

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4567
 Name: D.E. Exploration, Inc.
 Address: P.O. Box 128
 City/State/Zip: Wellsville, KS 66092
 Purchaser: Semcrude, L.P.
 Operator Contact Person: Douglas G. Evans, President
 Phone: (785) 883-4057
 Contractor: Name: Evans Energy Development, Inc.
 License: 8509
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

January 9, 2007	January 10, 2007	January 10, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

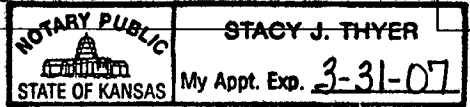
API No. 15 - 091-23,126-00-00
 County: Johnson
N2 N2 NE SW Sec. 28 Twp. 14 S. R. 22 East West
2420 feet from (S) N (circle one) Line of Section
3300 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Gardner Holdings Well #: 2
 Field Name: Gardner South
 Producing Formation: Bartlesville
 Elevation: Ground: NA Kelly Bushing: NA
 Total Depth: 925.0' Plug Back Total Depth: 850.1'
 Amount of Surface Pipe Set and Cemented at 21.0' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan All If Nth 6-23-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
 Title: President Date: 2-11-2007
 Subscribed and sworn to before me this 12th day of February,
 20 07.
 Notary Public: Stacy J. Thyer
 Date Commission Expires: 3-31-07



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
FEB 22 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Gardner Holdings Well #: 2
 Sec. 28 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	21.0'	Portland	5	Service Company
Production	5 5/8"	2 7/8"	NA	850.1'	50/50 Poz	135	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
21	855.0'-865.0'	2" DML RTG	855.0'-865.0'

TUBING RECORD	Size 2 7/8"	Set At 916.8'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. January 19, 2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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FEB 22 2007
 CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services,
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 211443

Invoice Date: 01/12/2007 Terms: Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

GARDNER HOLDING #2
28-14-22
8972
01/10/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	135.00	8.8500	1194.75
1118B	PREMIUM GEL / BENTONITE	247.00	.1500	37.05
1110A	KOL SEAL (50# BAG)	735.00	.3800	279.30
1107	FLO-SEAL (25#)	37.00	1.9000	70.30
1111	GRANULATED SALT (50 #)	368.00	.3000	110.40
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00
1238	SILT SUSPENDER SS-630,ES	.50	35.4500	17.73
1401	HE 100 POLYMER	.50	43.2500	21.63

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	840.00	840.00
164 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.30	99.00
369 80 BBL VACUUM TRUCK (CEMENT)	3.50	90.00	315.00
503 MIN. BULK DELIVERY	1.00	285.00	285.00

Parts: 1751.16 Freight: .00 Tax: 110.94 AR 3401.10
 Labor: .00 Misc: .00 Total: 3401.10
 Sublt: .00 Supplies: .00 Change: .00

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Signed _____ Date FEB 22 2007

BARTLESVILLE, Ok
278 CR 2706 74003
918/338-0808

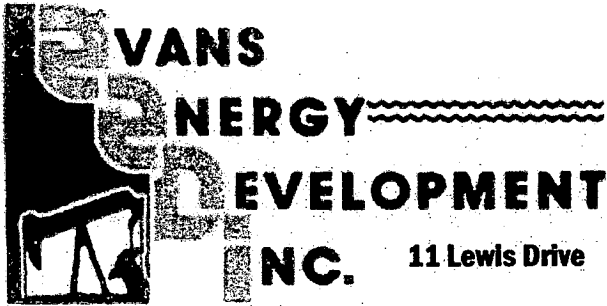
EUREKA, Ks
820 E. 7th 67045
620/583-7664

OTTAWA, Ks
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, Ks
8655 Dorn Road 66776
620/839-5269

CONSERVATION DIVISION
837 Hwy 16 E 66401
307/347-4577



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Gardner Holding
Gardner Holding #2
API 15-091-23,126
January 9 - January 10, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
14	soil and clay	14
29	shale	43
6	lime	49
4	shale	53
15	lime	68
9	shale	77
9	lime	86
8	shale	94
23	lime	117
13	shale	130
19	lime	149
8	shale	157
56	lime	213
18	shale	231
9	lime	240
17	shale	257
9	lime	266
7	shale	273
6	lime	279
47	shale	326
24	lime	350
8	shale	358
22	lime	380
5	shale	385
15	lime	400 base of the Kansas City
174	shale	574
13	lime	587
3	shale	590
8	lime	598
15	shale	613
3	lime	616
5	shale	621
5	lime	626
3	shale	629
3	lime	632
32	shale	664
1	lime	665

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WICHITA, KS

Gardner Holdings #2

Page 2

61	shale	726
1	lime & shells	727
11	shale	738
6	sand & broken sand	744 badly broken, brown sandy, grey shale
110	shale	854
11	sand	865
1	broken sand	866
59	shale	925 TD

Drilled a 9 7/8" to 21'.

Drilled a 5 5/8" yo 925'.

Set 21' of used 7" threaded and coupled surface casing, cemented with 5 sacks cement.

Set the top of the seating nipple at 850.1'. Set a total of 916.8' of good 2 7/8" 8 round tubing, including 3 centralizers, 1 float shoe, 1 clamp.

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