

Operator Name: D.E. Exploration, Inc. Lease Name: Gardner Holdings Well #: 7
 Sec. 28 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	22.6'	Portland	5	Service Company
Production	5 5/8"	2 7/8"	NA	841.0'	50/50 Poz	117	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth
21	845.5'-855.5'		2" DML RTG	

TUBING RECORD	Size 2 7/8"	Set At 904.7'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. January 18, 2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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 WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services,
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 211587

Invoice Date: 01/23/2007 Terms: Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

GARDNER HOLDING 7
28-14-22
15302
01/11/07

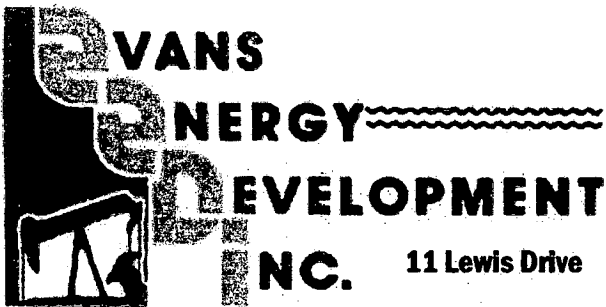
Part Number	Description	Qty	Unit Price	Total
1238	SILT SUSPENDER SS-630,ES	.50	35.4500	17.73
1107	FLO-SEAL (25#)	33.00	1.9000	62.70
1110A	KOL SEAL (50# BAG)	660.00	.3800	250.80
1111	GRANULATED SALT (50 #)	330.00	.3000	99.00
1118B	PREMIUM GEL / BENTONITE	264.00	.1500	39.60
1124	50/50 POZ CEMENT MIX	117.00	8.8500	1035.45
1401	HE 100 POLYMER	.50	43.2500	21.63
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
122 MIN. BULK DELIVERY	1.00	285.00	285.00
164 CEMENT PUMP	1.00	840.00	840.00
164 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.30	99.00
164 CASING FOOTAGE	905.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	3.00	90.00	270.00

Parts: 1546.91 Freight: .00 Tax: 97.86 AR 3138.77
 Labor: .00 Misc: .00 Total: 3138.77
 Sublt: .00 Supplies: .00 Change: .00

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Signed _____



11 Lewis Drive Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
Gardner Holding
Gardner Holding #7
API 15-091-23,128
January 10 - January 11, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
14	soil and clay	14
15	shale	29
6	lime	35
4	shale	39
16	lime	55
10	shale	65
8	lime	73
8	shale	81
24	lime	105
14	shale	119
18	lime	137
8	shale	145
56	lime	201 with shale seams
20	shale	221
7	lime	228
21	shale	249
7	lime	256
5	shale	261
8	lime	269
47	shale	316
24	lime	340
9	shale	349
22	lime	371
6	shale	377
16	lime	393 base of the Kansas City with shale seams
171	shale	564
4	lime	568
2	shale	570
4	lime	574
8	shale	582
8	lime	590
14	shale	604
6	lime	610
2	shale	612
10	lime	622
30	shale	652
2	lime	654

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Gardner Holding #7

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9	shale	663 with lime seams
41	shale	704
2	lime	706
24	shale	730
8	sand	738
108	shale	846
1	sand	847
1	limey sand	848
8	sand	856
1	broken sand	857
58	shale	915 TD

Drilled a 9 7/8" to 22.6'

Drilled a 5 5/8" to 915'

Set 22.6' of 7" surface casing, cemented with 5 sacks cement.

Set the top of the seating nipple at 841'. Set a total of 904.7' of good 2 7/8" 8 round tubing, including 3 centralizers, 1 float shoe, 1 clamp.

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