

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Semcrude, L.P.
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

January 11, 2007	January 12, 2007	January 12, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23,129-00-00

County: Johnson

W2 W2 NE SW Sec. 28 Twp. 14 S. R. 22 East West

1980 feet from N (circle one) Line of Section

3740 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Gardner Holdings Well #: 9

Field Name: Gardner South

Producing Formation: Bartlesville

Elevation: Ground: NA Kelly Bushing: NA

Total Depth: 925.0' Plug Back Total Depth: 848.6'

Amount of Surface Pipe Set and Cemented at 21.6' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NH 0-23-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans

Title: President Date: 2-11-2007

Subscribed and sworn to before me this 12th day of February

20 07

Notary Public: Stacy J. Thyer

Date Commission Expires: 3-31-07

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____

_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

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FEB 22 2007

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-07

CONSERVATION DIVISION
WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Gardner Holdings Well #: 9
 Sec. 28 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	21.6'	Portland	5	Service Company
Production	5 5/8"	2 7/8"	NA	848.6'	50/50 Poz	129	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
21	856.0'-866.0'	2" DML RTG	856.0'-866.0'

TUBING RECORD		Size 2 7/8"	Set At 915.0'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. January 19, 2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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 WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services,
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 211591

Invoice Date: 01/23/2007 Terms: Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

GARDNER HOLDING 9
28-14-22
15325
01/12/07

Part Number	Description	Qty	Unit Price	Total
1238	SILT SUSPENDER SS-630,ES	.50	35.4500	17.73
1107	FLO-SEAL (25#)	37.00	1.9000	70.30
1110A	KOL SEAL (50# BAG)	730.00	.3800	277.40
1111	GRANULATED SALT (50 #)	365.00	.3000	109.50
1118B	PREMIUM GEL / BENTONITE	292.00	.1500	43.80
1124	50/50 POZ CEMENT MIX	129.00	8.8500	1141.65
1401	HE 100 POLYMER	.50	43.2500	21.63
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	840.00	840.00
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.30	99.00
368 CASING FOOTAGE	917.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	3.50	90.00	315.00
510 MIN. BULK DELIVERY	1.00	285.00	285.00

Parts:	1702.01	Freight:	.00	Tax:	107.79	AR	3348.80
Labor:	.00	Misc:	.00	Total:	3348.80		
Sublt:	.00	Supplies:	.00	Change:	.00		

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Signed _____

Date _____

CONSERVATION DIVISION
WICHITA, KS
837 Hwy US 16 E 82401
307/347-4577

BARTLESVILLE, OK
278 CR 2706 74003
918/338-0808

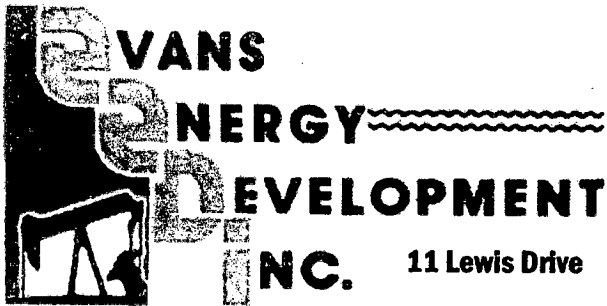
EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269

WORLAND, WY
837 Hwy US 16 E 82401
307/347-4577



**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Gardner Holding
Gardner Holding #9
API 15-091-23,129
January 11 - January 12, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil and clay	12
18	shale	30
8	lime	38
3	shale	41
16	lime	57
10	shale	67
8	lime	75
9	shale	84
21	lime	105
19	shale	124
16	lime	140
9	shale	149
54	lime	203
18	shale	221
10	lime	231
4	shale	235
2	lime	237
16	shale	253
5	lime	258
5	shale	263
9	lime	272
48	shale	320
21	lime	341
10	shale	351
24	lime	375
5	shale	380
15	lime	395
176	shale	571
5	lime	576
3	shale	579
5	lime	584
7	shale	591
6	lime	597
14	shale	611
3	lime	614
5	shale	619
12	lime	631

Base of the Kansas City

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WICHITA, KS

29	shale	660
2	lime	662
51	shale	713
1	lime & shells	714
7	shale	721
1	lime & shells	722
14	shale	736
5	sand & broken sand	741
114	shale	855
8	sand	863
2	broken sand	865 brown, good bleeding
60	shale	925 TD

Drilled a 9 7/8" to 21.6'

Drilled a 5 5/8" to 925'.

Set 21.6' of used 7" threaded and coupled surface casing, cemented with 5 sacks cement.

Set the top of the seating nipple at 848.6'. Set a total of 915' of good 2 7/8" 8 round tubing, including 3 centralizers, 1 float shoe, 1 clamp.

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