## KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

## OR/G/NAL **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1 September 1999 Form Must Be Typed

WICHITA, KS

Operator: License # 4567	API No. 15 - 091-23,128-00-00
Name: D.E. Exploration, Inc.	County: Johnson
Address: P.O. Box 128	E2 -E2 - NE - SW Sec. 28 Twp. 14 S. R. 22 V East West
City/State/Zip: Wellsville, KS 66092	1980 feet from N (circle one) Line of Section
Purchaser: Semcrude, L.P.	2860 feet from E) W (circle one) Line of Section
Operator Contact Person: Douglas G. Evans, President	Footages Calculated from Nearest Outside Section Corner:
Phone: (	(circle one) NE SE NW SW
Contractor: Name: Evans Energy Development, Inc.	Lease Name: Gardner Holdings Well #: 7
License: 8509	Field Name: Gardner South
Wellsite Geologist: None	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: NA Kelly Bushing: NA
New Well Re-Entry Workover	Total Depth: 915.0' Plug Back Total Depth: 841.0'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 22.6' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	D. W. F. L.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALT II NH 6-33-08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	, <u>.</u>
Other (SWD or Enhr.?) Docket No.	Operator Name:
January 10, 2007 January 11, 2007 January 11, 2007	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter SecTwpS. R East West
necompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  I months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and gorrect to the best of my knowledge. **KCC Office Use ONLY** Signature: \_ Date: 2-11-2007 President( **Letter of Confidentiality Received** If Denied, Yes Date: Subscribed and sworn to before me this \_\_\_\_\_ Wireline Log Received 20 07 Geologist Report Received RECEIVED UIC Distribution KANSAS CORPORATION COMMISSION Notary Public:. FEB 2 2 2007 **CONSERVATION DIVISION** My Appt. Exp.

## Side Two

Dperator Name: D.E	. Exploration, Inc.			Le	ase Name:.	Gardner Holdi	ings <sup>,</sup>		. Well #: <u>7</u>		
ec Twp1	4S. R. 22	. 🗸 East	t 🗌 West	Co	unty:Johns	on					
sted, time tool ope imperature, fluid red	how important tops a n and closed, flowing covery, and flow rate s surveyed. Attach	g and shut s if gas to	-in pressures, surface test, a	whethe long wi	er shut-in pr	essure reache	d static I	evel, hydro	static pressu	res, botto	om hole
rill Stem Tests Take	• • •	☐ Y	es 📝 No	,		og Forma	ation (To	o), Depth a	nd Datum		Sample
amples Sent to Ge	ological Survey	□ Ye	es 🗹 No		Nam	e			Тор		Datum
ores Taken lectric Log Run (Submit Copy)		_ Ye	_								
ist All E. Logs Run:											
Gamma Ray/l	Neutron/CCL										
		Repor	CASING rt all strings set-c		-		uction, etc	•			
Purpose of String	Size Hole Drilled		e Casing (In O.D.)		Weight .bs. / Ft.	Setting Depth		Type of Cement	# Sacks Used		and Percent Additives
Surface	9 7/8"	7"		NA		22.6'	Porti	and	5	Servic	e Company
Production	5 5/8"	2 7/8"		NA		841.0'	50/5	0 Poz	117	Servic	e Company
			ADDITIONAL	CEME	NTING / SQI	JEEZE RECOR	RD.				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement		icks Used			Type and Pe	ercent Additive	s	
Shots Per Foot			D - Bridge Plug Each Interval Perf		ype			not, Cement	Squeeze Reco	rd	Depth
1	845.5'-855.5'	<b>-</b>				2" DML RTG	6	*			845.5'-855.5'
								<del></del>			
TUBING RECORD	Size 2 7/8"	Set At 904.7	7'	Pack No		Liner Run	Yes	√ No			
Date of First, Resumero January 18, 2007	d Production, SWD or E	nhr.	Producing Meth	nod	Flowing	y ☑ Pump	oing	Gas Lift	Oth	er (Explair	n)
Estimated Production Per 24 Hours	Oil 1	Bbls.	Gas I	Mcf	Wate	nr NA	Bbls.	Ga	as-Oil Ratio		Gravity
Disposition of Gas  Vented Sold (If vented, Su	METHOD OF C	OMPLETIO	N  Open Hole  Other (Specif	√ F	Perf. [][	Production Inte		nmingled	F Kansas Co	RECEI RPORAT	VED ION COMMIS

CONSERVATION DIVISION WICKITA, KS



**REMIT TO** 

Consolidated Oil Well Services, Dept. 1228 Denver, CO 80256

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

Page

INVOICE

invoice #

Invoice Date:

01/23/2007

Terms:

1

D.E. EXPLORATION

DOUG EVANS P.O. BOX 128

WELLSVILLE KS 66092

(785)883-4057

GARDNER HOLDING 7

28-14-22

15302 01/11/07

	Number	Description	Qty	Unit Price	Total
1238		SILT SUSPENDER SS-630,ES	.50	35.4500	<b>17.7</b> 3
1107		FLO-SEAL (25#)	33.00	1.9000	62.70
1110A		KOL SEAL (50# BAG)	660.00	.3800	250.80
1111		GRANULATED SALT (50 #)	330.00	.3000	99.00
1118B		PREMIUM GEL / BENTONITE	264.00	.1500	39.60
1124		50/50 POZ CEMENT MIX	117.00	8.8500	1035.45
1401	•	HE 100 POLYMER	.50	43.2500	21.63
4402		2 1/2" RUBBER PLUG	1.00	20.0000	20.00
	Description		Hours	Unit Price	Total
122	MIN. BULK DELIV	√ERY	1.00	285.00	285.00
164	CEMENT PUMP		1.00		840.00
164	EQUIPMENT MILE	AGE (ONE WAY)	30.00		99.00
164	CASING FOOTAGE	•	905.00		.00
369	80 BBL VACUUM 7	TRUCK (CEMENT)	3.00	90.00	270.00

Parts:

1546.91 Freight:

.00 Tax:

97.86 AR

3138.77

Labor:

.00 Misc:

.00 Total:

3138.77

Signed\_

.00 Supplies:

.00 Change:

.00

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KANSAS CORPORATION COMMISSION

FEB 2 2 2007

Date.

CONSERVATION DIVISION WICHWARKSD, WY

BARTLESVILLE, OK 278 CR 2706 74003 918/338-0808

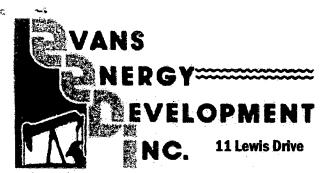
EUREKA, KS 820 E. 7th 67045 620/583-7664

2631 So. Eisenhower Ave. 66067 785/242-4044

GILLETTE, WY 300 Enterprise Avenue 82716 307/686-4914

THAYER, KS

8655 Dorn Road 66776 837 Hwy US 16 E 82401 307/347-4577



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

> Phone: 913-557-9083 Fax: 913-557-9084

Paola, KS 66071

## **WELL LOG**

Gardner Holding
Gardner Holding #7
API 15-091-23,128
January 10 - January 11, 2007

Thickness of Strata	<u>Formation</u>	<u>Total</u>	
14	soil and clay	14	k j
15	shale	29	) · · · · · · · · · · · · · · · · · · ·
6	lime	.35	
4	shale	39	
16	lime	55	
10	shale	65	
8	lime	73	
8	shale	81	
24	lime	105	
14	shale	119	)
18	lime	137	
8	shale	145	
.56	lime	201	with shale seams
20	shale	221	
7	lime	228	
21	shale	249	
<b>7</b>	lime	256	r difference of the second of
5	shale	261	
8	lime	269	
47	shale	316	
24	lime	340	
9	shale	349	
22	lime	371	
6	shale	377	
16	lime	393	base of the Kansas City
		with shale seams	
171	shale	564	
4	lime	568	¥
2	shale	570	•
4	lime	574	i de la companya de
8	shale	582	4
8	lime	590	
14	shale	604	W.
6	lime	610	<b>X</b>
2	shale	612	
10	lime	622	
30	shale	652	
2	lime	654	FEB 2 2 2007

CONSERVATION DIVISION WICHITA, KS

Gardner Holding #7		Page 2			
9	shale	663 with lime seams			
41	shale	704			
2	lime	706			
24	shale	730			
8	sand	738			
108	shale	846			
1	sand	847			
1	limey sand	848			
8	sand	856			
1	broken sand	857			
58	shale	915 TD			

Drilled a 9 7/8" to 22.6' Drilled a 5 5/8" to 915'.

Set 22.6' of 7" surface casing, cemented with 5 sacks cement.

Set the top of the seating nipple at 841'. Set a total of 904.7' of good 2 7/8" 8 round tubing, including 3 centralizers, 1 float shoe, 1 clamp.

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FEB 2 2 2007