
Surface	12 1/4"	8 7/8"	8 7/8"			248'	Со	mmon	175	2% ge	el, 3% c.c.
Production	7 7/8"	5 1/2"		14#		4981'	SM	ID	185	500 gal. r	nud flush w/add.
										20 bbls	. KCL water
			ADDITIONAL	CEMENT	ING / SQ	UEEZE REC	CORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement #Sa		#Sack	s Used	Jsed Type a		Type and F	Percent Additives		
T lug on zone											
Shots Per Foot			- Bridge Plug		· · ·	Acid		Shot, Cement	Squeeze Recor	d	Depth
	Cast Iron Bridge						(Firmount e	THE THIRD OF THE	neriar 0300)		Deptir
4	4550' to 4554"	- lag oot a						,			
4	4509' to 4513'					400 gals	s. 10% M	CA			
4	4506' to 4509'										
	,										
TUBING RECORD	Size 2 7/8"	Set At 5036'	***************************************	Packer A	At	Liner Run	Yes	√ No			,
Date of First, Resumer	d Production, SWD or E		Producing Meth	od	Flowing] / P	umping	Gas Lift	Othe	r (Explain)	_
Estimated Production Per 24 Hours		Bbls.	Gas M	vicf	Wate	er .	Bbls.		as-Oil Ratio	, ,,,	Gravity
Disposition of Gas	98.8% METHOD OF C	20 OMPLETION			2%	Production	4 Interval		Dr		
Vented Sold	Used on Lease		Open Hole	✓ Perf.	. 🗆 🗆	oually Comp.	_ Co	mmingled		CEIV	
(II ventea, Su	unin ACU-18.)		Other (Specify	v)				_	FE	B 28	2007

LOGS

Pawnee	4342	(-1819)
Ft. Scott	4428	(-1905)
Cherokee Sh.	4452	(-1929)
Cher. SdUpr.	4506	(-1983)
Cher. SdLwr	.4550	(-2027)
Miss.	4576	(-2053)
LTD	5059	(-2536)

RECEIVED FEB 2 8 2007 KCC WICHITA





Invoice

DATE	INVOICE#
1/9/2007	11354

BILL TO

Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827 RECEIVED

JAN 1 3 2007

- Acidizing
- Cement
- Tool Rental

TERMS	Well N	lo.	Lease	County	Contractor	We	ІІ Туре	w	ell Category	Job Purpo	se	Operator
Net 30	#1		Mishler Sche	Ness	DS&W Well Servi		Oil	D	Development	Acidize Per	rfs	Nick
PRICE I	REF.			DESCRIPT	TION		QTY	,	UM	UNIT PRICE	T	AMOUNT
500D 501D 303 - 15% 249 235		Acid MC. STR	eage - 1 Way d Pump Charge A Acid - 10% d-1 (Pen 88) I.1 ESA-28					1 400 1	Miles Job Gallons Gallon(s) Gallon(s)	4.00 550.00 1.60 40.00 42.00		60.00 550.00 640.00 40.00 21.00
			otal s Tax Ness Count	У.						5.30%		1,311.00 0.00

Thank You For Your Business In 2006! We Look Forward To Serving You In 2007!

Total

\$1,311.00

RECEIVED

FEB 2 8 2007

SWIF Services, 1	T Sinc.
LOCATIONS	WELL/PRO

CHARGE TO:	alani	10 Petroleum	
DDRESS /	wiom,	10 1 cirolewin	· · · · · · · · · · · · · · · · · · ·
	CODE	-	

TICKET

	_	*				
TO A			4	•	_	4
NIO		1	1	٠,	^	Л
Nº		- 1			.,	4
- •		_	_	_	_	-

Services,	Inc.	5, 57, 2.ll 550 <u>C</u>			PAGE 1	10/8 F
SERVICE LOCATIONS 1. Hays K	WELL/PROJECT NO.	Mishler Schellenb	COUNTY/PARISH Detant Ness	STATE CITY		WNER A SOLVE
3.	TICKET TYPE CONTRACT SERVICE SALES	DS YU	RIG NAME/NO.	SHIPPED DELIVERED TO VIA To cation	ORDER NO.	THE SECTION OF THE SE
4. REFERRAL LOCATION	WELL TYPE		JOB PURPOSE Acidize Ports	WELL PERMIT NO.	WELL LOCATION	
TELEVISE ECONTION	INVOICE INSTRUCTIONS	•				

PRICE	SECONDARY REFERENCE/		ACCOUNTIN	G			T					
REFERENCE	PART NUMBER	roc	ACCT	DF	DESCRIPTION		QTY.	U/M	QTY.	U/M	. UNIT PRICE	AMOUNT
500		1		<u> </u>	MILEAGE # 10 9		15	J Mi			4 00	60.
501		1			Acid Pump Charge		1	100			55000	550
303		/			MCAAGO +		400	_	16	%	160	6401
249		1		L	STR-1			201			40 00	40
235		/			INH-1		15				42 00	211
			<u></u>			·	0			 		
								İ		<u> </u>		
											! !	
								1				
												
`										<u> </u>		
<i></i> _								!				-
GAL TERMS	Customer hereby acknowledge	oc and	l agraca ta	T		SUR	VEV	110	REE UN-	DIS-		

Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF MORK OR BELIVERY OF GOODS

TIME SIGNED 1130

A.M. P.M. **REMIT PAYMENT TO:**

SWIFT SERVICES, INC. P.O. BOX 466 NESS CITY, KS 67560 785-798-2300

AGREE DECIDED AGREE SURVEY **PAGE TOTAL OUR EQUIPMENT PERFORMED** WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS Ness 5.3% SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? ☐ YES □ NO **TOTAL** 1311 00

CUSTOMER DID NOT WISH TO RESPOND

CUSTOMER'ACCEPTANCE OF MATERIALS'AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR

Nick Karbe

APPROVAL

Thank You!

JoB LOG SWIFT Services, Inc. CUSTOMER Petroleum. JOB TYPE, Acidize Per PRESSURE (PSI) VOLUME (BBL) (GAL) DESCRIPTION OF OPERATION AND MATERIALS CASING onloc setupTrk 0850 0940 1018 120 800 RECEIVED FEB 2 8 2007 KCC WICHITA





Invoice

DATE	INVOICE#
12/12/2006	11332

BILL TO

Palomino Petroleum Inc.

Newton, KS 67114-8827

4924 S E 84th Street

DEC 2 1 2006

Acidizing

Cement

Tool Rental

TERMS	Well N	lo.	Lease	County	Contractor	We	ll Type	W	ell Category	Job Purpos	se	Operator
Net 30	#1		Mishler Sche	Ness	DS&W Well Servi		Oil	D	evelopment	Cement Port C	ollar	Nick
PRICE	REF.			DESCRIPT	ION		QTY	,	UM	UNIT PRICE	T ,	TNUOMA
575D 578D-D 330 276 581D 583D		Pun Swi Floc Serv	eage - 1 Way np Charge - Port (ft Multi-Density S cele vice Charge Ceme yage	Standard (MID	CON II)			1 145 44 175	Miles Job Sacks Lb(s) Sacks Ton Miles	4.00 1,250.00 13.50 1.25 1.10 1.00		60.00 1,250.00 1,957.50T 55.00T 192.50 128.64
·		Subt Sale:	otal s Tax Ness Count	y						5.30%		3,643.64 106.66
										·		
hank	\ <u></u>	_	w Voice D	. #								

Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!

Total

\$3,750.30

RECEIVED

FEB 2 8 2007

Services, Inc. SERVICE LOCATIONS 1. Hays, ks. 2. Ness Cit, ks. Ticket type Contractor Service Sales Ds & Well type Well type Well typ	SE COUNTY/PARISH STATE Mushler Schellenberger Ness Ks	ED DELIVERED TO O	TICKET Nº 11332 PAGE OF 1 OWNER 12-12-06 Sane ORDER NO.
PRICE SECONDARY REFERENCE/ ACCOUNTING LOC ACCT 5 75 / / / / / / / / / / / / / / / / / /	DESCRIPTION MILEAGE # 103 Pump Charge (Part Collar)	QTY. UM QTY. UM	UNIT PRICE AMOUNT 9 00 60 00 1250 00 1250 00
330 2 276 2	SMD Cenent Flocele	145 5ks 44 #	1350 1957 50
581 2 2 LEGAL TERMS: Customer hereby acknowledges and agrees to	Concat Service Charge Orayage	175 SKS 128.C4 TM JRVEY AGREE UN- DIS- DECIDED AGRE	10 192 50
the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions. MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS	SWIFT SERVICES, INC. P.O. BOX 466 NESS CITY KS 67560 OUR EQUIPMEN WITHOUT BREA WITHOUT BREA WE UNDERSTO MET YOUR NEE OUR SERVICEV PERFORMED WE OPERATED CALCULATIONS SATISFACTORIA	NT PERFORMED AKDOWN? ODD AND EDS? WAS //THOUT DELAY? THE EQUIPMENT ED JOB S LY?	PAGE TOTAL 3643 64 7055 TAX 5.3% 106 66
OWER OPERATOR	785-798-2300	SFIED WITH OUR SERVICE? YES UNO USTOMER DID NOT WISH TO RESPOND The materials and services listed on this ticket	TOTAL 3750 30

SWIFT OPERATOR

Thank You!

JOBLOG SWIFT Services, Inc. LEASE
Mishler Scholler georger
PRESSURE (PSI)
TUBING CASING CUSTOMER lalening WELL NO. DESCRIPTION OF OPERATION AND MATERIALS enloc set up Trks 1500 1607 250 Circulate consent raise weight End Cement Start Displacemen Cement Displaced 1634 400 1636 1640 RECEIVED FEB 2 8 2007





Invoice

DATE	INVOICE#
12/12/2006	11333

BILL TO	DEGELVE
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827	DEC 2 2006

- Acidizing
- Cement
- Tool Rental

TERMS	Well	No.	Lease	County	Contractor	We	ІІ Туре	Well Category		Job Purpos	e Operator	
Net 30	#1		Mishler Sche	Ness	DS&W Well Servi		Oil	Development		Development Tools		Nick
PRICE	REF.			DESCRIPT	ION		QTY UM		UM	UNIT PRICE	AMOUNT	
100 105		Mil Por	eage - Tool Man t Collar Tool Ren	tal With Man					Miles Each	1.50 400.00	22.50 400.00T	
			ototal es Tax Ness Coun	ty						5.30%	422.50 21.20	
					·					·		
					·							
	_										,	

Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!

Total

\$443.70

RECEIVED

FEB 2 8 2007

SWIFT CHARGE TO:): 	Palonino Petroleum	REC	EIVE	D		TICKET				
			ADDRESS					_ ^	. 14 44 4 4		$N_{\bar{0}}$	113	333	
	vices, Inc	2.	CITY, STATI		ODE		l _{kC}	C M	ICHITA	\	PAG	GE 1	OF /	
SERVICE LOCATIONS 1. 1. 1.	7	/PROJECT NO.		EASE Mish	COUNTY/PARISH Wes Schollesperger Ness	STATE	CITY	. 		1	E 2-/2-00	OW	NER Sam	
2.	<u> </u>	T TYPE CONTR SERVICE SALES		15	the RIG NAME/NO.	SHIPPED	DELIVERED T	1.		ORI	DER NO.		- 4/19- 1	
4. REFERRAL LOCATION		TYPE O	/		Velopment Tools Part C.	ellar	WELL PERMIT			WEI	LL LOCATION		-	
PRICE	SECONDARY REFE	CE INSTRUCTIONS	ACCOUNT	NG	,									
REFERENCE	PART NUMB		OC ACCT	DF			QTY.	U/M	QTY.	U/M	UNIT PRICE	_	AMOUNT	·
100		/	,	+-	MILEAGE Pickup 4908		15	10,		1		50	<i>2</i> 2	50
				 	for / Collar lool Kental	ulman	/	100	<i>\$</i>	+ +	400	1	400	100
	·						-	İ				†		
				_										
				+				<u>i </u>		<u>i </u>				ļ
	·		 	+						1			i	
				+			<u> </u>			 				<u> </u>
										+		 	· · · · · · · · · · · · · · · · · · ·	
()——									~					
LEGAL TEDMS.	Customerhand		<u> </u>						SEE UN-	DIS-	T			T
the terms and con-	Customer hereby additions on the reversed to, PAYMENT, RE	e side hereof w	hich includ	е,	REMIT PAYMENT TO:	OUR EQUIPMENT WITHOUT BREAK	DOWN?	AGF		D AGREE	PAGE TOT	AL	422	50
LIMITED WARR		LEASE, INDE	ivini i, ar	, ,	CMIET CEDVICES INC	MET YOUR NEED OUR SERVICE W.	S?							
MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS				SWIFT SERVICES, INC. P.O. BOX 466	PERFORMED WIT	PERFORMED WITHOUT DELAY?				Ness			-	
x half & halfre				NESS CITY, KS 67560	SATISFACTORILY	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX 5.3%		21	20	
,	2-06 TIME SIG	170	O AM P.M	_	785-798-2300		YES TOMER DID NO	T WISH 1	NO RESPOND		TOTAL		443	170
SWIFT OPERATOR	4/ · Í	1, 1	CCEPTANCE	OF MA	ATERIALS AND SERVICES The customer hereby acknowledges									
<u>.</u> .	Nick	Korbe											Thank I	You!





Invoice

DATE INVOICE #

BILL TO

Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827 • Acidiz DECEIVE
• Cement 7 2006
• Tool Region

TERMS	Well No.	Lease	County	Contractor	We	ell Type W		ell Category	Job Purpos	se	Operator
Net 30	#1	Mishler-Shell	Ness	WW Drilling #2		Oil De		Development 5-1/2" LongStri		ring	Dave
PRICE R			DESCRIPT	ION		QTY	,	UM	UNIT PRICE AMOUN		MOUNT
575D 578D-L 221 281 290 402-5 403-5 404-5 406-5 419-5 330 276 581D 583D	Pui Liq Mu D-2 5 1. 5 1. 5 1. 5 1. 5 1. Swi Floo Serv Dray	/2" Centralizer /2" Cement Basket /2" Port Collar /2" Latch Down Pi /2" Insert Float Sh /2" Rotating Head ft Multi-Density Scele //ice Charge Cemen	t lug & Baffle oe With Auto I Rental standard (MIDO			2	1 2 500 1 12 4 1 1 1 1 200 50	Miles Job Gallon(s) Gallon(s) Gallon(s) Each Each Each Each Each Sacks Lb(s) Sacks Ton Miles	4.00 1,250.00 26.00 0.75 32.00 80.00 280.00 235.00 310.00 250.00 13.50 1.25 1.10 1.00		60.00 1,250.00 52.00T 375.00T 32.00T 960.00T 1,120.00T 2,300.00T 250.00T 2,700.00T 62.50T 220.00 149.78

Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!

Total

\$10,521.29

RECEIVED

FEB 2 8 2007

SWI	FT	ADDRESS PS/Omino Petroleum
Services	s, Inc.	CITY, STATE, ZIP CODE
ELOCATIONS **S **Ness	WELL/PROJECT NO.	LEASE COUNTY/PARISH

RECEIVED FEB 2 8 2007

TICKET 10789

KCC WICHITA

PAGE OF

SERVICE LOCATIONS	WELL/PROJECT N	O. LEA	SE	COUNTY/PARISH	ISTATE	ICITY					1		
1. A.S. No.	4	\mathcal{D}	richler.	Shellomberger Ness	K	Citt			- 1	12.02.06	OV	VNER	
2.	TICKET TYPE CO SERVICE SALES	ONTRACTOR		RIG NAME/NO.	SHIPPE	DELIVERED T			OF	RDER NO.			
3.	WELL TYPE	WE	L-CATEGORY	JOB PURPOSE	VIA	WELL PERMIT	<u> </u>	K					
4.	0:1		Dovelop	5/2 Constr.	100			4575	I W	ELL LOCATION SJ3デ	ı	0) //	
REFERRAL LOCATION	INVOICE INSTRUC	TIONS			3	1 /0 /	<u> </u>	7.5.25		575	10,	14	
PRICE	SECONDARY REFERENCE/	ACCOUNTING		DESCRIPTION		1			 -	LIANT			
()	PART NUMBER .	LOC ACCT	DF			QTY.	U/M	QTY.	U/M	UNIT PRICE		AMOUN	iT
575		b	MILEAGE	4104		15	m.		!	4	99	<u>გ</u> ი	00
<u>578</u>		1	Yuma	aborice		/	6			1 -	טש		
<u> </u>	·	1/	Ligh	LUCC		1	181		i	26	-	52	
281		11	MUSE	Flush		Sas	(6/		i		3	375	
290		1	D-1	1,,		,			1	2.			
402			Cat	rc/.zer			[c\	7-10		32			
403		1		Bestlat		1	Ce	5/2	/		<u> </u>		
404			Brtc		1011F7	4.0	ec	51/2	1-1		<i>0</i> 3	1120	P CO
406		†;			1833 177		18°	5/2	12	<u> 2300</u>		2300	<u> 00</u>
407		+/,		Dun Plac - Bostle		/	bc	5%		235	<u>w</u>	235	ره ا
		+/		+ Flood Shop			00	5/2	10	3/0	00	3/0	60
(1/5)		 	Rober:	by Lead Ronles		/	المر	5%	17	250	DU	250	bu
				•								6944	
LEGAL TERMS:	Customer hereby acknowledg	es and agrees to	DE	MIT PAYMENT TO:		RVEY	AGRE	E DECIDED	DIS- AGREE	PAGE TOTA		1	ယ
but are not limited	ditions on the reverse side here to, PAYMENT, RELEASE, It	of which include,	INC	WILL PATIVIENT TO:	OUR EQUIPMEN WITHOUT BREAK	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL	AL 2	3/32	128
LIMITED WARR	ANTY provisions	NUEMNIIY, and		•	WE UNDERSTOO MET YOUR NEED	D AND				_5Ub		10,076	<u> </u>
MUST BE SIGNED BY CU	ISTOMER OR CUSTOMER'S AGENT PRIC	OR TO	SWI	FT SERVICES, INC	OUR SERVICE W		1			73/e/	l	200	
START OF WORK OF DE	LIVERY OF GOODS			P.O. BOX 466	WE OPERATED T AND PERFORME CALCULATIONS		_			ness		· ·	1
x Val	land		NES	SS CITY, KS 67560	SATISFACTORILY	?	- 1	1		5.3	%	445	101
DAJE SIGNED	TIME SIGNED	□ A.M.	'_		ARE YOU SATISF	IED WITH OUR S		□ NO			_		
	15.30	-CJ-F-M-		785-798-2300	TI CUS	TOMER DID NO				TOTAL	ļ	10,521	29
Ø.	• CUSTOME	R'ACCEPTANCE O	MATERIALS'A	ND SERVICES The customer hereb	acknowledges receipt of t	ne materials an	d service	s listed on th	o linkal	<u> </u>		<u> </u>	<u>_</u> ,
SWIFT OPERATOR	AED	APPI	ROVAL	· · · · · · · · · · · · · · · · · · ·				e notes on th	Cattavial)	· · · ·	<u> </u>	Thanh	 Vacil
												Thank ?	tou!

SWIFT Services, Inc.

PO Box 466

TICKET CONTINUATION

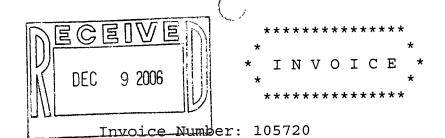
No. 10789

Ness City, KS 67560 CUSTOMER Palomino Petioloun # Mishler Shellbarer 18-02.06 Off: 785-798-2300 PRICE SECONDARY REFERENCE PART NUMBER LOC ACCT DE UNIT PRICE 学识 AMOUNT PER STATE OF THE S SMD COMENT 200 CV 60/1 200 154 2000 RECHIVED FEB 2 8 2007 SERVICE CHARGE CUBIC FEET MILEAGE TOTAL WEIGHT LOADED MILES TON MILES CHARGE CONTINUATION TOTAL

JOB LOG SWIFT Services, Inc. Mishler-Shellenberger JOB TYPE 1/2 Jugsting CUSTOMER WELL NO. Glomino Pot PRESSURE (PSI) YOLUME BBL) (GAL DESCRIPTION OF OPERATION AND MATERIALS TIME TUBING CASING DORSKS SMO /JIFLS. 1005x5@ 126# 5/2 ×14/ 100.5x5@ 140# TD.5055, S-Je4986, S.T. 17.0 Fr, Insert 4969 Cont. 1.2.4. 7.10,13,15,20,25,30,35,74 Baylets, 2.3.11 X, Portallorontop 75@ 1833 Brech Circ 1300 Plu RH-MH St. Mud Flush 3+2 1355 60 60 /1 " VICE erd FlyL 60 St.CMT@125 St CMTE 140 cod CM7
Which PL - Doppells
350 St.D.p 1425 65 86 500 98 000 700 125 800 850 110 115 925 Cardflog 1445 121.0 1700 J.b Complete 198 Thenkyal Done, Duesty, JESE RECEIVED FEB 2 8 2007 KCC WICHITA

Allied Cementing Co., Inc P.O. Box 31

Russell, KS 67665



Invoice Date: 11/30/06

Sold Palomino Petroleum , Inc.

4924 SE 84th St. To:

Newton, KS 67114-8827

Cust I.D....: Palo

P.O. Number. .: Mishler/Shellenbrager #

P.O. Date...: 11/30/06

Due Date.: 12/30/06 Terms....: Net 30

<pre>Item I.D./Desc.</pre>	Qty. Used	Unit	Price	Net	TX
Common	175.00	SKS	10.6500	1863.75	${f T}$
Gel	3.00	SKS	16.6500	49.95	${f T}$
Chloride	5.00	SKS	46.6000	233.00	T
Handling	183.00	SKS	1.9000	347.70	E
Mileage	16.00	MILE	16.4700	263.52	E
183 sks @.09 per					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	16.00	MILE	6.0000	96.00	Ε
Head Rental	1.00	PER	100.0000	100.00	E
Wood Plug	1.00	EACH	60.0000	60.00	T
_					
All Designs Are Not	t, Payable 30 Days Fo	ollowing Sub	total:	3828.92	
Date of Tryolce	l 1/2% Charged Therea		::	116.96	
	T take Discount of		ments:	0.00	
ONLY if paid with:	3945.88				

RECEIVED FEB 2 8 2007 KCC WICHITA

ALLIED CEMENTING CO., INC.

22696

REMIT TO P.O. BOX 31 SERVICE POINT: **RUSSELL, KANSAS 67665** Great Bend CALLED OUT SEC. TWP. RANGE ON LOCATION JOB START JOBAFYNISH *12:30*COUNTY 24 9:30 mm 12:00 NOON LOCATION Ransom west side 1/2 N ness OLD OR NEW (Circle one) westento OWNER Yalomino CONTRACTOR WW Dri TYPE OF JOB HOLE SIZE **CEMENT** T.D. 251 CASING SIZE 8 1/8 AMOUNT ORDERED 175 sy Commo DEPTH248 **TUBING SIZE** 3% CC 2% ge DEPTH DRILL PIPE **DEPTH** TOOL DEPTH PRES. MAX **MINIMUM** 1754 COMMON_ @ 10.65 MEAS. LINE SHOE JOINT **POZMIX** CEMENT LEFT IN CSG. 314 GEL @ 16.65 PERFS. **CHLORIDE** HOULD DISPLACEMENT 14.8 BBLS **EQUIPMENT** @ CEMENTER DE Treefing **PUMP TRUCK** @ **HELPER** Kevin Dav <u>#18/</u> @ **BULK TRUCK** @ #344 DRIVER Jim Dicks (a) **BULK TRUCK** @ **DRIVER** 1832 HANDLING @ MILEAGE __ 18324 **REMARKS:** TOTAL 275792 SERVICE 24B' **DEPTH OF JOB** PUMP TRUCK CHARGE **EXTRA FOOTAGE** @ MILEAGE @ MANIFOLD @ HEADERD @ 100.00 CHARGE TO: Palomino Petrolum Dmc STREET 4924 SE 84th Sheet TOTAL 1011.00 CITY Newton STATE Konses ZIP67114-PLUG & FLOAT EQUIPMENT 8827 1 TOP BS/8" WOOD @ 60.00 To Allied Cementing Co., Inc. @ You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was TOTAL 60.00 done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND TAX __ CONDITIONS" listed on the reverse side. TOTAL CHARGE _ DISCOUNT -PRINTED NAME